



# 2015

# Annual Report

*Sec. 43 (n) of the EPIRA*

*(n) Before the end of April of each year, (the ERC) shall submit to the Office of the President of the Philippines and Congress, copy furnished the DOE, an annual report containing such matters or cases which have been filed before or referred to it during the preceding year, the actions and proceedings undertaken and its decision or resolution in each case.*

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## THE COMMISSION OFFICIALS



**Zenaida G. Cruz-Ducut \***  
Chairperson and CEO



**Jose Vicente B. Salazar \*\***  
Chairman and CEO



**Gloria Victoria C. Yap-Taruc**  
Commissioner



**Alfredo J. Non**  
Commissioner



**Josefina Patricia A. Magpale-Asirit**  
Commissioner



**Geronimo D. Sta. Ana \*\*\***  
Commissioner



**Francis Saturnino C. Juan \*\*\*\***  
Executive Director III



**Neil Simon S. Silva \*\*\*\*\***  
Executive Director III

\* Retired on July 10, 2015

\*\* Appointed on July 31, 2015

\*\*\* Appointed on March 19, 2015

\*\*\*\* Retired on January 8, 2016

\*\*\*\*\* Appointed January 11, 2016

## **DIRECTORY OF ERC OFFICIALS**

(As of April 30, 2016)



**Isabelo Joseph P. Tomas II**  
OIC, General Counsel and  
Secretariat to the Commission



**Floresinda B. Digal**  
OIC, Regulatory  
Operations Service



**Debora Anastacia T. Layugan**  
Director, Market  
Operations Service



**Ellen C. Ebcas**  
OIC, Financial and  
Administrative Service



**Alfredo P. Vergara**  
OIC, Legal Service



**Francisco Jose S.  
Villa, Jr.**  
Director, Planning and  
Information Service



**Ma. Corazon C. Gines**  
Director, Consumer  
Affairs Service



**Esteban Lorenzo  
Jose B. Riva**  
Head Executive Assistant



**Crispin C. Carlos**  
Attorney V



**Grace Lu-Santos**  
Attorney IV



**Luzviminda N.  
Cabalbag**  
Chief, Finance Division



**Carolina P. Bumatay**  
Chief, Administrative  
Division



**Teofilo G. Arbalate, Jr.**  
Chief, Management  
Information System Division



**Prescia Vanessa A.  
Reynante-Reynoso**  
Chief, Public Information Division



**Alma C. Clemente**  
OIC, Public Information  
Division



**Ricci Grace M. Garcia**  
OIC, Planning Division



**Alvin Jones M. Ortega**  
Chief, Tariffs and Rates  
Division



**Legario L. Galang, Jr.**  
Chief, Standards and Compliance  
Monitoring Division



**Nelson G. Canlas**  
Chief, Investigation and  
Enforcement Division



**Marina C. Bugayong**  
Chief, Licensing and  
Market Monitoring  
Division



**Judith L. Mangosing**  
Chief, Spot Market  
Division



**Nathan J. Marasigan**  
Chief, Contestable Market  
Division



**Leticia N. Mendoza**  
OIC, Contestable Market  
Division



**Gregorio L. Ofalsa**  
Chief, Consumer Service  
Division



**Rey Wilson P. Abesamis**  
Chief, Meter Division



**Sharon O. Montañer**  
Renewable Energy-  
Technical Working Group



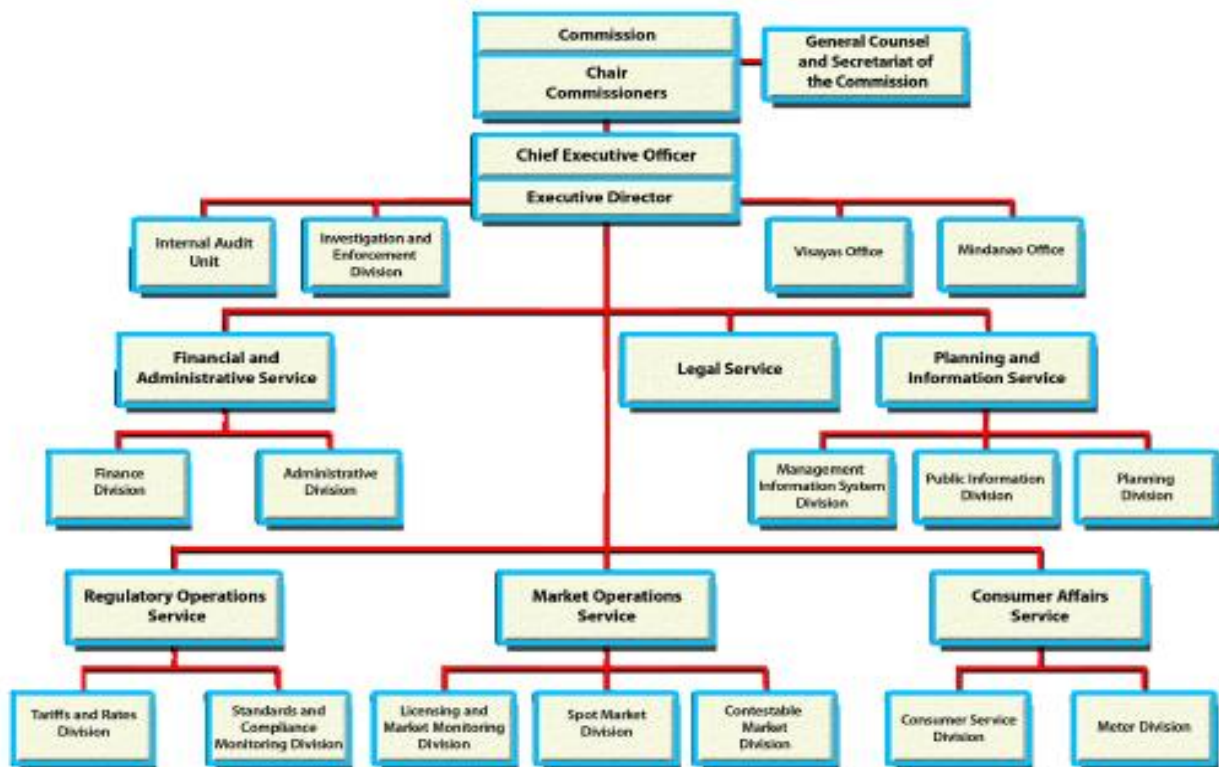
**Joel Y. Bontuyan**  
OIC, Visayas Office



**Ronaldo G. Gomez**  
OIC, Mindanao Office



## THE ERC ORGANIZATIONAL STRUCTURE



*Chairman and CEO Jose Vicente B. Salazar (center) presides over one of the regular commission meetings. Also in the picture are (left to right) OGCS Dir. Isabelo P. Tomas II, Commissioners Geronimo D. Sta. Ana, Alfredo J. Non, Gloria Victoria C. Yap-Taruc, Josefina Patricia A. Magpale-Asirit and Executive Director Neil Simon S. Silva.*

## THE 15 RESOLUTIONS AND RULES PROMULGATED IN 2015

1. **Resolution No. 1:** A Resolution Adopting the Supplemental Rules to the “Rules Governing the Type Approval of Meter Products to be Used in Revenue Metering by Distribution Utilities and Redistributors” (9 February 2015);  
<http://www.erc.gov.ph/Files/Render/issuance/16614>
2. **Resolution No. 2:** A Resolution Directing Distribution Utilities and Generation Companies to Jointly File with the Commission their Respective Applications for the Approval of their Power Supply Agreements (16 February 2015);  
<http://www.erc.gov.ph/Files/Render/issuance/16668>
3. **Resolution No. 3:** A Resolution Setting the Installed Generating Capacity Per Grid and National Grid and the Market Share Limitations Per Grid and the National Grid for 2015 (9 March 2015);  
<http://www.erc.gov.ph/Files/Render/issuance/16687>
4. **Resolution No. 4:** A Resolution Adopting the Procedure in the Reporting by Generation Companies of Outage Events Affecting their Generating Facilities (9 March 2015);  
<http://www.erc.gov.ph/Files/Render/issuance/16699>
5. **Resolution No. 5:** A Resolution Adopting the Amended Rules to Govern the Interruptible Load Program (ILP) (6 April 2015);  
<http://www.erc.gov.ph/Files/Render/issuance/16700>
6. **Resolution No. 6:** Resolution Adopting the New Solar Feed-In Tariff (FIT) Rate (27 March 2015);  
<http://www.erc.gov.ph/Files/Render/issuance/16712>
7. **Resolution No. 7:** A Resolution Directing All Distribution Utilities to Remit their Respective Proportionate Shares to the Distribution Management Committee’s 2015 Budget (09 February 2015);  
<http://www.erc.gov.ph/Files/Render/issuance/16817>
8. **Resolution No. 9:** A Resolution Adopting the Grid Management Committee’s Recommendations Classifying the Battery Energy Storage System as a New Source of Frequency Control Ancillary

Services and the Exemption Thereof from the Conduct of System Impact Study (18 May 2015);

<http://www.erc.gov.ph/Files/Render/issuance/16883>

9. **Resolution No. 12:** Resolution to Discontinue the Wholesale Aggregator Scheme as Embodied in the Rules for the Registration of the Wholesale Aggregators (06 July 2015);  
<http://www.erc.gov.ph/Files/Render/issuance/16952>
10. **Resolution No. 13:** A Resolution Directing All Distribution Utilities (DUs) to Conduct a Competitive Selection Process (CSP) in the Procurement of their Supply to the Captive Market (20 October 2015);  
<http://www.erc.gov.ph/Files/Render/issuance/17106>
11. **Resolution No. 14:** Resolution Adopting the Wind Feed-In Tariff (WIND-FIT2) Rate (06 October 2015);  
<http://www.erc.gov.ph/Files/Render/issuance/17145>
12. **Resolution No. 15:** A Resolution Clarifying Annex “A” of the Open Access Transmission Service (OATS) Rules (26 November 2015);  
<http://www.erc.gov.ph/Files/Render/issuance/17207>
13. **Resolution No. 16:** A Resolution Adopting the Grid Management Committee’s Proposed Amendments To Annex “A” of ERC Resolution No. 21, series of 2014 (21 September 2015);  
<http://www.erc.gov.ph/Files/Render/issuance/17249>
14. **Resolution No. 17:** A Resolution Adopting the Amended and Now Titled “Rules on Accreditation of External Regulatory Accountants (ERA) for the Purpose of Conducting Verification of the Documents Submitted by Distribution Utilities Relative to Their Compliance Filing Applications with the Energy Regulatory Commission” (14 December 2015); and  
<http://www.erc.gov.ph/Files/Render/issuance/17302>
15. **Resolution No. 18:** A Resolution Adopting the Grid Management Committee’s Recommendation to Exempt Certain Power Plants from the Conduct of System Impact Study and Clarifying and Expanding the Requirements for a Thorough Conduct of Facilities Study (20 October 2015).  
<http://www.erc.gov.ph/Files/Render/issuance/17319>



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
1	2001-743 CC (2000-154)	William L. Chan vs. Manila Electric Company (MERALCO)	<b>William L. Chan</b>	<b>Decision dated September 14, 2015.</b> The ERC found respondent MERALCO guilty of excessively billing the complainant Mr. William L. Chan during the periods September 11, 1998 to October 12, 1998, October 12, 1998 to November 11, 1998 and November 20 to 26, 1998. Accordingly, MERALCO was directed to refund to Mr. Chan, within fifteen (15) days from receipt of the Decision, the total amount of PhP1,864,579.28 representing the difference between the amount that Mr. Chan paid under protest during the disputed periods, inclusive of a legal interest at the rate of six percent (6%) per annum and computed for a period of sixteen (16) years. Further, MERALCO was held liable for negligence in the conduct of its business of distribution of electricity to Mr. Chan. Thus, a penalty of PhP100,000.00 was imposed against it.
2	2003-206 CC	Ricardo Paras, represented by Renato Marquez vs. Manila Electric Company	<b>Ricardo Paras, represented by Renato Marquez</b>	<b>Decision dated April 20, 2015.</b> The ERC found that complainant Ricardo Paras and/or Mr. Renato Marquez, the representative-lessee, was

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
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		(MERALCO)		not entitled to the refund of PhP15,059.00 as the same was valid and legitimate obligation imposed upon them by the respondent. The ERC has not passed upon the damages being asked for and the same is vested with the regular court.
3	2004-266	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Non-Compliance of ERB Order Dated November 5, 1996)	<b>Tarlac Electric, Incorporated (TEI)</b>	<b>Decision dated October 1, 2015.</b> The ERC reprimanded TEI for failing to comply with the ERB Order dated November 5, 1996 and warned that similar offense in the future shall be dealt with more severely. TEI, after receiving the Show Cause Order issued by the ERC, submitted its explanation. The ERC found merit in the stated explanation and the same deemed justifiable.
4	2004-274	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit 2003 Annual Report)	<b>Mactan Electric Company, Inc. (MECO)</b>	<b>Decision dated December 15, 2015.</b> The ERC penalized MECO for failing to submit its 2003 Annual Report, with an equivalent amount of PhP86,500.00. MECO was directed to remit the abovementioned amount within 15 days from receipt of the Decision.
5	2004-371	In the Matter of Violation of ERC Orders, Rules and Regulations	<b>Mactan Electric Company, Inc. (MECO)</b>	<b>Decision dated December 15, 2015.</b> The ERC penalized MECO for violating the ERC Order

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		(Re: Violation of ERC Order Dated April 24, 1997)		dated April 24, 1997, with an equivalent amount of PhP572,100.00. MECO was directed to remit the abovementioned amount within 15 days from receipt of the Decision.
6	2005-034 CC	Bernaldo Bumatay vs. Manila Electric Company (MERALCO)	<b>Bernaldo Bumatay</b>	<b>Decision dated December 1, 2014.</b> The ERC found complainant Bernaldo Bumatay to have benefitted from an illegal electrical connection at his metering facilities, to the prejudice of respondent Manila Electric Company. Thus, complainant was ordered to pay respondent MERALCO the amount of ninety-six thousand seven hundred eighty-eight pesos and thirty-five centavos (PhP96,788.35), representing the value of electricity actually consumed by him but not registered in his meter on account of the illegal two-line permanent jumper found at his metering facilities.
7	2005-068 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit the Business Separation and Unbundling Plan and	<b>Mactan Electric Company, Inc. (MECO)</b>	<b>Decision dated December 15, 2015.</b> The ERC penalized MECO for failing to file its Business Separation and Unbundling Plan (BSUP) and failing to submit its Accounting and Cost Adjustment Allocation Manuals (ACAM), with an

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Accounting and Cost Allocation Manuals)		equivalent amount of Php5,000,000.00. MECO was directed to pay the abovementioned amount within 15 days from receipt of the Decision.
8	2005-100 CC	Manuel A. Samoy, Jr. represented by John Joriel C. Samoy vs. Manila Electric Company (MERALCO)	<b>Manuel A. Samoy, Jr. represented by John Joriel C. Samoy</b>	<b>Decision dated October 29, 2015.</b> The ERC found that complainant Manuel A. Samoy, Jr. did not violate R.A. No. 7832. The complainant therefore cannot be held liable for the differential billing in the amount of PhP353,464.85.
9	2005-245 CC	Marilen Bartolome, represented by Eladio Bartolome vs. Manila Electric Company (MERALCO)	<b>Marilen Bartolome, represented by Eladio Bartolome</b>	<b>Decision dated July 6, 2015.</b> The ERC found that complainants Marilen Bartolome and Ismael Bartolome have illegally consumed electricity through an illegal loop connection. Accordingly, the complainants are liable to pay the following computed unregistered electric consumption for the period: (1) Marilen Bartolome - Feb. 2000 to June 2001 in the amount of PhP11,733.52 plus a 25% surcharge of her current bill; (2) Ismael Bartolome - Feb. 2000 to July 2001 in the amount of PhP2,422.05 plus a 25% surcharge of his current bill; and (3) Eladio Bartolome was found to have not illegally
10	2005-246 CC	Eladio Bartolome vs. Manila Electric Company (MERALCO)	<b>Eladio Bartolome</b>	
11	2005-247 CC	Ismael Bartolome, represented by Eladio Bartolome vs. Manila Electric Company (MERALCO)	<b>Eladio Bartolome, represented by Ismael Bartolome</b>	



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				consumed electricity. Accordingly, the differential billing of PhP53,497.65 being imposed by respondent Manila Electric Company has no sufficient basis.
12	2006-210 CC	Hector A. Alejandro II vs. Manila Electric Company (MERALCO)	<b>Hector A. Alejandro II</b>	<b>Decision dated April 20, 2015.</b> The complainant Hector A. Alejandro II was ordered to remove the "flying connection" made on the metering facilities under SIN 505983201-9 and registered under the name of Ramon E. Guerrero to supply electricity to the leased premises of Dolores Veloso at No. 6, Orestes Lane, Bagong Lipunan ng Crame, Quezon City under SIN 505982801 and registered in the name of Alfredo Tan. The ERC found that the "flying connection" still exists in complainant's metering facilities, and ordered the respondent to remove the same and disconnect the complainant's electric service subject to the relevant provisions of the Magna Carta on the observance of due process in electric service disconnections.
13	2007-266 CC	Juan O. Mabanana, Jr. vs. Manila Electric	<b>Juan O. Mabanana, Jr.</b>	<b>Decision dated September 29, 2015.</b> The ERC found that

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Company (MERALCO)		<p>complainant Juan O. Mabanán, Jr. did not commit a violation of R.A. 7832. The complainant therefore cannot be made liable for the payment of the differential billing in the amount of</p> <p>PhP33,840.25 covering the period from 22 December 1994 to 6 December 1999. The respondent was directed to refund to the complainant the amount of oPhP3,647.80 representing the initial payment for the alleged differential billing. The respondent was also directed to process the reconnection of electric service of the complainant after his compliance with all the requirements for electric service connection. The respondent was further directed to remit the amount of</p> <p>PhP100,000.00 pursuant to the Guidelines to Govern the Imposition of Administrative Sanctions in the Form of Fines and Penalties Pursuant to Section 46 of Republic Act No. 9136, for violation of Article 19 of the Magna Carta for Residential Electricity Consumers.</p>

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
14	2007-468 CC	Virgilio Perez vs. Manila Electric Company (MERALCO)	<b>Virgilio Perez</b>	<p><b>Decision dated July 6, 2015.</b> The ERC found that complainant Virgilio Perez to have benefitted from an illegal electrical connection at his metering facilities, to the prejudice of respondent MERALCO. The complainant was ordered to pay respondent MERALCO the amount of PhP4,314.16, representing the value of electricity actually consumed but not registered on account of the illegal two-line permanent jumper found at the metering facilities of the complainant. Respondent MERALCO was directed to immediately reconnect the electric service of the complainant once payment was being made. MERALCO was admonished and reprimanded for violating this ERC's Status Quo order dated 15 November 2007 enjoining it from disconnecting complainant's electric service pending the resolution of the case with stern warning that repetition of the same acts in the future shall be dealt with more severely.</p>
15	2007-477 CC	Rebecca Marcia vs. Manila	<b>Rebecca Marcia</b>	<p><b>Decision dated December 15, 2014.</b> The</p>

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Electric Company (MERALCO)		ERC found the respondent MERALCO violated the complainant's right to due process. MERALCO's demand for payment of differential billing in the amount of Php80,015.90 and the disconnection of electric service was without any legal basis due to its failure to prove the existence of pilferage by substantial evidence. MERALCO was directed to reconnect the electric service of complainant after her compliance with other requirements for reconnection of electric service.
16	2008-025 CC	Rodrigo Manapat vs. Manila Electric Company (MERALCO)	<b>Rodrigo Manapat</b>	<b>Decision dated March 16, 2015.</b> The ERC found that respondent MERALCO did not conduct the inspection of the meter and metering facilities of the complainant Rodrigo Manapat in accordance with the law and regulations. The ERC ruled that the complainant was not liable for the payment of the amount of Php1,207,041.05 representing the alleged differential billing and surcharge. MERALCO was ordered to refund the aforesaid amount made by the complainant under



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				protest.
17	2009-122 CC	Ramon Sia vs. Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	<b>Ramon Sia</b>	<b>Decision dated March 16, 2015.</b> The ERC found complainant Ramon Sia to have not illegally consumed electricity. The ERC ruled that the differential billing of PhP317,390.97 being imposed by respondent CASURECO II has no sufficient basis. The Order of the ERC directing respondent CASURECO II to temporarily reconnect complainant's electric service was made permanent. CASURECO II was ordered to immediately refund the amount of PhP31,739.10 which was made by the complainant as deposit to guarantee reconnection of electric service. Finally, respondent CASURECO II was warned that repetition of non-issuance of monthly bills to its customers may be a ground for the imposition of administrative sanctions.
18	2010-019 RC	In the Matter of the Petition for the Availment of the Environmental Charge/ Share from the Universal	<b>National Power Corporation (NPC)</b>	<b>Decision dated December 15, 2014.</b> The ERC approved with modifications the petitions for the availment of the Environmental Charge/Share from the Universal Charge (UC) for

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Charge for the Rehabilitation and Management of Watershed Areas (Plan 7), with Prayer for Provisional Authority		the rehabilitation and management of watershed areas under Plans 7 to 10 filed by NPC. PSALM was authorized to release the amount of PhP777,309,737.94 to fund the NPC's Plans 7 to 10 Watershed Management Program.
19	2011-067 RC	In the Matter of the Petition for the Availment of the Environmental Charge/ Share from the Universal Charge for the Rehabilitation and Management of Watershed Areas (Plan 8), with Prayer for Provisional Authority	<b>National Power Corporation (NPC)</b>	
20	2012-040 RC	In the Matter of the Petition for the Availment of the Environmental Charge/ Share from the Universal Charge for the Rehabilitation and Management of Watershed Areas (Plan 9), with Prayer for	<b>National Power Corporation (NPC)</b>	

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Provisional Authority		
21	2013-038 RC	In the Matter of the Petition for the Availment of the Environmental Charge/ Share from the Universal Charge for the Rehabilitation and Management of Watershed Areas (Plan 10), with Prayer for Provisional Authority	<b>National Power Corporation (NPC)</b>	
22	2010-080 CC	Rommel M. Cunanan vs. Manila Electric Company (MERALCO)	<b>Rommel M. Cunanan</b>	<b>Decision dated August 5, 2013.</b> The ERC found that there was no tampering of meter by the complainant and therefore he is not liable for any differential billing as demanded by the respondent. The respondent was directed to refund the amounts of PhP2,798.00 and PhP5,433.10 which was previously deposited by the complainant for the purpose of continuous supply of his electricity while this case is pending.
23	2010-122 RC	In the Matter of the Application for Approval of the Proposed	<b>Benguet Electric Cooperative, Inc.</b>	<b>Decision dated March 16, 2015.</b> The ERC approved with modification the

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Application of Capital Expenditure Projects for the Years 2010 to 2012, with Prayer for Provisional Authority	<b>(BENECO)</b>	application filed by BENECO for the approval of its various capital expenditure projects for the year 2010 to 2012, with a total project cost of PhP166,824,770.75. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, BENECO was directed to remit to ERC the amount of PhP1,251,186.00 as permit fee.
24	2010-123 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Projects and the Authority to Secure Loan from the National Electrification Administration (NEA), in Accordance with the Provisions of Republic Act No. 9136 and the Rules for Approval of Regulated Entities' Capital Expenditure Projects, with	<b>Siargao Electric Cooperative, Inc. (SIARELCO)</b>	<b>Decision dated November 17, 2014.</b> The ERC approved the application filed by SIARELCO for approval of its emergency capital expenditure projects, specifically the acquisition of 5 MVA Power Transformer 69 kV/13.2 kV and rehabilitation and repair of damaged existing submarine cable, with a total project cost of PhP25,929,104.43. The projects will redound to the benefit of the electricity consumers in terms of continuous, reliable and efficient power supply. Further, SIARELCO was authorized to secure loan in the amount of PhP24,496,000.00 from



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Prayer for the Issuance of Provisional Authority		NEA to finance the projects. Accordingly, SIARELCO was directed to remit to ERC the amount of PhP194,468.00 as permit fee.
25	2010-133 RC	In the Matter of the Application for Approval of Capital Expenditures Program for the Years 2010 to 2014, with Prayer for Provisional Authority	<b>Quezon I Electric Cooperative, Inc. (QUEZELCO I)</b>	<b>Decision dated February 23, 2015.</b> The ERC approved with modification the application filed by QUEZELCO I for the approval of its various capital expenditure projects for the years 2010 to 2014, with a total project cost of PhP157,744,606.31. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, QUEZELCO I was directed to remit to ERC the amount of PhP1,183,084.85 as permit fee.
26	2010-135 RC	In the Matter of the Application for the Approval and Recovery of Generation Cost Under the Second Generation Rate Adjustment Mechanism (2nd GRAM), Together with Carrying	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated June 1, 2015.</b> The ERC approved with modification the application filed by MERALCO for the approval and recovery of Generation Cost under the 2nd GRAM, together with Carrying Charges. Accordingly, MERALCO was directed to recover its unrecovered Generation Cost incurred for the

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Charges, with Prayer for Provisional Authority		period from November 2003 to January 2004 amounting to PhP746,338,121.00, equivalent to PhPo.0207/kWh and Carrying Costs amounting to PhP197,779,602.00 or MERALCO's actual interest costs computed using its actual average interest rate, if lower than 6%, equivalent to PhPo.0013/kWh.
27	2010-143 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Entered Into by and Between Pangasinan III Electric Cooperative, Incorporated (PANELCO III) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	<b>Pangasinan III Electric Cooperative, Inc. (PANELCO III) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC approved the application filed by PANELCO III and SMEC for approval of its ESC, subject to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's actual cost of operation and construction shall be audited by an Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct PANELCO III and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				final approved rates and the provisionally implemented rates; and (3) direct PANELCO III to pass on to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.
28	2011-004 RC	In the Matter of the Application for the Approval of the Proposed Five (5) Year Capital Expenditure Projects and Authority to Secure Loan from the National Electrification Administration (NEA)	<b>Cebu I Electric Cooperative, Inc. (CEBECO I)</b>	<b>Decision dated December 1, 2014.</b> The ERC approved with modification the application filed by CEBECO I for approval of its proposed 5 year capital expenditure projects, with a total project cost of PhP354,886,805.84. The projects will redound to the benefit of the consumers in terms of continuous, reliable and efficient power supply. Also, the application to secure loan from NEA to finance its projects amounting to PhP263,489,805.84 was approved with modification. Accordingly, CEBECO I was directed to remit to ERC the amount of PhP2,661,653.00 as permit fee.
29	2011-010 CC	Reynaldo C. Leyza vs. Manila Electric Company	<b>Reynaldo C. Leyza</b>	<b>Decision dated September 29, 2015.</b> The ERC found that complainant's questioned

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		(MERALCO)		billings covering the periods August-September 2010 and September-October 2010 were declared correct and in order. Thus, the complainant was directed to pay the amount of PhP2,658.50 as computed by the respondent in its billing statement for September and October 2010. The respondent may disconnect the complainant's electric service for failure to pay the challenged electric billings subject to the latter's compliance with the due process requirement under the Magna Carta for Residential Electric Consumers.
30	2011-010 CF	In the Matter of the Application to Confirm the Generation Rate Over/Under Recovery (GOUR); Transmission Rate Over/Under Recovery (TOUR); System Loss Over/Under Recovery (SLOUR); and Lifeline Subsidy	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated June 1, 2015.</b> The ERC approved with modification the application filed by MERALCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. MERALCO was directed to collect the net under-recoveries amounting to PhP908,688,699.24, exclusive of carrying

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		Over/Under Recovery (LSOUR); and for Authority to Refund/Recover Confirmed Over/Under Recoveries, with Prayer for Provisional Authority		charge, for the period January 2003 to December 2010. The details are the following: (1) Generation under-recoveries amounting to PhP1,146,938,989.48, equivalent to PhPo.0047/kWh; (2) Transmission over-recoveries amounting to PhP110,612,297.43, equivalent to the refund rates per customer class; (3) System loss over-recoveries amounting to PhP136,805,462.76, equivalent to PhPo.0009/kWh; and (4) Lifeline under-recoveries amounting to PhP9,167,469.96, equivalent to PhPo.0001/kWh.
31	2011-012 CF	In the Matter of the Application for Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to Resolution No.	<b>Palawan Electric Cooperative, Inc. (PALECO)</b>	<b>Decision dated July 6, 2015.</b> The ERC approved with modification the application filed by PALECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. PALECO was directed to refund the following: (1) Inter-class cross subsidy over-recoveries amounting to PhP5,103,163.45,

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		16, Series of 2009, as Amended by Resolution No. 21, Series of 2010		equivalent to PhPo.0216/kWh (Mainland); (2) Generation cost over-recoveries amounting to PhP135,155.29, equivalent to PhPo.0178/kWh (Islands); and (3) Reinstated prompt payment discount over-recoveries amounting to PhP1,967,583.81, equivalent to the refund rate per customer class (Mainland and Islands). On the other hand, PALECO was authorized to collect the following: (1) Generation cost under-recoveries of PhP654,975.48, equivalent to PhPo.0005/kWh (Mainland); (2) System loss cost under-recoveries amounting to PhP1,557,455.43, equivalent to PhPo.0013/kWh (Mainland); (3) Lifeline cost under-recoveries amounting to PhP28,744,135.75, equivalent to PhPo.0386/kWh (Mainland); (4) System loss cost under-recoveries amounting to PhP198,257.55, equivalent to PhPo.0130/kWh (Islands); (5) Lifeline cost under-recoveries

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				amounting to PhP4,874,691.11, equivalent to PhPo.1706/kWh (Islands); and (6) Inter-class cross subsidy under-recoveries amounting to PhP405,606.69, equivalent to PhPo.0573/kWh (Islands).
32	2011-016 CF	In the Matter of the Application for Approval of the Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Mountain Province Electric Cooperative, Inc. (MOPRECO)</b>	<b>Decision dated February 16, 2015.</b> The ERC approved with modification the application filed by MOPRECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. MOPRECO was directed to refund the following: (1) Inter-class cross subsidy over-recoveries amounting to PhP92,241.95, equivalent to PhPo.0182/kWh; and (2) Reinstated prompt payment discount over-recoveries amounting to PhP1,021,419.99, equivalent to the refund rates per customer class. On the other hand, MOPRECO was authorized to collect the following: (1) Generation cost under-recoveries of

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				PhP946,920.73, equivalent to PhPo.0094/kWh; (2) Transmission cost under-recoveries amounting to PhP13,139,183.97, equivalent to varied rates per customer class; (3) System loss under-recoveries amounting to PhP4,514,229.64, equivalent to PhPo.0448/kWh; and (4) Lifeline subsidy under-recoveries amounting to PhP557,049.17, equivalent to PhPo.0062/kWh.
33	2011-032 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Entered Into by and Between Kalinga-Apayao Electric Cooperative, Incorporated (KAELCO) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	<b>Kalinga-Apayao Electric Cooperative, Inc. (KAELCO) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to KAELCO and SMEC on 16 May 2011 in relation to its ESC, subject to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's actual cost of operation and construction shall be audited by an Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct KAELCO and SMEC to submit, within 30 days from receipt of the Decision, their proposed



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
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				refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct KAELCO to pass on to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.
34	2011-040 RC	In the Matter of the Application for the Approval of Capital Expenditure (CAPEX) Program for the Years 2010 to 2014 and for Authority to Secure Loan with Prayer for Provisional Authority	<b>Camarines Norte Electric Cooperative, Inc. (CANORECO)</b>	<b>Decision dated December 1, 2014.</b> The ERC approved with modification the application filed by CANORECO for the approval of its various CAPEX program for the years 2010 to 2014, with a total project cost of PhP156,405,556.00. The projects will redound to the benefit of the consumers in terms of continuous, reliable and efficient power supply. Also, CANORECO was authorized to secure loan in the amount of PhP133,248,000.00. Accordingly, CANORECO was directed to remit to ERC the amount of PhP1,173,042.00 as permit fee.
35	2011-043 RC	In the Matter of the Application for Approval of	<b>Subic Enerzone Corporation</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		the Interim Supply Agreement Between Subic Enerzone Corporation and San Miguel Energy Corporation, with Prayer for Provisional Authority	<b>(SEZ)</b>	authority granted to SEZ on 6 June 2011 in relation to its Interim Supply Agreement (ISA) entered with San Miguel Energy Corporation (SMEC) with an applicable base rates of PhP3.8916/kWh. The ERC further resolved to: (1) modify the provision of the ISA relative to the "Consumption in Excess of Contract Energy"; (2) direct SEZ and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct SEZ to pass on to its consumers 50% of the Prompt Payment Discount (PPD) availed from SME and 50% of the Collection Efficiency Discount (CED) granted to it.
36	2011-071 RC	In the Matter of the Application for the Approval of Capital Projects and the Authority to Secure Loans from the National Electrification Administration (NEA) and Rural	<b>Zambales I Electric Cooperative, Inc. (ZAMECO I)</b>	<b>Decision dated December 15, 2014.</b> The ERC approved with modification the application filed by ZAMECO I for approval of its capital expenditure (CAPEX) projects for the year 2011 to 2014, with a total project cost of PhP157,978,647.00. The projects will redound to

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Electrification Financing Corporation (REFC), in Accordance with the Provisions of R.A. No. 9136 and the Rules for the Approval of Regulated Entities' Capital Expenditure Projects, with Prayer for the Issuance of Provisional Authority		the benefit of the consumers in terms of continuous, reliable and efficient power supply. Also, ZAMECO I was authorized to secure loan from NEA/REFC to finance its CAPEX projects amounting to PhP62,581,959.96. Accordingly, ZAMECO I was directed to remit to ERC the amount of PhP1,184,840.00 as permit fee.
37	2011-081 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Between Tarlac Electric, Incorporated (TEI) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	<b>Tarlac Electric, Incorporated (TEI) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to TEI and SMEC on 18 July 2011 in relation to its ESC, subject to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's actual cost of operation and construction shall be audited by an Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct TEI and SMEC to submit, within 30 days from receipt of the

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct TEI to pass on to its customers the 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.
38	2011-096 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Entered Into by and Between Ilocos Sur Electric Cooperative, Incorporated (ISECO) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	<b>Ilocos Sur Electric Cooperative, Incorporated (ISECO) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to ISECO and SMEC on 19 September 2011 in relation to its ESC, subject to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's actual cost of operation and construction shall be audited by an Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct ISECO and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				and the provisionally implemented rates; and (3) direct ISECO to pass on to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.
39	2011-097 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Between Angeles Electric Corporation (AEC) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	<b>Angeles Electric Corporation (AEC) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to AEC and SMEC on 19 September 2011 in relation to its ESC, subject to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's actual cost of operation and construction shall be audited by an Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct AEC and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct AEC to pass on to its

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
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				customers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.
40	2011-113 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Entered Into by and Between Isabela I Electric Cooperative, Inc. (ISELCO I) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	<b>Isabela I Electric Cooperative, Inc. (ISELCO I) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to ISELCO I and SMEC on 17 October 2011 in relation to its ESC, subject to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's actual cost of operation and construction shall be audited by an Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct ISELCO I and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct ISELCO I to pass on to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				50% of the Collection Efficiency Discount (CED) granted to it.
41	2011-125 RC	In the Matter of the Application for Approval of Regulated Entities' Emergency Capital Expenditure Project and the Authority to Secure a Loan from the National Electrification Administration (NEA), with Prayer for the Issuance of Provisional Authority	<b>Siargao Electric Cooperative, Inc. (SIARELCO)</b>	<b>Decision dated November 17, 2014.</b> The ERC approved the application filed by SIARELCO for approval of its various emergency capital expenditure projects, with a total project cost of PhP8,964,656.00. The projects will redound to the benefit of the electricity consumers in terms of continuous, reliable and efficient power supply. Also, SIARELCO was authorized to secure loan in the amount of PhP8,964,656.80 from NEA to finance the projects. Accordingly, SIARELCO was directed to remit to ERC the amount of PhP67,235.00 as permit fee.
42	2011-129 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Entered Into by and Between Sorsogon II Electric Cooperative, Inc. (SORECO II) and San	<b>Sorsogon II Electric Cooperative, Inc. (SORECO II) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to SORECO II and SMEC on 28 November 2011 in relation to its ESC, subject to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority		actual cost of operation and construction shall be audited by an Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct SORECO II and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct SORECO II to pass on to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.
43	2011-130 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Entered Into by and Between Ilocos Norte Electric Cooperative, Inc. (INEC) and San Miguel Energy Corporation (SMEC), with	<b>Ilocos Norte Electric Cooperative, Inc. (INEC) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to INEC and SMEC on 28 November 2011 in relation to its ESC, subject to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's actual cost of operation and construction shall be audited by an



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Prayer for Provisional Authority		Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct INEC and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; (3) direct INEC to pass on to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.
44	2011-131 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to the Bukidnon Sub-Transmission Corporation (BSTC), as Covered by a Lease Purchase	<b>National Transmission Corporation (TRANSCO) and Bukidnon Sub-Transmission Corporation</b>	<b>Decision dated February 23, 2015.</b> The ERC approved with modification the joint application filed by TRANSCO and BSTC for the sale of various subtransmission lines/assets of TRANSCO within the franchise area of the CONSORTIUM, as covered by LPA. These are the following: (1) Tagoloan (Natumulan) - BUSECO amounting to PhP14,390,968.76; (2) Kibawe - Maramag - Aglayan amounting to

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Agreement (LPA)		PhP44,055,852.66; and (3) Maramag - Pulangi Lateral amounting to PhP945,251.96, with a total purchase price amounting to PhP59,392,073.18. Furthermore, the CONSORTIUM was directed to omit the required 20% down payment in Item 4 of the terms and condition of the LPA in order to comply with ERC Resolution No. 15, Series of 2011 and to furnish the ERC a copy of the Deed of Absolute Sale between TRANSCO and the CONSORTIUM.
45	2011-135 RC	In the Matter of the Application for the Approval of Capital Expenditure (CAPEX) Projects and Distribution Development Plan (DDP) 2011-2015, with Motion for the Issuance of Provisional Authority	<b>Leyte II Electric Cooperative, Inc. (LEYECO II)</b>	<b>Decision dated May 4, 2015.</b> The ERC approved with modification the application filed by LEYECO II for approval of its various CAPEX projects and DDP 2011-2015 and 2016, with a total project cost of PhP132,842,570.66 inclusive of government subsidy in the amount of PhP6,243,993.00. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, LEYECO II was directed to remit to ERC the amount of PhP949,489.33 as permit
46	2013-107 RC	In the Matter of the Application for the Approval of the Capital Expenditure (CAPEX)		

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Projects and Distribution Development Plan (DDP) 2016, with Prayer for Provisional Authority		fee.
47	2011-136 RC	In the Matter of the Application for the Approval of the Capital Expenditure Projects of Leyte V Electric Cooperative, Inc. (LEYECO V) Under Its Distribution Development Plan (DDP) 2011 - 2015, with Motion for the Issuance of Provisional Authority	<b>Leyte V Electric Cooperative, Inc. (LEYECO V)</b>	<b>Decision dated April 13, 2015.</b> The ERC approved with modification the application filed by LEYECO V for approval of its various capital expenditure projects under its DDP for the years 2011 to 2015, the ERC confirmed various projects amounting to PhP491,514,841.21 and approved various projects with a total cost of PhP39,163,732.02. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, LEYECO V was directed to remit to ERC the amount of PhP293,727.99 as permit fee.
48	2011-141 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Between Peninsula	<b>Peninsula Electric Cooperative, Inc. (PENELCO) and San Miguel</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to PENELCO and SMEC on 19 December 2011 in relation to its ESC, subject

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Electric Cooperative, Incorporated (PENELCO) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	<b>Electric Cooperative (SMEC)</b>	to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's actual cost of operation and construction shall be audited by an Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct PENELCO and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct PENELCO to pass on to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.
49	2011-142 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Entered Into by and Between Mountain	<b>Mountain Province Electric Cooperative, Inc. (MOPRECO) and San Miguel Energy Corporation</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to MOPRECO and SMEC on 19 December 2011 in relation to its ESC, subject to the following modifications: (1) The

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Province Electric Cooperative, Inc. (MOPRECO) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	<b>(SMEC)</b>	applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's actual cost of operation and construction shall be audited by an Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct MOPRECO and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct MOPRECO to pass on to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.
50	2011-148 RC	In the Matter of the Application for the Approval of the Capital Projects of Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I), with Prayer	<b>Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I)</b>	<b>Decision dated December 1, 2014.</b> The ERC approved with modification the application filed by MORESCO I for approval of its capital projects for the years 2011 to 2014, with a total project cost of PhP836,372,221.64. The projects will redound to

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		for the Issuance of a Provisional Authority		the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, MORESCO I was directed to remit to ERC the amount of PhP6,272,792.00 as permit fee.
51	2011-149 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2011 to 2015, with Prayers for Authority to Secure Loan from the National Electrification Administration (NEA) and Provisional Authority	<b>Iloilo I Electric Cooperative, Inc. (ILECO I)</b>	<b>Decision dated September 14, 2015.</b> The ERC approved with modification the application filed by ILECO I for approval of its various capital expenditure program for the years 2011 to 2015, the ERC approved various projects with a total cost of PhP86,803,157.97 and confirmed various projects in the amount of PhP99,283,444.15. The projects will redound to the benefit of the electricity consumers in terms of continuous, reliable and efficient power supply. Also, the application for authority to secure loan from NEA was denied. Accordingly, ILECO I was directed to remit to ERC the amount of PhP1,395,649.52 as permit fee.
52	2011-153 RC	In the Matter of the Application for Approval of Capital	<b>Aklan Electric Cooperative, Inc. (AKELCO)</b>	<b>Decision dated December 15, 2014.</b> The ERC approved with modification the

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Expenditure Program for the Years 2011 to 2014, with Prayer for Provisional Authority		application filed by AKELCO for approval of its capital expenditure projects for the years 2011 to 2014, with a total project cost of PhP166,793,700.04. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, AKELCO was directed to remit to ERC the amount of PhP1,250,953.00 as permit fee.
53	2011-156 RC	In the Matter of the Application for the Approval of Capital Expenditure Projects of Leyte III Electric Cooperative, Inc. (LEYECO III) Distribution Development Plan (DDP) 2011-2015, with Motion for the Issuance of Provisional Authority	<b>Leyte III Electric Cooperative, Inc. (LEYECO III)</b>	<b>Decision dated April 27, 2015.</b> The ERC approved with modification the application filed by LEYECO III for approval of its various capital expenditure projects under its DDP for the years 2011 to 2015, the ERC confirmed projects under the Yolanda restoration and rehabilitation plan amounting to PhP154,929,215.00 and approved various projects with a total cost of PhP48,130,403.00. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, LEYECO II

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				was directed to remit to ERC the amount of PhP360,978.02 as permit fee.
54	2011-167 RC	In the Matter of the Application for Approval of the Extension of the Interim Supply Agreement Between Subic Enerzone Corporation and San Miguel Electric Corporation, with Prayer for Provisional Authority	<b>Subic Enerzone Corporation (SEZ)</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to SEZ on 13 February 2012 in relation to its Interim Supply Agreement (ISA) entered with San Miguel Energy Corporation (SMEC). The ERC further resolved to: (1) modify the provision of the ISA relative to the "Consumption in Excess of Contract Energy"; (2) direct SEZ and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct SEZ to pass on to its consumers 50% of the Prompt Payment Discount (PPD) availed from SME and 50% of the Collection Efficiency Discount (CED) granted to it.
55	2011-174 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the	<b>Quezon II Electric Cooperative, Inc (QUEZELCO II)</b>	<b>Decision dated March 23, 2015.</b> The ERC approved with modification the application filed by QUEZELCO II for approval



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Years 2012 to 2015 and for Authority to Secure Loan from the National Electrification Administration (NEA), with Prayer for Provisional Authority		of its various capital expenditure (CAPEX) program for the years 2012 to 2015 and for authority to secure loan from the NEA, with a total project cost of PhP86,022,012.00 inclusive of donation from KEPCO in the amount of PhP1,470,000.00. The projects will redound to the benefit of the electricity consumers in terms of continuous, reliable and efficient power supply. Accordingly, QUEZELCO II was directed to remit to ERC the amount of PhP645,165.00 as permit fee.
56	2011-175 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Entered Into by and Between Nueva Viscaya Electric Cooperative, Inc. (NUVELCO) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	<b>Nueva Viscaya Electric Cooperative, Inc. (NUVELCO) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to NUVELCO and SMEC on 13 February 2012 in relation to its ESC, subject to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's actual cost of operation and construction shall be audited by an Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under 4.3.a (Customer is not a Direct WESM

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Member); (2) direct NUVELCO and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct NUVELCO to pass on to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.
57	2011-177 RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Program for the Years 2011 to 2014 and to Contract Loan, with Prayer for Provisional Authority	<b>Cagayan I Electric Cooperative, Inc. (CAGELCO I)</b>	<b>Decision dated December 15, 2014.</b> The ERC approved with modification the application filed by CAGELCO I for the approval of its CAPEX program for the year 2011 to 2014, with total project cost of PhP207,695,754.62. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Also, CAGELCO I was authorized to secure loan from NEA. Accordingly, CAGELCO I was directed to remit to ERC the amount of PhP1,557,718.00 as permit fee.

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
58	2011-179 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure Projects for the Years 2012 to 2016 and Proposed Loans from the National Electrification Administration (NEA)	<b>Bohol II Electric Cooperative, Inc. (BOHECO II)</b>	<b>Decision dated December 15, 2014.</b> The ERC approved with modification the application filed by BOHECO II for approval of its various capital expenditure projects for the years 2012 to 2016 and the proposed loan from the NEA, with a total project cost of PhP173,767,441.62. The projects will redound to the benefit of the consumers in terms of continuous, reliable and efficient power supply. Accordingly, BOHECO II was directed to remit to ERC the amount of PhP1,303,255.81 as permit fee.
59	2012-005 CF	In the Matter of the Application for Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as	<b>Aklan Electric Cooperative, Inc. (AKELCO)</b>	<b>Decision dated November 24, 2014.</b> The ERC approved with modification the application filed by AKELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. AKELCO was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP48,732,393.05, equivalent to the refund

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Amended by Resolution No. 21, Series of 2010		rates per customer class; (2) Lifeline subsidy over-recoveries amounting to PhP19,667,359.84, equivalent to PhPo.0228/kWh; and (3) Inter-class cross subsidy over-recoveries amounting to PhP16,842,035.32, equivalent to PhPo.0397/kWh. On the other hand, AKELCO was authorized to collect the following: (1) Generation cost under-recoveries of PhP53,416,630.67, equivalent to PhPo.0307/kWh; and (2) System loss under-recoveries amounting to PhP9,749,695.66, equivalent to PhPo.0056/kWh.
60	2012-011 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formulae on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to Resolution No. 16, Series of	<b>Leyte V Electric Cooperative, Inc. (LEYECO V)</b>	<b>Decision dated May 25, 2015.</b> The ERC approved with modification the application filed by LEYECO V for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. LEYECO V was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP45,182,216.74, equivalent to

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		2009, as Amended by Resolution No. 21, Series of 2010		PhPo.0836/kWh; (2) Transmission cost over-recoveries amounting to PhP53,707,010.96, equivalent to the refund rates per customer class; (3) System loss over-recoveries amounting to PhP16,640,444.58, equivalent to PhPo.0308/kWh; (4) Lifeline subsidy over-recoveries amounting to PhP14,738,227.14, equivalent to PhPo.0282/kWh; and (5) Inter-class cross subsidy over-recoveries amounting to PhP1,315,693.09, equivalent to PhPo.0094/kWh. On the other hand, LEYECO V was authorized to collect the reinstated prompt payment discount under-recoveries amounting to PhP2,200,643.06, equivalent to varied rates per customer class.
61	2012-013 RC	In the Matter of the Application for Approval of Emergency Capital Expenditure Projects, Re: Installation of a New 10 MVA Substation at San Rafael, Roxas and	<b>Isabela II Electric Cooperative, Inc. (ISELCO II)</b>	<b>Decision dated December 1, 2014.</b> The ERC approved the application filed by ISELCO II for approval of its emergency capital expenditures projects: (1) Installation of a new 10 MVA substation at San Rafael, Roxas; (2) Construction of 5.63 km. 69 kV subtransmission line

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Construction of 5.63 km. of 69 kV Transmission Line from San Jose to San Rafael, Roxas and Relocation of the 10 MVA Substation from Munoz, Roxas to San Manuel and Construction of 10.53 km. of 69 kV Transmission Line from San Rafael, Roxas to San Manuel		from San Jose to San Rafael, Roxas; (3) Relocation of the 10 MVA substation from Muñoz, Roxas to San Manuel; and (4) Construction of 10.53 km. 69 kV subtransmission line from San Rafael, Roxas to San Manuel, with a total cost of PhP79,371,452.00. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, ISELCO II was directed to remit to ERC the amount of PhP595,286.00 as permit fee.
62	2012-014 CF	In the Matter of the Application for Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to Resolution No. 16, Series of 2009, as Amended by	<b>Leyte IV Electric Cooperative, Inc. (LEYECO IV)</b>	<b>Decision dated March 23, 2015.</b> The ERC approved with modification the application filed by LEYECO IV for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. LEYECO IV was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP1,533,070.37, equivalent to PhPo.0069/kWh; (2)

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Resolution No. 21, Series of 2010		System loss over-recoveries amounting to PhP2,988,283.32, equivalent to PhPo.0135/kWh; and (3) Lifeline subsidy over-recoveries amounting to PhP11,949,523.44, equivalent to PhPo.0569/kWh. On the other hand, LEYECO IV was authorized to collect the following: (1) Transmission cost under-recoveries amounting to PhP1,475,032.86, equivalent to varied rates per customer class; (2) Inter-class cross subsidy under-recoveries amounting to PhP5,842,272.42, equivalent to PhPo.0291/kWh; and (3) Reinstated prompt payment discount under-recoveries amounting to PhP1,706,901.65, equivalent to varied rates per customer class.
63	2012-014 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure Projects for the Years 2011 to 2015 (Regular Projects)	<b>Isabela II Electric Cooperative, Inc. (ISELCO II)</b>	<b>Decision dated December 15, 2014.</b> The ERC approved with modification the application filed by ISELCO II for approval of its various capital expenditure projects for the years 2011 to 2015, with a total project cost of PhP259,862,848.62. The

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, ISELCO II was directed to remit to ERC the amount of PhP1,948,971.36 as permit fee.
64	2012-019 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Entered Into by and Between First Laguna Electric Cooperative, Incorporated (FLECO) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	<b>First Laguna Electric Cooperative, Inc. (FLECO) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to FLECO and SMEC on 23 April 2012 in relation to its ESC, subject to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's actual cost of operation and construction shall be audited by an Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct FLECO and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct FLECO to pass on to



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
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				its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.
65	2012-021 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Cebu II Electric Cooperative, Inc. (CEBECO II)</b>	<b>Decision dated February 16, 2015.</b> The ERC approved with modification the application filed by CEBECO II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. CEBECO II was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP17,366,304.88, equivalent to PhPo.0115/kWh; (2) Transmission cost over-recoveries amounting to PhP145,795,246.43, equivalent to the refund rates per customer class; (3) System loss over-recoveries amounting to PhP117,618,499.72, equivalent to PhPo.0781/kWh; (4) Lifeline subsidy over-recoveries amounting to PhP1,875,398.47, equivalent to

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				PhPo.0045/kWh; (5) Inter-class cross subsidy over-recoveries amounting to PhP16,792,216.82, equivalent to PhPo.0262/kWh; and (6) Reinstated prompt payment discount over-recoveries amounting to PhP1,988,819.48, equivalent to varied rates per customer class.
66	2012-022 CF	In the Matter of the Application for Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Negros Occidental Electric Cooperative, Inc. (NOCECO)</b>	<b>Decision dated February 2, 2015.</b> The ERC approved with modification the application filed by NOCECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. NOCECO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP14,215,939.45, equivalent to PhPo.0175/kWh; (2) Transmission cost over-recoveries amounting to PhP140,296,365.02, equivalent to the refund rates per customer class; (3) System loss over-recoveries amounting to PhP19,936,885.64, equivalent to

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				PhPo.0246/kWh; and (4) Lifeline subsidy over-recoveries amounting to PhP14,760,780.22, equivalent to PhPo.0188/kWh. On the other hand, NOCECO was authorized to collect the following: (1) Inter-class cross subsidy under-recoveries amounting to PhP16,403,239.51, equivalent to PhPo.0251/kWh; and (2) Reinstated prompt payment discount under-recoveries amounting to PhP2,629,941.06, equivalent to varied rates per customer class.
67	2012-024 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No.	<b>Iloilo II Electric Cooperative, Inc. (ILECO II)</b>	<b>Decision dated January 12, 2015.</b> The ERC approved with modification the application filed by ILECO II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. ILECO II was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP19,485,612.09, equivalent to the refund rates per customer class; and (2) Lifeline subsidy

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		21, Series of 2010		over-recoveries amounting to PhP2,767,772.76, equivalent to PhPo.0055/kWh. On the other hand, ILECO II was authorized to collect the following: (1) Generation cost under-recoveries of PhP9,841,678.89, equivalent to PhPo.0094/kWh; (2) System loss under-recoveries amounting to PhP5,913,979.86, equivalent to PhPo.0057/kWh; (3) Inter-class cross subsidy under-recoveries amounting to PhP26,464,172.80, equivalent to PhPo.1852/kWh; and (4) Reinstated prompt payment discount under-recoveries amounting to PhP7,179,217.74, equivalent to varied rates per customer class.
68	2012-028 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Entered Into by and Between Nueva Ecija II - Area 1 Electric Cooperative, Inc. (NEECO II - Area 1) and San	<b>Nueva Ecija II - Area 1 Electric Cooperative, Inc. (NEECO II - Area 1) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to NEECO II - Area 1 and SMEC on 7 May 2012 in relation to its ESC, subject to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority		actual cost of operation and construction shall be audited by an Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct NEECO II - Area 1 and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct NEECO II - Area 1 to pass on to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.
69	2012-032 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation	<b>Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)</b>	<b>Decision dated February 16, 2015.</b> The ERC approved with modification the application filed by DORELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. DORELCO was directed to

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010		refund the following: (1) Transmission cost over-recoveries amounting to PhP23,228,159.38, equivalent to the refund rates per customer class; (2) Lifeline subsidy over-recoveries amounting to PhP1,353,128.23, equivalent to PhPo.0070/kWh; and (3) Inter-class cross subsidy over-recoveries amounting to PhP21,520,378.92, equivalent to PhPo.3336/kWh. On the other hand, DORELCO was authorized to collect the following: (1) Generation cost under-recoveries of PhP12,681,443.19, equivalent to PhPo.0346/kWh; (2) System loss under-recoveries amounting to PhP19,725,727.49, equivalent to PhPo.0539/kWh; and (3) Reinstated prompt payment discount under-recoveries amounting to PhP165,182.95, equivalent to varied rates per customer class.
70	2012-035 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the	<b>Iloilo I Electric Cooperative, Inc. (ILECO I)</b>	<b>Decision dated February 16, 2015.</b> The ERC approved with modification the application filed by ILECO I for approval of its

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010		over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. ILECO I was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP65,557,927.31, equivalent to the refund rates per customer class; (2) Lifeline subsidy over-recoveries amounting to PhP1,726,033.70, equivalent to PhPo.0023/kWh; and (3) Reinstated prompt payment discount over-recoveries amounting to PhP1,315,708.15, equivalent to refund rates per customer class. On the other hand, ILECO I was authorized to collect the following: (1) Generation cost under-recoveries of PhP122,485,624.17, equivalent to PhPo.0783/kWh; (2) System loss under-recoveries amounting to PhP14,393,972.75, equivalent to PhPo.0184/kWh; and (3) Inter-class cross subsidy under-recoveries amounting to PhP17,655,893.03,

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
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				equivalent to PhPo.0769/kWh.
71	2012-038 CF	In the Matter of the Application for Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Leyte III Electric Cooperative, Inc. (LEYECO III)</b>	<b>Decision dated July 6, 2015.</b> The ERC approved with modification the application filed by LEYECO III for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. LEYECO III was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP8,092,113.95, equivalent to the refund rates per customer class; (2) Reinstated prompt payment discount over-recoveries amounting to PhP949,015.21, equivalent to the refund rates per customer class; (3) Lifeline subsidy over-recoveries amounting to PhP6,574,116.37, equivalent to PhPo.0773/kWh; and (4) Inter-class cross subsidy over-recoveries amounting to PhP753,616.97, equivalent to PhPo.0405/kWh. On the other hand, LEYECO III was authorized to collect the following: (1)



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Generation cost under-recoveries amounting to PhP2,692,984.64, equivalent to PhPo.0148/kWh; and (2) System loss under-recoveries amounting to PhP6,295,737.70, equivalent to PhPo.0347/kWh.
72	2012-039 CF	In the Matter of the Application to Confirm the Generation Rate Over/Under Recovery (GOUR); Transmission Rate Over/Under Recovery (TOUR); System Loss Over/Under Recovery (SLOUR); and Lifeline Subsidy Over/Under Recovery (LSOUR) Covering the Period January 2011 to December 2011, and for Authority to Refund/Recover Confirmed Over/Under Recoveries, with Prayer for	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated June 1, 2015.</b> The ERC approved with modification the application filed by MERALCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. MERALCO was directed to collect the net under-recoveries amounting to PhP1,535,171,909.97, equivalent to PhPo.0198/kWh, exclusive of carrying charge, for the period January 2011 to December 2011. The details are the following: (1) Generation cost under-recoveries amounting to PhP1,693,730,648.62, equivalent to PhPo.0219/kWh; (2) Transmission cost under-recoveries amounting to PhP255,005,735.43, equivalent to varied rates

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Provisional Authority		per customer class; (3) System loss cost over-recoveries amounting to PhP452,689,950.80, equivalent to PhPo.0058/kWh; and (4) Lifeline cost under-recoveries amounting to PhP39,125,476.72, equivalent to PhPo.0005/kWh.
73	2012-041 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula on Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Leyte II Electric Cooperative, Inc. (LEYECO II)</b>	<b>Decision dated February 2, 2015.</b> The ERC approved with modification the application filed by LEYECO II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. LEYECO II was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP146,709,011.90, equivalent to PhPo.1347/kWh; (2) Transmission cost over-recoveries amounting to PhP9,530,854.03, equivalent to the refund rates per customer class; (3) Lifeline subsidy over-recoveries amounting to PhP7,598,661.78, equivalent to PhPo.0139/kWh; and (4)

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Inter-class cross subsidy over-recoveries amounting to PhP9,122,591.91, equivalent to PhPo.0375/kWh. On the other hand, LEYECO II was authorized to collect the system loss under-recoveries amounting to PhP16,138,940.85, equivalent to PhPo.0148/kWh.
74	2012-042 CF	In the Matter of the Application for Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Northern Samar Electric Cooperative, Inc. (NORSAMELCO)</b>	<b>Decision dated April 6, 2015.</b> The ERC approved with modification the application filed by NORSAMELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. NORSAMELCO was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP96,522,422.62, equivalent to the refund rates per customer class (Mainland); (2) System loss over-recoveries amounting to PhP20,343,239.99, equivalent to PhPo.0849/kWh (Mainland); (3) Lifeline subsidy over-recoveries

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>amounting to PhP1,327,491.77, equivalent to PhPo.0056/kWh (Mainland and SPUG Areas); and (4) Inter-class cross subsidy over-recoveries amounting to PhP549,904.97, equivalent to PhPo.0210/kWh (Mainland and SPUG Areas). On the other hand, NORSAMELCO was authorized to collect the following: (1) Generation cost under-recoveries amounting to PhP1,039,767.28, equivalent to PhPo.0022/kWh (Mainland); (2) Generation cost under-recoveries amounting to PhP104,436.80, equivalent to PhPo.0302/kWh (SPUG - 1: Biri); (3) Generation cost under-recoveries amounting to PhP116,211.22, equivalent to PhPo.0473/kWh (SPUG - 2: Capul); (4) Generation cost under-recoveries amounting to PhP193,133.81, equivalent to PhPo.0387/kWh (SPUG - 3: San Antonio); (5) Generation cost under-recoveries amounting to PhP27,356.75, equivalent to PhPo.0256/kWh (SPUG 4: San Vicente); (6) System</p>

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>loss under-recoveries amounting to PhP242,750.60, equivalent to PhPo.0701/kWh (SPUG - 1: Biri); (7) System loss under-recoveries amounting to PhP10,188.16, equivalent to PhPo.0041/kWh (SPUG - 2: Capul); (8) System loss under-recoveries amounting to PhP967.52, equivalent to PhPo.0002/kWh (SPUG - 3: San Antonio); (9) System loss under-recoveries amounting to PhP45,783.51, equivalent to PhPo.0256/kWh (SPUG - 4: San Vicente); and (10) Senior citizen subsidy under-recoveries amounting to PhP30,137.21, equivalent to PhPo.0055/kWh.</p>
75	2012-042 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Entered Into by and Between Pangasinan III Electric Cooperative, Inc. (PANELCO III) and San Miguel Energy Corporation (SMEC), with	<b>Pangasinan III Electric Cooperative, Inc. (PANELCO III) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to PANELCO III and SMEC on 28 May 2012 in relation to its ESC, subject to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's actual cost of operation and construction shall be audited by an Independent Third Party.

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Prayer for Provisional Authority		The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct PANELCO III and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct PANELCO III to pass on to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED) granted to it.
76	2012-043 RC	In the Matter of the Application for Approval of the Proposed Capital Expenditure Projects for the Years 2011 to 2014	<b>Nueva Viscaya Electric Cooperative, Inc. (NUVELCO)</b>	<b>Decision dated December 18, 2014.</b> The ERC approved with modification the application filed by NUVELCO for the approval of its various capital projects for the years 2011 to 2014, with a total project cost of PhP198,161,530.21. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, NUVELCO was directed to remit to

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				ERC the amount of PhP1,486,211.00 as permit fee.
77	2012-064 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Between Tarlac I Electric Cooperative, Inc. (TARELCO I) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	<b>Tarlac I Electric Cooperative, Inc. (TARELCO I) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to TARELCO I on 9 July 2012 in relation to its ESC entered with SMEC, subject to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's actual cost of operation and construction shall be audited by an Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct TARELCO I and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct TARELCO I to pass on to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CED)

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				granted to it.
78	2012-075 RC	In the Matter of the Application for Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Iligan Light and Power, Inc. (ILPI)	<b>National Transmission Corporation (TRANSCO) and Iligan Light and Power, Inc. (ILPI)</b>	<b>Decision dated November 17, 2014.</b> The ERC approved with modification the joint application filed by TRANSCO and ILPI for the sale of the various subtransmission lines/assets, as covered by the Contract to Sell. The ERC approved the sale of the following subtransmission assets: (1) Agus 6 Switchyard - NSCL2 69 kV line; (2) Kiwalan - ICC 69 kV line; (3) Kiwalan - PFC 69 kV line; (4) Agus 6 Switchyard (tapping point) - NSCL1 69 kV line; and (5) Overton - ILPI 13.8 kV, with a total price of PhP8,016,301.24. On the other hand, the ERC disapproved the sale of the following subtransmission assets: (1) Agus 6 Switchyard - (Overton) - Kiwalan 69 kV line; (2) Agus 6 Switchyard - Overton 69 kV line; (3) Kiwalan - Mapalad 69 kV line; and (4) Mapalad - Lugait (3.94 km. portion of 30.9 km Agus 6-Lugait). The approval of the joint application for the sale of various subtransmission lines/assets will redound



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				to the benefits of the electricity consumers in terms of continuous, quality, reliable and efficient electric power supply.
79	2012-077 RC	In the Matter of the Application for Approval of Capital Expenditure of the Year 2012 to 2015, with Prayer for Provisional Authority	<b>Southern Leyte Electric Cooperative, Inc. (SOLECO)</b>	<b>Decision dated May 11, 2015.</b> The ERC approved with modification the application filed by SOLECO for the approval of its various capital expenditure projects for the years 2012 to 2015, with a total project cost of PhP289,574,871.45. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, SOLECO was directed to remit to ERC the amount of PhP2,171,812.00 as permit fee.
80	2012-093 RC	In the Matter of the Application for Approval of the Capital Expenditure Program for the Years 2011 to 2015, with Prayer for Provisional Authority	<b>Quirino Electric Cooperative, Inc. (QUIRELCO)</b>	<b>Decision dated May 25, 2015.</b> The ERC approved with modification the application filed by QUIRELCO for approval of its various capital expenditure projects for the years 2011 to 2015, with a total project cost of PhP62,357,992.74. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply.

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				Accordingly, QUIRELCO was directed to remit to ERC the amount of PhP467,688.00 as permit fee.
81	2012-101 RC	In the Matter of the Application for Approval of the Energy Supply Contract (ESC) Entered Into by and Between Pampanga III Electric Cooperative, Incorporated (PELCO III) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority	<b>Pampanga III Electric Cooperative, Inc. (PELCO III) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC made permanent the provisional authority granted to PELCO III and SMEC on 12 November 2012 in relation to its ESC, subject to the following modifications: (1) The applicable base rates shall be the Time-of-Use (TOU) rates provided under the ESC; and (2) SMEC's actual cost of operation and construction shall be audited by an Independent Third Party. The ERC further resolved to: (1) modify the provision of the ESC under Section 4.3.a (Customer is not a Direct WESM Member); (2) direct PELCO III and SMEC to submit, within 30 days from receipt of the Decision, their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates; and (3) direct PELCO III to pass on to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				and 50% of the Collection Efficiency Discount (CED) granted to it.
82	2012-104 RC	In the Matter of the Application for Approval of the Capital Expenditure Projects	<b>Bukidnon Sub-Transmission Corporation (BSTC)</b>	<b>Decision dated February 23, 2015.</b> The ERC approved with modification the application filed by BSTC for approval of its capital expenditure projects, specifically the construction of the 69 kV Subtransmission Facility from Sumilao to Casisang, Malaybalay City, with a total project cost of PhP170,652,129.06. The projects will redound to the benefit of the consumers in terms of continuous, reliable and efficient power supply. Accordingly, BSTC was directed to remit to ERC the amount of PhP1,279,891.00 as permit fee.
83	2012-133 RC	In the Matter of the Application for Approval of Capital Expenditure Program for the Years 2012 to 2014, with Prayer for Provisional Authority	<b>Sorsogon II Electric Cooperative, Inc. (SORECO II)</b>	<b>Decision dated December 18, 2014.</b> The ERC approved with modification the application filed by SORECO II for the approval of its various capital expenditure projects for the years 2012 to 2014, with a total project cost of PhP213,919,700.52. The projects will redound to the benefit of its

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				consumers in terms of continuous, reliable and efficient power supply. Accordingly, SORECO II was directed to remit to ERC the amount of PhP1,604,397.75 as permit fee.
84	2013-003 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	<b>Samar II Electric Cooperative, Inc. (SAMELCO II)</b>	<b>Decision dated November 17, 2014.</b> The ERC approved with modification the application filed by SAMELCO II for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. SAMELCO II is composed of six (6) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Last Resort Supply Services (LRSS); (5) Non-Regulated Retail Services (NRRS); and (6) Related Businesses (RB). SAMELCO II was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
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				Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
85	2013-006 RC	In the Matter of the Application of the Power Sales Contract (PSC) Between Bohol Light Company, Incorporated (BLCI) and KEPCO SPC Power Corporation (KSPC), with Prayer for the Issuance of Provisional Authority	<b>Bohol Light Company, Incorporated (BLCI) and KEPCO SPC Power Corporation (KSPC)</b>	<b>Decision dated June 29, 2016.</b> The ERC made permanent with modification the provisional authority issued on March 22, 2013 on the PSC entered into by and between BLCI and KSPC. Further, BLCI was directed to include in its monthly calculation of the generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by KSPC in the calculation of monthly payment and the details of the fuel cost calculation including the actual fuel consumptions and relevant heat rates. Finally, BLCI and KSPC were directed to submit a recovery scheme for the difference between the provisional rate and the final rate approved by the ERC.
86	2013-013 MC	In the Matter of the Application for Approval of Business Separation and	<b>Biliran Electric Cooperative Inc. (BILECO)</b>	<b>Decision dated December 1, 2014.</b> The ERC approved with modification the application filed by

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations		BILECO for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. BILECO is composed of seven (7) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Related Business Services (RB); (5) Non-Regulated Retail Services (NRRS); (6) Last Resort Supply Services (LRSS); and (7) Wholesale Aggregation (WA). BILECO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
87	2013-015 CF	In the Matter of the Application for Confirmation and Approval of Calculations of	<b>Davao del Sur Electric Cooperative, Inc. (DASURECO)</b>	<b>Decision dated April 13, 2015.</b> The ERC approved with modification the application filed by

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010		DASURECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. DASURECO was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP242,158,278.40, equivalent to the refund rates per customer class; (2) System loss over-recoveries amounting to PhP397,793.15, equivalent to PhPo.3030/kWh (SPUG); (3) Lifeline subsidy over-recoveries amounting to PhP8,705,005.72, equivalent to PhPo.0100/kWh; (4) Reinstated prompt payment discount over-recoveries amounting to PhP2,321,345.53, equivalent to the refund rates per customer class; and (5) Senior citizen subsidy over-recoveries amounting to PhP28,180.26, equivalent to PhPo.0001/kWh. On the other hand, DASURECO was authorized to collect the following: (1) Generation

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				cost under-recoveries amounting to PhP21,191,963.99, equivalent to PhPo.0119/kWh (Mainland); (2) Generation cost under-recoveries amounting to PhP122,729.33, equivalent to PhPo.0467/kWh (SPUG); (3) System loss under-recoveries amounting to PhP276,324,377.09, equivalent to PhPo.1546/kWh (Mainland); and(4) Inter-class cross subsidy under-recoveries amounting to PhP265,231.03, equivalent to PhPo.0011/kWh.
88	2013-015 MC	In the Matter of the Application for the Approval of Applicant's (1) Business Separation and Unbundling Plan; and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with of Section 36 of R. A. 9136, and Rule 10 of its Implementing Rules and Regulations	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO)</b>	<b>Decision dated March 2, 2015.</b> The ERC approved with modification the application filed by BUSECO for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. BUSECO is composed of seven (7) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Non-Regulated Retail



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Services (NRRS); (5) Last Resort Supply Services (LRSS); (6) Wholesale Aggregation Services (WA); and (7) Related Businesses (RB). The ERC directed BUSECO to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
89	2013-018 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of R.A. 9136 and Rule 10 of its Implementing Rules and Regulations	<b>Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)</b>	<b>Decision dated September 8, 2015.</b> The ERC approved with modification the application filed by DORELCO for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. DORELCO is composed of six (6) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4)

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Last Resort Supply Services (LRSS); (5) Non-Regulated Retail Services (NRRS); and (6) Related Business Services (RB). DORELCO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
90	2013-023 MC	In the Matter of the Application for Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant of Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	<b>Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II)</b>	<b>Decision dated December 1, 2014.</b> The ERC approved the application filed by MORESCO II for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. MORESCO II is composed of seven (7) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Non-Regulated Retail Services (NRRS); (5)

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Related Business Services (RB); (6) Last Resort Supply Services (LRSS); and (7) Wholesale Aggregation (WA). MORESCO II was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
91	2013-027 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No.	<b>Basilan Electric Cooperative, Inc. (BASELCO)</b>	<b>Decision dated April 6, 2015.</b> The ERC approved with modification the application filed by BASELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. BASELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP35,787,707.11, equivalent to PhPo.2115/kWh (SPUG - 1: Isabela and Lamitan); (2)

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		21, Series of 2010 and ERC Resolution 23, Series of 2010		<p>Generation cost over-recoveries amounting to PhP4,587,114.71, equivalent to PhPo.3613/kWh (SPUG - 2: Maluso, Lantawan and Sumisip); (3) System loss over-recoveries amounting to PhP4,299,639.75, equivalent to PhPo.3386/kWh (SPUG - 2: Maluso, Lantawan and Sumisip); and (4) Inter-class cross subsidy over-recoveries amounting to PhP66,822.98, equivalent to PhPo.1814/kWh (SPUG - 2: Maluso, Lantawan and Sumisip). On the other hand, BASELCO was authorized to collect the following: (1) System loss under-recoveries of PhP11,554,999.23, equivalent to PhPo.0683/kWh (SPUG - 1: Isabela and Lamitan); (2) Lifeline subsidy under-recoveries amounting to PhP30,781,225.93, equivalent to PhPo.1819/kWh (SPUG - 1: Isabela and Lamitan); (3) Inter-class cross subsidy under-recoveries amounting to PhP110,515.73, equivalent to PhPo.0057/kWh (SPUG - 1: Isabela and Lamitan); (4) Lifeline subsidy under-recoveries amounting to</p>

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				PhP3,183,380.60, equivalent to PhPo.2507/kWh (SPUG - 2: Maluso, Lantawan and Sumisip); and (5) Senior citizen subsidy under-recoveries amounting to PhP13,673.02, equivalent to PhPo.0001/kWh (SPUG Areas 1 and 2).
92	2013-034 MC	In the Matter of the Application for Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	<b>Bohol I Electric Cooperative, Inc. (BOHECO I)</b>	<b>Decision dated December 9, 2014.</b> The ERC approved with modification the application filed by BOHECO I for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. BOHECO I is composed of seven (7) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Last Resort Supply Services (LRRS); (5) Non-Regulated Retail Services (NRRS); (6) Related Business Services (RB); and (7) Wholesale Aggregation (WA). BOHECO I was directed to submit the following: (1) Accounting Separation Statements; (2) Management

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
93	2013-035 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formulae of the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21 and 23, Series of 2010	<b>Bukidnon Second Electric Cooperative, Inc. (BUSECO)</b>	<b>Decision dated July 6, 2015.</b> The ERC approved with modification the application filed by BUSECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. BUSECO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP3,658,584.62, equivalent to PhPo.0056/kWh; (2) Transmission cost over-recoveries amounting to PhP44,811,969.88, equivalent to the refund rates per customer class; (3) System loss over-recoveries amounting to PhP5,087,965.96, equivalent to PhPo.0077/kWh; (4) Inter-class cross subsidy

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				over-recoveries amounting to PhP1,567,960.23, equivalent to PhPo.0044/kWh; and (5) Senior citizen subsidy over-recoveries amounting to PhP21,983.26, equivalent to PhPo.0021/kWh. On the other hand, BUSECO was authorized to collect the lifeline subsidy under-recoveries amounting to PhP957,119.66, equivalent to PhPo.0015/kWh.
94	2013-036 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP), Pursuant to Section 36 of Republic Act No. 9136, and Rule 10 of its Implementing Rules and Regulations	<b>Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)</b>	<b>Decision dated December 9, 2014.</b> The ERC approved with modification the application filed by ZAMSURECO II for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ZAMSURECO II is composed of seven (7) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Wholesale Aggregation (WA); (5) Related Business Services (RB); (6) Non-Regulated Retail Service (NRRS); and (7) Last Resort Supply Services (LRSS). ZAMSURECO II

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				was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
95	2013-046 MC	In the Matter of the Application for the Approval of Applicant's (1) Business Separation and Unbundling Plan (BSUP); and (2) Accounting and Cost Allocation Manual (ACAM) in Accordance with Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations	<b>Agusan del Sur Electric Cooperative, Inc. (ASELCO)</b>	<b>Decision dated December 1, 2014.</b> The ERC approved with modification the application filed by ASELCO for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ASELCO is composed of seven (7) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Related Business Services (RB); (5) Non-Regulated Retail Service (NRRS); (6) Last Resort Supply Service (LRSS); and (7) Wholesale Aggregation (WA). ASELCO was directed to



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				submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
96	2013-050 MC	In the Matter of the Application for Approval of Authority to Secure Loan from the National Electrification Administration (NEA) to Finance Approved Capital Expenditure (CAPEX) Projects, with Prayer for Provisional Authority	<b>Occidental Mindoro Electric Cooperative, Inc. (OMEKO)</b>	<b>Decision dated December 1, 2014.</b> The ERC approved the application filed by OMEKO for the approval of its authority to secure loan from NEA to finance its approved CAPEX projects, with a total amount of PhP173,910,455.00. The projects will redound to the benefit of the electricity consumers in terms of continuous, reliable and efficient power supply.
97	2013-063 MC	In the Matter of the Application for the Renewal of Certificate of Public Convenience and Necessity	<b>Cotabato Light and Power Company, Inc. (CLPC)</b>	<b>Decision dated December 9, 2014.</b> The ERC approved the application filed by CLPC for the renewal of its CPCN, to coincide with the validity of the term of its

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		(CPCN)		franchise. CLPC was directed to: (1) adopt the tariff approved by the ERC; (2) pay the supervision and regulation fees; and (3) comply with the existing rules, regulations and issuances approved by the ERC.
98	2013-063 RC	In the Matter of the Application for the Approval of the Western Luzon 500 kV Backbone Project (Stage I: Castillejos-Hermosa 500 kV Transmission Line Projects), with Prayer for the Issuance of a Provisional Authority	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated March 9, 2015.</b> The ERC approved the application filed by NGCP for approval of the Western Luzon 500 kV Backbone Project (Stage I: Castillejos-Hermosa 500 kV Transmission Line Project), subject to optimization and asset classification based on its actual use pursuant to the Rules for Setting Transmission Wheeling Rates (RTWR) and other relevant issuances of the ERC. The total project cost is PhP3,305,313,083.62. The project will redound to the benefit of the consumers in terms of continuous, reliable and efficient power supply. Accordingly, NGCP was directed to remit to ERC the amount of PhP24,789,848.00 as permit fee.
99	2013-072 MC	In the Matter of the Application for Authority to	<b>Redondo Peninsula Energy, Inc.</b>	<b>Decision dated March 9, 2015.</b> The ERC approved the application

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Develop, Own and Operate Dedicated Point-to-Point Limited Facilities to Connect to the Transmission System of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority	<b>(RPE)</b>	filed by RPE for authority to develop, own and operate dedicated point-to-point limited facilities to connect to the transmission system of the NGCP, with a total project cost of PhP1,167,099,849.70. After a thorough evaluation, the ERC found that the project will be beneficial to RPE customers by way of reliable, continuous and efficient supply of power. Accordingly, RPE was directed to remit to ERC the amount of PhP8,753,248.00 as permit fee.
100	2013-080 RC	In the Matter of the Application for Approval of 2014-2016 Capital Expenditure Projects and Authority to Incur Loans, with Prayer for Provisional Authority	<b>Cagayan II Electric Cooperative, Inc. (CAGELCO II)</b>	<b>Decision dated April 20, 2015.</b> The ERC approved with modification the application filed by CAGELCO II for the approval of its 2014 to 2016 capital expenditure projects and authority to incur loans from NEA, with a total project cost of PhP79,798,465.00. The projects will redound to the benefit of the electricity consumers in terms of continuous, reliable and efficient power supply. Accordingly, CAGELCO II was directed to remit to ERC the amount of

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				PhP598,488.00 as permit fee.
101	2013-081 MC	In the Matter of the Petition for Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to the Provisions of Section 36 of R.A. 9136, and Rule 10 of its Implementing Rules and Regulations	<b>Marinduque Electric Cooperative, Inc. (MARELCO)</b>	<b>Decision dated November 17, 2014.</b> The ERC approved with modification the application filed by MARELCO for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. MARELCO is composed of four (4) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); and (4) Related Businesses (RB). MARELCO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
102	2013-084 MC	In the Matter of the Application for Approval of	<b>Tarlac I Electric Cooperative,</b>	<b>Decision dated November 17, 2014.</b> The ERC approved with

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations	<b>Inc. (TARELCO I)</b>	modification the application filed by TARELCO I for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. TARELCO I is composed of seven (7) business segments: (1) Distribution Service (DS); (2) Distribution Connection Service (DCS); (3) Regulated Retail Service (RRS); (4) Related Business Service (RB); (5) Non-Regulated Retail Service (NRRS); (6) Wholesale Aggregation (WA); and (7) Last Resort Supply Services (LRSS). TARELCO I was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
103	2013-084 RC	In the Matter of the Application for Approval of	<b>Sorsogon I Electric Cooperative,</b>	<b>Decision dated April 27, 2015.</b> The ERC approved with

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Capital Expenditure Program for the Years 2013 to 2016, with Prayer for Provisional Authority	<b>Inc. (SORECO I)</b>	modification the application filed by SORECO I for approval of its various capital expenditure program for the years 2013 to 2016, with a total project cost of PhP83,179,534.49. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, SORECO I was directed to remit to ERC the amount of PhP623,846.00 as permit fee.
104	2013-091 MC	In the Matter of the Application for Authority to Secure Loan from the Philippine National Bank (PNB), with Prayer for Provisional Authority	<b>Cebu III Electric Cooperative, Inc. (CEBECO III)</b>	<b>Decision dated December 18, 2014.</b> The ERC approved with modification the application filed by CEBECO III for authority to secure a loan from the PNB, with a total amount of PhP157,668,171.00. The proceeds of the loan will be used to finance the various capital expenditures projects of CEBECO III. The projects will redound to the benefit of the electricity consumers in terms of continuous, reliable and efficient power supply.
105	2013-109 RC	In the Matter of the Application for Approval/Confir	<b>Agusan Del Sur Electric Cooperative, Inc. (ASELCO)</b>	<b>Decision dated September 8, 2015.</b> The ERC approved with modification the

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		mation of Force Majeure Event Capital Expenditure Projects Re: Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon Pablo and Authority to Secure Loan from the National Electrification Administration (NEA)		application filed by ASELCO for approval/confirmation of its force majeure event capital expenditure projects re: repair and restoration of distribution lines and facilities damaged by Typhoon Pablo, with a total project cost of PhP28,943,618.00. NEA granted a subsidy to ASELCO in the amount of PhP28,110,000.00. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Further, ASELCO's application for authority to secure loan from NEA was denied for failure to substantiate where the NEA loan will be spent. Accordingly, ASELCO was directed to remit to ERC the amount of PhP6,252.14 as permit fee.
106	2013-118 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to the Pangasinan I	<b>National Transmission Corporation (TRANSCO) and Pangasinan I Electric Cooperative, Inc. (PANELCO I)</b>	<b>Decision dated November 17, 2014.</b> The ERC disapproved the joint application filed by TRANSCO and PANELCO I for the sale of various subtransmission lines/assets of TRANSCO to PANELCO I, as covered by LPA. Based on the ocular inspection conducted by ERC, it was

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Electric Cooperative, Inc. (PANELCO I), as Covered by a Lease Purchase Agreement (LPA)		disclosed that PANELCO I is not the only distribution utility connected to Labrador - Bani 69 kV Line subtransmission asset. The lines were interconnected and presently being shared by PANELCO I and Central Pangasinan Electric Cooperative, Inc. (CENPELCO I). The Labrador-Sual 69 kV assets (Structures 1 to 87) were classified as transmission assets under the Resolution No. 4, Series of 2013 issued by ERC, and could no longer be sold to PANELCO I. On the other hand, the structures from Sual (Structure 87) to Bani (Structure 452) were classified as connections/sub-transmission assets and qualified for sale to PANELCO I. The ERC resolved that, TRANSCO and PANELCO I should negotiate and execute a new LPA for the sale of the said assets, subject to the approval of the ERC.
107	2013-128 RC	In the Matter of the Application for the Approval of the Sale of the Mangaldan-Bari 5 MVA Substation of the	<b>National Transmission Corporation (TRANSCO) and Central Panganisan Electric</b>	<b>Decision dated September 8, 2015.</b> The ERC approved the application for the approval of the sale of the Mangaldan-Bari 5 MVA Substation of TRANSCO to



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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		National Transmission Corporation (TRANSCO) to the Central Panganisan Electric Cooperative, Inc. (CENPELCO) as Covered by a Lease Purchase Agreement (LPA) dated January 19, 2012	<b>Cooperative, Inc. (CENPELCO)</b>	CENPELCO as covered by a LPA dated January 19, 2012. Accordingly, the sale of the Mangaldan-Bari 5 MVA Substation of TRANSCO to CENPELCO in the amount of PhP1,874,203.00 was approved.
108	2013-134 RC	In the Matter of the Application for (1) the Approval of the Power Supply Agreement (PSA) Between Cagayan Electric Power and Light Co. Inc. (CEPALCO) and Minergy Coal Corporation (MINERGY COAL) and (2) Authority to Construct a 138 kV Tie-Line to Connect Minergy Coal to the CEPALCO Distribution System, with Prayer for a Provisional Authority	<b>Cagayan Electric Power and Light Co. Inc. (CEPALCO) and Minergy Coal Corporation (MINERGY COAL)</b>	<b>Decision dated March 27, 2015.</b> The ERC made permanent the provisional authority issued by the ERC on 9 September 2013 relative to the application filed by CEPALCO and MINERGY COAL for the approval of their PSA. The applicable rate are as follows: (1) Capital Recovery Fee - PhP2.5777/kWh; (2) Fixed O&M Fee - PhPo.4003/kWh; (3) Variable Peso O&M Fee - PhPo.1566/kWh; (4) Variable Dollar O&M Fee - PhPo.1431/kWh; and (5) Energy Fee - Pass-through. After a thorough evaluation, the ERC found that the PSA entered into by and between CEPALCO and MINERGY COAL will redound to the benefit of

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				CEPALCO's consumers in terms of continuous, reliable, efficient and affordable power supply.
109	2013-134RC	In the Matter of the Application for (1) the Approval of the Power Supply Agreement (PSA) Between Cagayan Electric Power and Light Co. Inc. (CEPALCO) and Minergy Coal Corporation (Minergy Coal) and (2) Authority to Construct a 138 kV Tie-Line to Connect Minergy Coal to the CEPALCO Distribution System, with Prayer for a Provisional Authority (PA)	<b>Cagayan Electric Power and Light Co. Inc. (CEPALCO) and Minergy Coal Corporation (Minergy Coal)</b>	<b>Decision dated June 15, 2015.</b> The ERC approved the proposed construction of a 138 kV Tie-Line to connect MINERGY COAL to CEPALCO distribution system, with a total project cost of PhP420,000,000.00. The project will redound to the benefit of the electricity consumers in terms of continuous, reliable and efficient power supply. Accordingly, MINERGY COAL was directed to remit to ERC the amount of PhP3,150,000.00 as permit fee.
110	2013-150 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Misamis Occidental I Electric Cooperative,	<b>Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)</b>	<b>Decision dated November 24, 2014.</b> The ERC approved with modification the application filed by MOELCI I for the approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation, the applicable rate are as follows: (a)

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Inc. (MOELCI I) and Therma South, Inc. (TSI)		<p>Capital Recovery Fee (CRF) - PhP1,936.60/kW/month; (b) Fixed O&amp;M Fee (FOMF) - PhP387.35/kW/month; (c) Variable O&amp;M Fee (VOMF) - PhP0.2908/kWh; and (d) Actual Fuel Cost (AFC - Pass-through Cost) - subject to an efficiency cap of 0.70kg/kWh escalated at 1% annual degradation factor or actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&amp;M Fee - PhP0.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Relative thereto, TSI was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party. Furthermore, ERC directed MOELCI I to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TSI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and</p>

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				actual consumption. Likewise, TSI was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation. Lastly, TSI's actual cost of operation and construction shall be audited by an Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of MOELCI I and TSI by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
111	2013-157 RC	In the Matter of the Application for Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Isabela I Electric Cooperative, Inc. (ISELCO I), as Covered by a Lease Purchase Agreement dated 02 January 2013	<b>National Transmission Corporation (TRANSCO) and Isabela I Electric Cooperative, Inc. (ISELCO I)</b>	<b>Decision dated November 17, 2014.</b> The ERC approved with modification the joint application for approval of the sale of various subtransmission lines/assets of TRANSCO to ISELCO I, as covered by Lease Purchase Agreement dated January 2, 2013. The sale of the Cauayan Substation subtransmission assets was approved in the amount of Php23,834,187.36. On the other hand, the ERC disapproved the sale of the

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				following subtransmission assets: (1) The Santiago - Cauayan 69 kV line; and (2) Cauayan - Reina Mercedes 69 kV line.
112	2013-165 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II) and Therma South, Inc. (TSI)	<b>Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)</b>	<p><b>Decision dated November 24, 2014.</b></p> <p>The ERC approved with modification the application filed by ZAMSURECO II for the approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation, the applicable rate are as follows: (a) Capital Recovery Fee (CRF) - PhP1,936.60/kW/month; (b) Fixed O&amp;M Fee (FOMF) - PhP387.35/kW/month; (c) Variable O&amp;M Fee (VOMF) - PhPo.2908/kWh; and (d) Actual Fuel Cost (AFC - Pass-through Cost) - subject to an efficiency cap of 0.70kg/kWh escalated at 1% annual degradation factor or actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&amp;M Fee - PhPo.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Relative thereto, TSI was directed to submit its actual cost incurred during the</p>

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				<p>Commissioning Period, audited and verified by an independent party. Furthermore, ERC directed ZAMSURECO II to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TSI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, TSI was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation. Lastly, TSI's actual cost of operation and construction shall be audited by an Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of ZAMSURECO II and TSI by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.</p>
113	2013-178 RC	In the Matter of the Application for the Approval	<b>Bukidnon Second Electric</b>	<b>Decision dated September 14, 2015.</b> The ERC approved with

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		of the Proposed Three (3) Year Capital Expenditure Projects for the Year 2014 to 2016 and Authority to Secure Loan from the National Electrification Administration (NEA)	<b>Cooperative, Inc. (BUSECO)</b>	modification the application filed by BUSECO for the approval of its 3 year various capital expenditure projects for the years 2014 to 2016 and authority to secure loan from NEA, with a total project cost of PhP386,235,064.51. The projects will redound to the benefit of the consumers in terms of continuous, reliable and efficient power supply. The proposed rehabilitation and enhancement of pole meter structures was disapproved subject to refiling with additional justification. Accordingly, BUSECO was directed to remit to ERC the amount of PhP2,896,763.00 as permit fee.
114	2013-187 RC	In the Matter of the Application for Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II -	<b>National Transmission Corporation (TRANSCO) and Nueva Ecija II Electric Cooperative, Inc. - Area 1 (NEECO II-Area 1)</b>	<b>Decision dated November 24, 2014.</b> The ERC approved with modification the joint application filed by TRANSCO and NEECO II-Area 1 for the sale of the various subtransmission lines/assets of TRANSCO within the franchise area to NEECO II - Area 1, as covered by LPA dated January 18, 2011. The ERC approved the sale of the following subtransmission assets: (1) Talavera Tap -

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Area 1), as Covered by a Lease Purchase Agreement (LPA) dated 18 January 2011		NEECO II 69 kV line amounting to PhP1,597,446.59; (2) Talavera Tap - Guimba 69 kV line amounting to PhP31,806,004.40; and (3) Talavera Tap - Quezon 69 kV line amounting to 23,899,859.82, with a total purchase price amounting to PhP57,303,310.82. On the other hand, the ERC disapproved the sale of the following subtransmission assets: (1) Cabanatuan - Talavera L1 69 kV line; and (2) Talavera - Munoz 69 kV line.
115	2013-192 RC	In the Matter of the Application for Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Peninsula Electric Cooperative, Inc. (PENELCO), as Covered by a Lease Purchase Agreement (LPA) dated December 19, 2011	<b>National Transmission Corporation (TRANSCO) and Peninsula Electric Cooperative, Inc. (PENELCO)</b>	<b>Decision dated November 17, 2014.</b> The ERC approved with modification the joint application filed by TRANSCO and PENELCO for the approval of the sale of the various subtransmission lines/assets, as covered by LPA dated December 19, 2011. The following subtransmission assets are approved for sale: (1) Orion Tap-PNPP 69 kV line amounting to PhP87,988,086.43; (2) Calaguiman Tap-BPPMI 69 kV line amounting to PhP3,196,290.10; (3) EPZA-Mariveles 69 kV line amounting to PhP1,409,674.00; and (4)



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Morong 5 MVA Substation amounting to PhP2,017,718.43, with a total purchase price amounting to PhP94,551,768.97. The approval of the joint application for the sale of various subtransmission lines/assets will redound to the benefits of the electricity consumers in terms of continuous, quality, reliable and efficient electric power supply.
116	2013-202 RC	In the Matter of the Application for the Maximum Allowable Revenue (MAR) for the Calendar Year (CY) 2014 and the Performance Incentive Scheme (PIS) for 2013 Under the Rules for Setting the Transmission Wheeling Rates, with Prayer for Provisional Authority	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated December 9, 2014.</b> The ERC made permanent the approval of the application filed by the NGCP for the approval of its MAR for CY 2014 and Net PIS for 2013 under the Rules for Setting Transmission Wheeling Rates (RTWR). Accordingly, the ERC approved a MAR of PhP42,506.68 Million for CY 2014 and a PIS reward claim of PhP754.69 Million.
117	2013-208 RC	In the Matter of the Application for Approval of Capital Expenditure	<b>Davao Light and Power Company, Inc. (DLPC)</b>	<b>Decision dated May 11, 2015.</b> The ERC approved the application filed by DLPC for approval of its capital expenditure

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Projects For Regulatory Years 2014 to 2015		projects, specifically the Binugao - New Substation, 69 kV In/Out Breaker (Mighty Steel), 69 kV In/Out Breaker (Gaisano and Panacan Substation) and Underground System, with a total project cost of PhP384,946,202.75. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, DLPC was directed to remit to ERC the amount of PhP2,887,096.52 as permit fee.
118	2013-213 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Cotabato Electric Cooperative, Inc. - PPALMA (COTELCO - PPALMA) and Therma South, Inc. (TSI)	<b>Cotabato Electric Cooperative, Inc. - PPALMA (COTELCO - PPALMA)</b>	<b>Decision dated November 24, 2014.</b> The ERC approved with modification the application filed by COTELCO - PPALMA for the approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation, the applicable rate are as follows: (a) Capital Recovery Fee (CRF) - PhP1,936.60/kW/month; (b) Fixed O&M Fee (FOMF) - PhP387.35/kW/month; (c) Variable O&M Fee (VOMF) - PhPo.2908/kWh; and (d) Actual Fuel Cost (AFC - Pass-through Cost) - subject to an efficiency cap

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
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				<p>of 0.70kg/kWh escalated at 1% annual degradation factor or actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&amp;M Fee - PhPo.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Relative thereto, TSI was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party. Furthermore, ERC directed COTELCO - PPALMA to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TSI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, TSI was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation. Lastly, TSI's actual cost of operation and construction shall be audited by an Independent Third Party.</p>

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of COTELCO - PPALMA and TSI by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
119	2014-001 PRES	In the Matter of the Application for Authority to Offer and Provide Prepaid Retail Electric Service (PRES) to Customers in Manila Electric Company's (MERALCO) Franchise Area, with Prayer for Provisional Authority	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated April 27, 2015.</b> The ERC approved the application filed by MERALCO for authority to offer and provide for PRES to customers within its franchise area subject to conditions: (1) This approval was only for MERALCO's compliance with the ERC Resolution No. 15, Series of 2009, as amended by ERC Resolution No. 17, Series of 2012; (2) Upon full contestability under RCOA, MERALCO may be compelled to cease its prepaid electric service operations and/or assign or spin-of the same to a qualified entity; (3) MERALCO was bound to strictly adhere to all its representations contained in its application and supporting documents; (4) Meters to be used in PRES

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>must be provided by MERALCO and shall be tested and sealed by the ERC prior to their installation in service; (5) As default prepaid rate at the start of the customer's billing period, MERALCO shall use the postpaid rate applicable to customers consuming 201 kWh - 300 kWh until its system can implement a dynamic prepaid pricing; (6) MERALCO shall undertake a true-up mechanism at the end of the billing period; (7) At the time of true-up, in case the remaining balance of the customer is no longer sufficient to cover the deficit, MERALCO should inform the customer to allow him to load within 48 hours before implementing the true-up and actual disconnection; (8) No retention periods shall be imposed on customers availing of the prepaid electricity service; (9) MERALCO shall be liable for any error arising from the fault or negligence of its telecommunication partners in the provision of the prepaid service; (10) After 1 year from this approval, MERALCO shall</p>

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				submit to the ERC a report on the implementation of its prepaid electricity throughout its entire franchise area, which contains the following: (a) Areas where prepaid electricity has been offered and implemented and the extent of such implementation, (b) The feasibility of continuing to charge the initial rate for a 201 kWh consumption when a PRES customer loads, and (c) Issues encountered in the implementation process, including measures adopted to address such issues; (11) MERALCO must comply with all reportorial requirements; and (12) Violations of these conditions may be a ground for the imposition of fines and penalties, including the revocation of this approval.
120	2014-004 RM	In the Matter of the Adoption of the Amendments to Resolution No. 10, Series of 2012, A Resolution Approving the Feed-In Tariff (FIT) Rates, As Necessitated by	x-----x	<b>Decision dated March 27, 2015.</b> The ERC set the new solar FIT at PhP8.6900/kWh. The New Solar FIT shall be valid until March 15, 2016. However, the original solar FIT of PhP9.68/kWh shall apply for the solar plants that have been commissioned prior to the effectivity of the Decision.

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		the New Installation Target for Solar Energy Generation Set by the Department of Energy (DOE)		
121	2014-005 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Certificate of Compliance [COC])	<b>Provincial Government of Palawan (PGP)</b>	<b>Decision dated August 3, 2015.</b> The ERC reminded PGP of its obligation to comply with and be mindful of the requirements of the EPIRA and its IRR to first secure a COC from the ERC before operating its generation facilities. Accordingly, respondent PGP was directed to file immediately the COC application of the following electrification projects: (a) Brgy. Manamoc Electrification Project (Cuyo, Palawan); (b) Brgy. Sta. Teresita Electrification Project (Dumaran, Palawan); (c) Brgy. Poblacion Electrification Project (Dumaran, Palawan); (d) Brgy. Port Barton Electrification Project (San Vicente, Palawan); and (e) Brgy. Mainit Distribution Line (Brooke's Point Palawan).
122	2014-006 MC	In the Matter of the Application for Approval of the Business	<b>South Cotabato II Electric Cooperative,</b>	<b>Decision dated December 1, 2014.</b> The ERC approved with modification the

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations	<b>Inc. (SOCOTECO II)</b>	application filed by SOCOTECO II for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. SOCOTECO II is composed of seven (7) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Last Resort Supply Services (LRSS); (5) Wholesale Aggregation Services (WA); (6) Non-Regulated Retail Services (NRRS); and (7) Related Business Services (RB). SOCOTECO II was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
123	2014-006 RC	In the Matter of the Application for Approval of	<b>Cagayan II Electric Cooperative,</b>	<b>Decision dated November 17, 2014.</b> The ERC approved with



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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Force Majeure Event Capital Expenditure Project Due to Typhoon Vinta	<b>Inc. (CAGELCO II)</b>	modification the application filed by CAGELCO II for approval of its various force majeure capital expenditure projects relative to the repair and restoration of distribution lines and equipment damaged by Typhoon Vinta, with a total project cost of PhP15,667,629.32. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, CAGELCO II was directed to remit to ERC the amount of PhP117,507.00 as permit fee.
124	2014-007 CF	In the Matter of the Application for Authority to Include in Customer's Bill a Tax Recovery Adjustment Clause (TRAC) for Business Taxes Paid to the Municipality of Bato	<b>First Catanduanes Electric Cooperative, Inc. (FICELCO)</b>	<b>Decision dated October 13, 2014.</b> The ERC approved with modification the application filed by FICELCO for authority to include in customer's bill a TRAC for business tax paid to the Municipality of Bato. FICELCO was authorized to recover from the Municipality of Bato customers the business tax paid to the said municipality in the amount of PhP1,460,091.41, equivalent to PhPo.1309/kWh starting on the next billing cycle

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				until the same shall have been fully recovered.
125	2014-008 CF	In the Matter of the Application for Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>First Catanduanes Electric Cooperative, Inc. (FICELCO)</b>	<b>Decision dated April 6, 2015.</b> The ERC approved with modification the application filed by FICELCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. FICELCO was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP3,924,784.66, equivalent to PhPo.0381/kWh; and (2) System loss over-recoveries amounting to PhP398,345.26, equivalent to PhPo.0039/kWh. On the other hand, FICELCO was authorized to collect the following: (1) Lifeline subsidy under-recoveries of PhP4,994,107.20, equivalent to PhPo.0518/kWh; (2) Inter-class cross subsidy under-recoveries amounting to PhP216,191.87, equivalent to PhPo.0033/kWh; and (3) Senior citizen subsidy under-recoveries amounting to PhP438,392.79, equivalent

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				to PhPo.0045/kWh.
126	2014-009 RC	In the Matter of the Application for Approval of the Amendment to the Power Sales Contract (APSC) Between KEPCO SPC Power Corporation (KSPC) and Negros Oriental II Electric Cooperative, Incorporated (NORECO II), with Motion for the Issuance of Provisional Authority	<b>KEPCO SPC Power Corporation (KSPC) and Negros Oriental II Electric Cooperative, Incorporated (NORECO II)</b>	<b>Decision dated April 6, 2015.</b> The ERC made permanent with modification the provisional authority issued on April 11, 2014 on the APSC entered into by and between NORECO II and KSPC. Furthermore, the ERC directed NORECO II to include in its monthly calculation of the generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by KSPC in the calculation of monthly payment and the details of the fuel cost calculation including the actual fuel consumptions and relevant heat rates. The final evaluation disclosed that the amendment to the PSA entered into by and between NORECO II and KSPC will redound to the benefit of NORECO II's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
127	2014-012 RC	In the Matter of the Application for Approval of the Amendment	<b>KEPCO SPC Power Corporation (KSPC) and</b>	<b>Decision dated April 20, 2015.</b> The ERC made permanent with modification the

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		of the Power Sales Contract (APSC) Between KEPCO SPC Power Corporation (KSPC) and Central Negros Electric Cooperative, Incorporated (CENECO), with Motion for the Issuance of Provisional Authority	<b>Central Negros Electric Cooperative, Incorporated (CENECO)</b>	provisional authority issued on April 18, 2014 on the APSC entered into by and between CENECO and KSPC. Furthermore, the ERC directed CENECO to include in its monthly calculation of the generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by KSPC in the calculation of monthly payment and the details of the fuel cost calculation including the actual fuel consumptions and relevant heat rates. The final evaluation disclosed that the amendment to the PSA entered into by and between CENECO and KSPC will redound to the benefit of CENECO's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
128	2014-016 RC	In the Matter of the Application for the Approval of the Hermosa-Floridablanca 69 kV Line Project with Prayer for the Issuance of a Provisional Authority	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated March 16, 2015.</b> The ERC approved the application filed by the NGCP for the approval of its Hermosa-Floridablanca 69 KV Line Project with a total project cost of PhP237,601,224.00, subject to optimization based on its actual use

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				and/or implementation during the reset process for the next regulatory period following the procedures stated in the Rules for Setting Transmission Wheeling Rates (RTWR) and other relevant issuances of the ERC. NGCP was directed to conduct competitive bidding for the purchase of major materials in the implementation of the proposed projects. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, NGCP was directed to remit to the ERC the amount of PhP1,782,009.00 as permit fee.
129	2014-017 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations	<b>Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I)</b>	<b>Decision dated December 1, 2014.</b> The ERC approved with modification the application filed by ZAMSURECO I for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ZAMSURECO I is composed of four (4) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				(DCS); (3) Regulated Retail Services (RRS); and (4) Related Businesses (RB). ZAMSURECO I was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
130	2014-018 CF	In the Matter of the Application for Approval of Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of	<b>Tarlac II Electric Cooperative, Inc. (TARELCO II)</b>	<b>Decision dated July 6, 2015.</b> The ERC approved with modification the application filed by TARELCO II for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. TARELCO II was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP137,587,486.85, equivalent to PhPo.2507/kWh; and (2) Transmission cost over-recoveries amounting to

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		2010		PhP14,987,039.90, equivalent to the refund rates per customer class. On the other hand, TARELCO II was authorized to collect the following: (1) Lifeline subsidy under-recoveries amounting to PhP3,853,411.46, equivalent to PhPo.0070/kWh; (2) System loss under-recoveries amounting to PhP55,475,711.90, equivalent to PhPo.1011/kWh; and (3) Senior citizen subsidy under-recoveries amounting to PhP3,698.00, equivalent to PhPo.0002/kWh.
131	2014-018 RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with Republic Act No. 9136, with Prayer for Provisional Authority	<b>Lubang Island Electric Cooperative, Inc. (LUBELCO)</b>	<b>Decision dated May 25, 2015.</b> The ERC approved with modification the application filed by LUBELCO for the approval of rate adjustment. Accordingly, LUBELCO was granted a total revenue requirement of PhP11,829,507.00 equivalent to an average rate increase of PhPo.4896/kWh. Also, LUBELCO's lifeline levels and corresponding discounts and subsidy shall be as follows: (1) Approved level of discount - 15% for 0-5 kWh consumption and

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				10% for 6-10 kWh consumption; (2) Subsidy charge to Non-lifeline Customers - PhPo.0741/kWh; and (3) Percentage of Residential Customers benefited - 39.03%.
132	2014-020 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point-to-Point Limited Facilities to Connect the 19.8 MW Solar Power Plant to the Cadiz-San Carlos 69 kV Line, with Prayer for Provisional Authority	<b>San Carlos Solar Energy, Inc. (SACASOL)</b>	<b>Decision dated December 15, 2014.</b> The ERC approved the application filed by SACASOL for authority to develop, own, and operate dedicated point-to-point limited transmission facilities to connect the 19.8 MW Solar Power Plant to the Cadiz-San Carlos 69 kV Line, with a total project cost of PhP34,237,764.00. After a thorough evaluation, the ERC found that the project will be beneficial to SACASOL customers by way of reliable, continuous and efficient supply of power. Accordingly, SACASOL was directed to remit to ERC the amount of PhP256,783.00 as permit fee.
133	2014-022 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point-to-Point Limited Transmission	<b>Hedcor Sabangan, Inc. (HSAB)</b>	<b>Decision dated December 9, 2014.</b> The ERC approved the application filed by HSAB for authority to develop, own and operate a dedicated point-to-point limited transmission line



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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Line to Connect the 14-MW Sabangan Hydroelectric Power Plant to the 69 kV LA Trinidad - Bulalacao - MOPRECO Transmission Line of the National Grid Corporation of the Philippine (NGCP), with Prayer for Provisional Authority		to connect the 14 MW Sabangan Hydroelectric Power Plant to the 69 kV La Trinidad-Bulalacao-MOPRECO Transmission line of the NGCP, with a total project cost of PhP35,321,673.00. After a thorough evaluation, the ERC found that the project will be beneficial to HSAB customers by way of reliable, continuous and efficient supply of power. Accordingly, HSAB was directed to remit to ERC the amount of PhP264,912.00 as permit fee.
134	2014-023 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating Generation Facility Without a Certificate of Compliance [COC])	<b>San Carlos Bioenergy, Inc. (SCBI)</b>	<b>Decision dated January 9, 2015.</b> The ERC accepted and approved the 50% settlement offer of SCBI of the total imposable penalty for operating a Generation Facility without a COC, with an equivalent amount of PhP50,000.00. SCBI was directed to remit the abovementioned amount within 15 days from the receipt of the Decision.
135	2014-023 RC	In the Matter of the Application for Confirmation/Approval of Force Majeure Event Capital Expenditure	<b>Bohol I Electric Cooperative, Inc. (BOHECO I)</b>	<b>Decision dated May 25, 2015.</b> The ERC confirmed the application filed by BOHECO I for confirmation/approval of force majeure event capital expenditure projects re: rerouting, repair,

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Projects Re: Rerouting, Repair, Restoration and Replacement of Distribution Lines and Facilities Damaged by the 7.2 Magnitude Earthquake and Authority to Secure Loan from the National Electrification Administration (NEA)		restoration and replacement of distribution lines and facilities damaged by the 7.2 magnitude earthquake, with a total project cost of PhP14,744,142.84. BOHECO I's application to secure loan from NEA to finance the repair and reconstruction projects was considered moot and academic since NEA already funded the entire cost of BOHECO I's rehabilitation project. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply.
136	2014-024 CF	In the Matter of the Application for Confirmation and Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of	<b>Ilocos Sur Electric Cooperative, Inc. (ISECO)</b>	<b>Decision dated July 6, 2015.</b> The ERC approved with modification the application filed by ISECO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. ISECO was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP34,646,894.55, equivalent to the refund rates per customer class; (2) System loss over-

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		2010		<p>recoveries amounting to PhP14,335,160.13, equivalent to PhPo.0200/kWh (Main); (3) System loss over-recoveries amounting to PhP150,573.00, equivalent to PhPo.2427/kWh (Sale for Resale - LUELCO); (4) System loss over-recoveries amounting to PhP55,484.81, equivalent to PhPo.3084/kWh (Sale for Resale - ABRECO); and (5) Lifeline subsidy over-recoveries amounting to PhP2,618,840.98, equivalent to PhPo.0037/kWh. The remaining over-recoveries for inter-class cross subsidy amounting to PhP1,224,028.54, equivalent to PhPo.0139/kWh shall continue to be refunded. On the other hand, ISECO was authorized to collect the following: (1) Generation cost under-recoveries amounting to PhP31,981,453.81, equivalent to PhPo.0446/kWh (Main); (2) Generation cost under-recoveries amounting to PhP7,287,768.15, equivalent to PhP1.0148/kWh (Sale for Resale 1 - MOPRECO); (3) Generation cost under</p>

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				recoveries amounting to PhP320,556.28, equivalent to PhPo.5167/kWh (Sale for Resale 2 - LUELCO); (4) Generation cost under-recoveries amounting to PhP398,195.16, equivalent to PhP2.2131/kWh (Sale for Resale 3 - ABRECO); (5) System loss under-recoveries amounting to PhP1,332,645.34, equivalent to PhPo.1856/kWh (Sale for Resale 1 - MOPRECO); and (6) Senior citizen discount under-recoveries amounting to PhP17,025.73, equivalent to PhPo.0001/kWh. The remaining reinstated prompt payment discount under-recoveries amounting to PhP3,914,486.66, equivalent to varied rates per customer class shall continue to be collected.
137	2014-024 RC	In the Matter of the Application for the Approval of the Eastern Panay Transmission Line Project, with Prayer for Provisional Authority	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated November 24, 2014.</b> The ERC approved the application filed by NGCP for the approval of its Eastern Panay Transmission Line Project, with a total project cost of PhP1,783,020,440.65. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power

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				supply. Accordingly, NGCP was directed to remit to ERC the amount of PhP13,372,653.00 as permit fee.
138	2014-025 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period of 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	<b>Sorsogon I Electric Cooperative, Inc. (SORECO I)</b>	<b>Decision dated July 6, 2015.</b> The ERC approved with modification the application filed by SORECO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. SORECO I was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP7,013,057.82, equivalent to the refund rates per customer class; (2) System loss cost over-recoveries amounting to PhP12,392,322.95, equivalent to PhPo.1215/kWh; and (3) Senior citizen subsidy over-recoveries amounting to PhP384,980.63, equivalent to PhPo.0060/kWh. On the other hand, SORECO I was authorized to collect the following: (1) Generation cost under-recoveries amounting to PhP6,324,367.10, equivalent to

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				PhPo.0620/kWh; (2) Lifeline subsidy under-recoveries amounting to PhP117,107.37, equivalent to PhPo.0032/kWh; and (3) Inter-class cross subsidy under-recoveries amounting to PhP152,952.51, equivalent to PhPo.0015/kWh.
139	2014-025 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating Generation Facility Without a Certificate of Compliance [COC])	<b>Gerphil Renewable Energy, Inc. (GREI)</b>	<b>Decision dated January 9, 2015.</b> The ERC accepted and approved the 50% settlement offer of GREI of the total imposable penalty for operating a Generation Facility without a COC, with an equivalent amount of PhP50,000.00. GREI was directed to remit the abovementioned amount within 15 days from the receipt of the Decision.
140	2014-025 RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with R.A. No. 9136, with Prayer for Provisional Authority	<b>Dinagat Island Electric Cooperative, Inc. (DIELCO)</b>	<b>Decision dated December 18, 2014.</b> The ERC approved the application filed by DIELCO for approval of its rate adjustment. Accordingly, DIELCO was granted a Total Revenue Requirement of PhP21,318,860.00 (representing a 290.14% increase from the revenue requirement, excluding Power Cost, granted in its Unbundling), equivalent to an average rate adjustment of PhPo.5576/kWh. Also,

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				the new revised lifeline levels and corresponding discounts and subsidy are: (1) Maximum lifeline level - 15 kWh; (2) Maximum % of Discount - 44.37%; and (3) Subsidy to Non-lifeline Customers - PhPo.0938/kWh.
141	2014-027 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC - Approved Annual Revenue Requirement for DECORP Under the Performance Based Regulation (PBR) for the Regulatory Period 2011 - 2015	<b>Dagupan Electric Corporation (DECORP)</b>	<b>Decision dated February 9, 2015.</b> The ERC approved the application filed by DECORP for approval of the translation into distribution rates of its different customer classes for the Fourth Regulatory Year of the ERC-approved Annual Revenue Requirement (ARR) under the PBR for the Regulatory Period 2011-2015. The conditions are as follows: (1) DECORP shall have the option to implement a MAP2015 of PhP2.4472/kWh as calculated by the Commission or its proposed MAP2015 of PhP1.7918kWh; and (2) DECORP shall implement its approved distribution, supply and metering charges.
142	2014-028 MC	In the Matter of the Application for Approval of Business Separation and	<b>Camarines Sur IV Electric Cooperative, Inc. (CASURECO</b>	<b>Decision dated September 8, 2015.</b> The ERC approved with modification the application filed by

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		Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136, Otherwise known as the Electric Power Industry Reform Act of 2001, and Rule 10 of Its Implementing Rules and Regulations (IRR)	<b>IV)</b>	CASURECO IV for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. CASURECO IV is composed of seven (7) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Last Resort Supply Services (LRSS); (5) Wholesale Aggregation (WA); (6) Non-Regulated Retail Services (NRRS); and (7) Related Business Service (RB). CASURECO IV was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
143	2014-029 MC	In the Matter of the Approval of the Reclassification	<b>National Grid Corporation of the Philippines</b>	<b>Decision dated March 2, 2015.</b> The ERC approved the application filed by the NGCP for the



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		of the Mexico-Clark 69 kV Lines 1 and 2 Into Transmission Asset	<b>(NGCP)</b>	approval of the reclassification of the Mexico-Clark 69 kV Lines 1 and 2 (Tower 1 to Tower 81 ) into transmission assets. Based on the documents submitted and the ocular inspection conducted, the ERC found merit to the reclassification of the assets.
144	2014-030 RC	In the Matter of the Application for the Approval of its Emergency Capital Expenditure Project to Install a 15 MVA Power Transformer at Solana, Cagayan	<b>Cagayan I Electric Cooperative, Inc. (CAGELCO I)</b>	<b>Decision dated September 1, 2015.</b> The ERC approved with modification the application filed by CAGELCO I for approval of its emergency capital expenditure project to install a 15 MVA Power Transformer at Solana, Cagayan, with a total project cost of PhP19,094,000.00. The project will redound to the benefit of the electricity consumers in terms of continuous, reliable and efficient power supply. Accordingly, CAGELCO I was directed to remit to ERC the amount of PhP143,205.00 as permit fee.
145	2014-031 RC	In the Matter of the Application for Approval of Force Majeure Capital Project Due to Typhoon Vinta	<b>Cagayan I Electric Cooperative, Inc. (CAGELCO I)</b>	<b>Decision dated December 15, 2014.</b> The ERC approved with modification the application filed by CAGELCO I for approval of its various force majeure

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				capital project due to Typhoon Vinta, with a total project cost of PhP9,293,384.33. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, CAGELCO I was directed to remit to ERC the amount of PhP69,700.38 as permit fee.
146	2014-032 RC	In the Matter of the Application for Approval of the Power Purchase and Transfer Agreement Between Agusan Del Sur Electric Cooperative, Inc. and Peak Power San Francisco, Inc., with Prayer for Issuance of a Provisional Authority	<b>Agusan Del Sur Electric Cooperative, Inc. (ASELCO) and Peak Power San Francisco, Inc. (PSFI)</b>	<b>Decision dated June 22, 2015.</b> The ERC approved the application for the approval of the Power Purchase and Transfer Agreement between ASELCO and PSFI. The applicable base rates are as follows: (1) Capacity Fee of PhP1,227.16/kW/month; (2) Fixed O & M Fee of PhP 318.56/kW/month; (3) Energy Fee of PhP 0.5000/kWh; and (4) Fuel Fee of Pass-through cost, subject to efficiency cap. The ERC found that the approval and implementation of the PPTA will be beneficial to the ASELCO consumers in terms of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.

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147	2014-036 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report)	<b>Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded MOELCI II for failing to submit its Distributor's Compliance Monitoring Report and warned that a similar offense in the future shall be dealt with more severely.
148	2014-037 RC	In the Matter of the Application for Approval of the Power Purchase and Transfer Agreement Between the South Cotabato II Electric Cooperative, Inc. and Peak Power Soccsargen, Inc., with Prayer for Issuance of a Provisional Authority	<b>South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Peak Power Soccsargen, Inc. (PSI)</b>	<b>Decision dated June 29, 2015.</b> The ERC approved the application for the approval of the Power Purchase and Transfer Agreement between SOCOTECO II and PSI. The applicable base rates are: (1) Capacity Fee - PhP1,263.40/kW/month; (2) Fixed O&M Fee - PhP304.45/kW/month; (3) Energy Fee - PhP0.5000/kWh; and (4) Fuel Fee - Pass-through cost, subject to efficiency cap. The ERC found that the approval and implementation of the PPTA will be beneficial to the SOCOTECO II consumers in terms of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
149	2014-038 MC	In the Matter of Violation of ERC Orders, Rules and Regulations	<b>Zamboanga City Electric Cooperative, Inc.</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded ZAMCELCO for failing to submit its

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		(Re: Failure to Submit Distributor's Compliance Monitoring Report)	<b>(ZAMCELCO)</b>	Distributor's Compliance Monitoring Report and warned that a similar offense in the future shall be dealt with more severely.
150	2014-040 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	<b>Subic Enerzone Corporation (SEZ)</b>	<b>Decision dated March 23, 2015.</b> The ERC approved with modification the application filed by SEZ for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. SEZ was directed to refund the following: (1) Transmission cost over-recoveries amounting to PhP13,468,208.42, equivalent to the refund rates per customer class; and (2) Lifeline subsidy over-recoveries amounting to PhP35,780.07, equivalent to PhPo.0017/kWh. On the other hand, SEZ was authorized to collect the following: (1) Generation cost under-recoveries amounting to PhP29,112,966.24, equivalent to PhPo.0394/kWh; and (2) System loss under-recoveries amounting to

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				PhP4,221,560.25, equivalent to PhPo.0057/kWh.
151	2014-040 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report)	<b>Northern Negros Electric Cooperative, Inc. (NONECO) (Formerly VRESCO)</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded NONECO for failing to submit its Distributor's Compliance Monitoring Report and warned that a similar offense in the future shall be dealt with more severely.
152	2014-041 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	<b>San Fernando Light and Power Company, Inc. (SFELAPCO)</b>	<b>Decision dated April 13, 2015.</b> The ERC approved with modification the application filed by SFELAPCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. SFELAPCO was directed to refund the following: (1) Transmission over-recoveries amounting to PhP79,444,506.32, equivalent to the refund rates per customer class; (2) System loss over-recoveries amounting to PhP7,095,956.79, equivalent to PhPo.0096/kWh; and (3) Senior citizen subsidy over-recoveries amounting to PhP6,046.23, equivalent

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				to PhPo.0001/kWh. On the other hand, SFELAPCO was authorized to collect the following: (1) Generation under-recoveries amounting to PhP28,034,193.42, equivalent to PhPo.0191/kWh; and (2) Lifeline subsidy under-recoveries amounting to PhP17,216,923.63, equivalent to PhPo.0121/kWh.
153	2014-041 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report)	<b>Cotabato Electric Cooperative, Inc. (COTELCO)</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded COTELCO for failing to submit its Distributor's Compliance Monitoring Report and warned that a similar offense in the future shall be dealt with more severely.
154	2014-042 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report)	<b>Iloilo II Electric Cooperative, Inc. (ILECO II)</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded ILECO II for failing to submit its Distributor's Compliance Monitoring Report and warned that similar offense in the future shall be dealt with more severely.
155	2014-044 CF	In the Matter of the Application for the Confirmation and Approval of (Over)/Under Recoveries in	<b>Busuanga Island Electric Cooperative, Inc. (BISELCO)</b>	<b>Decision dated July 6, 2015.</b> The ERC approved with modification the application filed by BISELCO for approval of its over/under-recoveries based on the formulae on

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		the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended By Resolution No. 21, Series of 2010, and Resolution No. 23, Series of 2010		the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. BISELCO was directed to refund the following: (1) System loss over-recoveries amounting to PhP2,554,745.95, equivalent to PhP 0.0450/kWh; (2) Lifeline subsidy over-recoveries amounting to PhP426,644.32, equivalent to PhP0.0076; and (3) Senior citizen subsidy over-recoveries amounting to PhP68,215.57, equivalent to PhP0.0106/kWh. On the other hand, BISELCO was authorized to collect the following: (1) Generation cost under-recoveries of PhP2,083,536.77, equivalent to PhP0.0367/kWh; and (2) Inter-class cross subsidy under-recoveries amounting to PhP368,878.93, equivalent to PhP0.0195/kWh.
156	2014-044 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance	<b>Camiguin Electric Cooperative, Inc. (CAMELCO)</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded CAMELCO for failing to submit its Distributor's Compliance Monitoring Report and warned that a similar offense in the future shall

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		Monitoring Report)		be dealt with more severely.
157	2014-045 CF	In the Matter of the Application for Approval of Over/Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	<b>Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)</b>	<b>Decision dated April 13, 2015.</b> The ERC approved with modification the application filed by PRESCO for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. PRESCO was directed to refund the following: (1) System loss over-recoveries amounting to PhP3,742,505.97, equivalent to PhPo.1084/kWh; (2) Lifeline subsidy over-recoveries amounting to PhP1,139,218.90, equivalent to PhPo.0332/kWh; and (3) Senior citizen subsidy over-recoveries amounting to PhP300.88, equivalent to PhPo.0013/kWh. On the other hand, PRESCO was authorized to collect the following: (1) Generation cost under-recoveries amounting to PhP77,636.65, equivalent to PhPo.0022/kWh; and (2) Transmission cost under-recoveries amounting to



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				PhP112,210.02, equivalent to varied rates per customer class.
158	2014-045 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report)	<b>First Catanduanes Electric Cooperative, Inc. (FICELCO)</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded FICELCO for failing to submit its Distributor's Compliance Monitoring Report and warned that a similar offense in the near future shall be dealt with more severely.
159	2014-046 RC	In the Matter of the Application for Authority to Develop the Sitio Gitna 115 kV Switching Station, with Prayer for Provisional Authority	<b>Manila Electric Company (MERALCO)</b>	<b>Decision dated November 24, 2014.</b> The ERC approved the application filed by MERALCO for authority to develop the Sitio Gitna 115 kV Switching Station, with a total project cost of PhP154,091,344.00. After a thorough evaluation, the ERC found that the project will be beneficial to MERALCO customers by way of reliable, continuous and efficient supply of power. Accordingly, MERALCO was directed to remit to ERC a total amount of PhP1,155,685.00 as permit fee.
160	2014-047 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's	<b>Iloilo I Electric Cooperative, Inc. (ILECO I)</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded ILECO I for failing to submit its Distributor's Compliance Monitoring Report and warned that similar offense

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		Compliance Monitoring Report)		in the future shall be dealt with more severely.
161	2014-048 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period of 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	<b>Camarines Sur I Electric Cooperative, Inc. (CASURECO I)</b>	<b>Decision dated June 8, 2015.</b> The ERC approved with modification the application filed by CASURECO I for approval of its over/under-recoveries based on the formulae on the various automatic cost adjustments and true-up mechanisms and corresponding confirmation process. CASURECO I was directed to refund the following: (1) Generation cost over-recoveries amounting to PhP11,475,547.56, equivalent to PhPo.0836/kWh; (2) Transmission cost over-recoveries amounting to PhP1,398,601.06, equivalent to the refund rates per customer class; and (3) Senior citizen subsidy over-recoveries amounting to PhP23,541.09, equivalent to PhPo.0002/kWh. On the other hand, CASURECO I was authorized to collect the following: (1) System loss under-recoveries amounting to PhP18,624,779.67, equivalent to

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				PhPo.1357/kWh; and (2) Lifeline subsidy under-recoveries amounting to PhP1,548,591.23, equivalent to PhPo.0125/kWh.
162	2014-048 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report)	<b>Central Panganisan Electric Cooperative, Inc. (CENPELCO)</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded CENPELCO for failing to submit its Distributor's Compliance Monitoring Report and warned that a similar offense in the future shall be dealt with more severely.
163	2014-048 RC	In the Matter of the Application for Approval of the Power Purchase Agreement for the Supply of Power to South Cotabato I Electric Cooperative, Inc. (SOCOTECO I), with Prayer for Provisional Authority	<b>South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and nv vogt Philippines Solar Energy One, Inc. (SE1)</b>	<b>Decision dated November 17, 2014.</b> The ERC approved with modification the application for the approval of the Power Purchase Agreement (PPA) for the supply of power to SOCOTECO I filed by SOCOTECO I and SE1. The applicable Tariff shall be PhP7.50/kWh from year 1 subject to annual degression rate of PhPo.05/kWh until year 15 and a Nominal Peso Tariff of PhP6.80/kWh from year 16 onwards. Furthermore, SE1 was directed to submit its Audited Financial Statements (AFS), final Independent Engineer's Report and actual plant capacity factor. The proposed 85% foreign

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				currency adjustment was denied and instead adopted the FIT Rules adjustment formula. After a thorough evaluation, the ERC found that the approval and implementation of the PPA will be beneficial to SOCOTECO I's customers by way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
164	2014-051 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report)	<b>Quezon I Electric Cooperative, Inc. (QUEZELCO I)</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded QUEZELCO I for failing to submit its Distributor's Compliance Monitoring Report and warned that a similar offense in the future shall be dealt with more severely.
165	2014-053 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report)	<b>Camarines Norte Electric Cooperative, Inc. (CANORECO)</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded CANORECO for failing to submit its Distributor's Compliance Monitoring Report and warned that a similar offense in the future shall be dealt with more severely.
166	2014-055 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit	<b>Aurora Electric Cooperative, Inc. (AURELCO)</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded AURELCO for failing to submit its Distributor's Compliance Monitoring Report and

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		Distributor's Compliance Monitoring Report)		warned that a similar offense in the future shall be dealt with more severely.
167	2014-056 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report)	<b>Mountain Province Electric Cooperative, Inc. (MOPRECO)</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded MOPRECO for failing to submit its Distributor's Compliance Monitoring Report and warned that a similar offense in the future shall be dealt with more severely.
168	2014-057 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report)	<b>Pampanga III Electric Cooperative, Inc. (PELCO III)</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded PELCO III for failing to submit its Distributor's Compliance Monitoring Report and warned that a similar offense in the future shall be dealt with more severely.
169	2014-057 RC	In the Matter of the Application for the Approval of the Bataan-Cavite/Metro Manila Transmission Line Project (Phase 1), with Prayer for Provisional Authority	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated June 1, 2015.</b> The ERC approved the application filed by NGCP for the approval of the Bataan-Cavite/Metro Manila Transmission Line Project (Phase 1), subject to optimization based on its actual use and/or implementation during the reset process for the next regulatory period following the procedures stated in the Rules for Setting Transmission Wheeling Rates (RTWR) and other relevant issuances of the

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				ERC. The total project cost is PhP161,825,624.10. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, NGCP was directed to remit to ERC the amount of PhP1,213,692.18 as permit fee.
170	2014-058 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Failure to Submit Distributor's Compliance Monitoring Report)	<b>Zambales II Electric Cooperative, Inc. (ZAMECO II)</b>	<b>Decision dated March 23, 2015.</b> The ERC reprimanded ZAMECO II for failing to submit its Distributor's Compliance Monitoring Report and warned that a similar offense in the future shall be dealt with more severely.
171	2014-059 RC	In the Matter of the Application for Approval of Regulated Entity Capital Expenditure Project Due to Force Majeure and Authority to Secure Loan from the National Electrification Administration (NEA)	<b>Nueva Ecija II Electric Cooperative, Inc. Area 1 (NEECO II AREA 1)</b>	<b>Decision dated September 1, 2015.</b> The ERC confirmed with modification the application filed by NEECO II AREA 1 for approval of its various capital expenditure projects due to force majeure and authority to secure loan from NEA, with a total project cost of PhP10,624,948.59. NEECO II AREA I's application for authority to secure loan from NEA was considered moot and academic in view of the memorandum of agreement entered into

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				between NEA and NEECO II AREA I on October 8, 2014 granting NEECO II AREA I's application for conversion of its calamity loan of PhP9,486,561.24 into government subsidy. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply.
172	2014-060 CF	In the Matter of the Application for Authority to Recover Local Franchise Taxes in the City of the Panabo and the Province of Davao del Norte	<b>Davao Light and Power Company, Inc. (DLPC)</b>	<b>Decision dated August 17, 2015.</b> The ERC approved with modification the application filed by DLPC for authority to recover local franchise taxes in the City of Panabo and the Province of Davao del Norte. Accordingly, DLPC was authorized to: (1) Implement the new Local Franchise Tax (LFT) rate of 75% of 1% in the City of Panabo pursuant to the City of Ordinance No. 0409, passed by the Sangguniang Panlungsod of the City of Panabo; (2) Recover from its customers in Panabo City the differential local franchise tax paid from years 2009 to 2013 to the local government of Panabo City in the amount of PhP9,615,593.04 equivalent to PhPo.0175/kWh; (3)

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				Implement the new LFT rate of 55% of 1% in the Province of Davao del Norte pursuant to Provincial Tax Ordinance No. 2011-001, passed by the Provincial Government of Davao del Norte; and (4) Recover from its customers in the Municipalities of Dujali, Carmen and Sto. Tomas, all in the Province of Davao del Norte, the differential local franchise tax paid from years 2011 to 2013 to the Province of Davao del Norte the amount of PhP565,944.85 equivalent to 0.0024/kWh. The prayer to recover carrying charges from the customers of DLPC was denied for lack of merit.
173	2014-060 RC	In the Matter of the Application for the Approval of the Malita-Matanao 230 kV Transmission Line Project, with Prayer for the Issuance of a Provisional Authority	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated November 17, 2014.</b> The ERC approved the application filed by NGCP for approval of its Malita - Matanao 230 kV Transmission Line Project, with a total project cost of PhP2,310,285,060.43. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, NGCP was directed to remit to ERC the amount of PhP17,327,137.95 as permit fee.



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174	2014-061 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Therma South, Inc. (TSI)	<b>South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Therma South, Inc. (TSI)</b>	<b>Decision dated March 16, 2015.</b> The ERC approved with modification the application filed by SOCOTECO II for the approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation, the applicable rate are as follows: (a) Capital Recovery Fee (CRF) - PhP1,936.60/kW/month; (b) Fixed O&M Fee (FOMF) - PhP387.35/kW/month; (c) Variable O&M Fee (VOMF) - PhPo.2908/kWh; and (d) Actual Fuel Cost (AFC - Pass-through Cost) - subject to an efficiency cap of 0.70kg/kWh escalated at 1% annual degradation factor or actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&M Fee - PhPo.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Relative thereto, TSI was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party. Furthermore, ERC directed SOCOTECO II to include

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				<p>in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TSI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, TSI was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation. Lastly, TSI's actual cost of operation and construction shall be audited by an Independent Third Party. After a thorough evaluation, the ERC found that the Approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of SOCOTECO II and TSI by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.</p>
175	2014-063 RC	In the Matter of the Application for Approval of the Power Purchase Agreement (PPA) Between Agusan del	<b>Agusan del Norte Electric Cooperative, Incorporated (ANECO) and Asia Green Energy Corporation</b>	<b>Decision dated June 22, 2015.</b> The ERC approved with modification the application filed by ANECO and AGEK for approval of their PPA. The applicable base rate shall

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		Norte Electric Cooperative, Incorporated (ANECO) and Asiga Green Energy Corporation (AGEC), with Prayer for the Issuance of Provisional Authority	<b>(AGEC)</b>	be the approved Feed-In-Tariff (FIT) for run-of-the-river hydro power plants amounting to PhP5.9000/kWh. Also, only PhP1.3928/kWh of the O&M Fee is subject to the Consumer Price Index (CPI). Furthermore, AGEC was directed to submit its Audited Financial Statements (AFS) and final Independent Engineer's Report. After a thorough evaluation, the ERC found that the approval and implementation of the PPA will redound to the benefit of ANECO's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
176	2014-064 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and Therma South, Inc. (TSI)	<b>Zamboanga del Sur I Electric Cooperative, Inc. (ZAMSURECO I) and Therma South, Inc. (TSI)</b>	<b>Decision dated March 16, 2015.</b> The ERC approved with modification the application filed by ZAMSURECO I for the approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation, the applicable rate are as follows: (a) Capital Recovery Fee (CRF) - PhP1,936.60/kW/month; (b) Fixed O&M Fee (FOMF) - PhP387.35/kW/month; (c) Variable O&M Fee (VOMF)

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				<p>- PhPo.2908/kWh; and (d) Actual Fuel Cost (AFC - Pass-through Cost) - subject to an efficiency cap of 0.70kg/kWh escalated at 1% annual degradation factor or actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&amp;M Fee - PhPo.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Relative thereto, TSI was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party. Furthermore, ERC directed ZAMSURECO I to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TSI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, TSI was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation. Lastly, TSI's actual cost of</p>

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				operation and construction shall be audited by an Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of ZAMSURECO I and TSI by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
177	2014-076 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and San Buenaventura Power Ltd. Co. (SBPL)	<b>Manila Electric Company (MERALCO) and San Buenaventura Power Ltd. Co. (SBPL)</b>	<b>Decision dated March 27, 2015.</b> The ERC approved with modification the application filed by MERALCO and SBPL for approval of their PSA. The applicable base rates are as follows: (1) Annual Capacity Fee - PhP14,721.1778/kW-year; (2) Annual Fixed O&M Fee - US\$29.2118/kW-year and PhP1,380.7201/kW-year; (3) Variable O&M Fee - PhP0.0225/kW-hour; (4) Interconnection Facilities Capacity Payment - PhP151.0000/kW-year; and (5) Interconnection Facilities Fixed O&M Fee - PhP33.5358/kW-year. The ERC found that the approval and implementation of the PSA

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				will be beneficial to MERALCO's consumers by way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
178	2014-081 RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement Between South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Therma Marine, Inc. (TMI)	<b>South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Therma Marine, Inc. (TMI)</b>	<b>Decision dated October 20, 2015.</b> The ERC approved with modification the application filed by SOCOTECO II and TMI for the approval of their supplement to the Energy Supply Agreement (ESA). The applicable rates are as follows: (1) FY 2014 - (a) Capacity Fee - PhP211/kW/month, (b) Fixed O&M - PhP205/kW/month, and (c) Energy Fee - PhPo.14864/kWh; (2) FY 2015 - (a) Capacity Fee - PhP305/kW/month, (b) Fixed O&M - PhP314/kW/month, and (c) Energy Fee - PhPo.14864/kWh; and (3) FY 2016 - (a) Capacity Fee - PhP286/kW/month, (b) Fixed O&M - PhP314/kW/month, and (c) Energy Fee - PhPo.14864/kWh. The Fuel and Lube Oil Rates shall be based on consumption rates of 0.2358/li/kWh for HFO and 0.0024li/kWh for LO or actual, whichever is

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				<p>lower. Furthermore, TMI shall have the obligation to source replacement power to fulfill the contracted energy of SOCOTECO II and shall shoulder any incremental cost in providing the same. In the event that TMI fails to source replacement power, SOCOTECO II shall be allowed to find replacement power, the incremental cost which shall be for the sole account of TMI. Lastly, ERC directed SOCOTECO II to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of SOCOTECO II and TMI by the way of reliable, continuous and efficient supply of power within its franchise area at</p>

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				reasonable costs.
179	2014-082 RC	In the Matter of the Application for Approval of the Power Supply Agreement Between Bohol I Electric Cooperative, Inc. and Sta. Clara Power Corporation (SCPC), with Prayer for the Issuance of Provisional Authority	<b>Bohol I Electric Cooperative, Inc. (BOHECO I) and Sta. Clara Power Corporation (SCPC)</b>	<b>Decision dated December 18, 2014.</b> The ERC approved the application filed by BOHECO I and SCPC for approval of their PSA. The applicable base rate are as follows: (1) Capacity Fee - PhP1.7362/kWh; and (2) Operation and Maintenance - PhP2.8801/kWh. After a thorough evaluation, the ERC found that the approval and implementation of the PSA will be beneficial to BOHECO I's customers by way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
180	2014-084 MC	In the Matter of the Petition for Approval of the Reclassification of the Aurora-Ozamis-Oroquieta 69 kV Line Into Transmission Assets	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated June 29, 2015.</b> The ERC approved the petition filed by the NGCP for the approval of the reclassification of the Aurora-Ozamis-Orquieta 69 kV Line to transmission assets. Based on the documents submitted and the ocular inspection conducted, the ERC found merit to the reclassification of the assets.
181	2014-085 MC	In the Matter of the Application	<b>Prime Meridian</b>	<b>Decision dated December 15, 2014.</b> The



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		for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Facility to Connect to the Existing Switchyard of the Santa Rita Power Plant, with Prayer for Provisional Authority	<b>Powergen Corporation (PMPC)</b>	ERC approved the application filed by PMPC for the authority to develop, own, and operate a dedicated point-to-point limited facility to connect to the existing switchyard of the SR Power Plant, with a total project cost of PhP291,450,000.00. After a thorough evaluation, the ERC found that the project will be beneficial to PMCP customers by way of reliable, continuous and efficient supply of power. Accordingly, PMPC was directed to remit to ERC the amount of PhP2,185,875.00 as permit fee.
182	2014-085 RC	In the Matter of the Application for Approval of the Electricity Supply Agreement (ESA) Between Oriental Mindoro Electric Cooperative, Incorporated (ORMECO) and DMCI Power Corporation (DPC), with Prayer for the Issuance of Provisional Authority	<b>Oriental Mindoro Electric Cooperative, Incorporated (ORMECO) and DMCI Power Corporation (DPC)</b>	<b>Decision dated December 9, 2014.</b> The ERC approved with modification the application filed by ORMECO and DPC for the approval of their Energy Supply Agreement (ESA). The applicable generation rate are as follows: (a) Capital Recovery Fee (CRF) - PhP2.9720/kWh; (b) Fixed Operations and Maintenance Fee (FOMF) - PhPo.5190/kWh; (c) Variable Operations and Maintenance Fee (VOMF) - PhPo.6880/kWh; (d) Fuel Fee - Pass-through cost, subject to efficiency

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				<p>cap; and (e) Lube Fee - Pass-through cost, subject to efficiency cap. ORMECO shall charge its member-customers a rate equivalent to the approved Subsidized/Approved Generation Rate (SAGR) and DPC was allowed to recover the subsidy from the Commission-approved Universal Charge-Missionary Electrification (UC-ME) based on the petition filed by the NPC-SPUG. Likewise, DPC shall be entitled to the subsidy commencing from the date of its first delivery of energy to ORMECO. Furthermore, ERC directed NPC-SPUG to pay DPC the difference between the True Cost of Generation Rate (TCGR) and the SAGR. On the other hand, ORMECO was directed to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by DPC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Lastly, DPC was directed to</p>

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				submit its Audited Financial Statement (AFS) for the first year of its commercial operation and the final Independent Engineer's Report. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of ORMECO and DPC by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
183	2014-086 MC	In the Matter of the Petition for Approval of the Reclassification of the National Transmission Corporation (TRANSCO) 69 kV Gamu-Naguilian Sub-Transmission Asset to Full Transmission Asset	<b>Green Future Innovations, Inc.</b>	<b>Decision dated March 23, 2015.</b> The ERC approved the application filed by the Green Future Innovations, Inc. (GFII) for the approval of the reclassification of the 69 kV Gamu-Naguilian sub-transmission asset to full transmission asset. Further, the ERC resolved to reclassify the other sub-transmission assets; the Santiago-Cauayan 69 kV line, the Cauayan-Reina Mercedes 69 kV line and the Naguilian-Reina Mercedes which were also in the same loop, as transmission assets. Accordingly, the respective sub-transmission assets, namely; the 69 kV

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				Gamu-Naguilian, the Santiago-Cauayan 69 kV line, the Cauayan-Reina Mercedes 69 kV line and the Naguilian-Reina Mercedes 69 kV were reclassified as transmission assets.
184	2014-087 RC	In the Matter of the Application for the Approval of the Supplement to the Energy Supply Agreement (ESA) Between Davao del Norte Electric Cooperative, Inc. (DANECO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority	<b>Davao del Norte Electric Cooperative, Inc. (DANECO) and Therma Marine, Inc. (TMI)</b>	<b>Decision dated October 20, 2015.</b> The ERC approved with modification the application filed by DANECO and TMI for the approval of their supplement to the Energy Supply Agreement (ESA). The applicable rates are as follows: (1) FY 2014 - (a) Capacity Fee - PhP211/kW/month, (b) Fixed O&M - PhP205/kW/month, and (c) Energy Fee - PhPo.14864/kWh; (2) FY 2015 - (a) Capacity Fee - PhP305/kW/month, (b) Fixed O&M - PhP314/kW/month, and (c) Energy Fee - PhPo.14864/kWh; and (3) FY 2016 - (a) Capacity Fee - PhP286/kW/month, (b) Fixed O&M - PhP314/kW/month, and (c) Energy Fee - PhPo.14864/kWh. The Fuel and Lube Oil Rates shall be based on consumption rates of 0.2358/li/kWh for HFO

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				<p>and 0.0024li/kWh for LO or actual, whichever is lower. Furthermore, TMI shall have the obligation to source replacement power to fulfill the contracted energy of DANECO and shall shoulder any incremental cost in providing the same. In the event that TMI fails to source replacement power, DANECO shall be allowed to find replacement power, the incremental cost which shall be for the sole account of TMI. Lastly, ERC directed DANECO to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of DANECO and TMI by the way of reliable, continuous and efficient supply of power within its</p>

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				franchise area at reasonable costs.
185	2014-088 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Transmission Facilities to Connect the 2 x 150 MW Therma Visayas CFB Coal-Fired Power Plant Project to the Transmission System of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority	<b>Therma Visayas, Inc. (TVI)</b>	<b>Decision dated December 15, 2014.</b> The ERC approved the application filed by TVI for authority to develop, own and operate dedicated point-to-point limited transmission facilities to connect the 2x150 MW Therma Visayas CFB Coal-Fired Power Plant Project to the transmission system of the NGCP, with a total project cost of PhP2,676,809,800.00. After a thorough evaluation, the ERC found that the project will be beneficial to TVI customers by way of reliable, continuous and efficient supply of power. Accordingly, TVI was directed to remit to ERC the amount of PhP20,076,073.00 as permit fee.
186	2014-104 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect to the Laoag	<b>EDC Burgos Wind Power Corporation (EBWPC)</b>	<b>Decision dated December 15, 2014.</b> The ERC approved the application filed by EBWPC for authority to develop, own, and operate dedicated point-to-point limited transmission facilities to connect to the Laoag Substation, with a total project cost of

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		Substation Pursuant to Section 9 (f) of Republic Act No. 9136 (R.A No. 9136), with Prayer for Provisional Authority		PhP883,560,000.00. After a thorough evaluation, the ERC found that the project will be beneficial to EBWPC customers by way of reliable, continuous and efficient supply of power. Accordingly, EBWPC was directed to remit to ERC the amount of PhP6,626,700.00 as permit fee.
187	2014-104 RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement (ESA) Between Davao Light and Power Company, Incorporated (DLPC) and Therma Marine, Incorporated (TMI), with Prayer for Provisional Authority	<b>Davao Light and Power Company, Incorporated (DLPC) and Therma Marine, Incorporated (TMI)</b>	<b>Decision dated September 14, 2015.</b> The ERC approved the application filed by DLPC and TMI for approval of their Energy Supply Agreement (ESA). Relative to the approval, the provisional authority issued on September 15, 2014 was made permanent with the following modifications: (1) The applicable rates are as follows: (a) FY 2014 - (i) Capacity Fee - PhP211/kW/month and (ii) Fixed O&M - PhP205/kW/month, (b) FY 2015 - (i) Capacity Fee - PhP305/kW/month and (ii) Fixed O&M - PhP314/kW/month, (c) FY 2016 - (i) Capacity Fee - PhP286/kW/month and (ii) Fixed O&M - PhP314/kW/month, and (d) FY 2017 - (i) Capacity Fee - PhP268/kW/month

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				<p>and (ii) Fixed O&amp;M - PhP314/kW/month; (2) Energy Fee - PhPo.14864/kWh; and (3) Fuel and lube oil rates shall be based on consumption rates of 0.2358/li/kWh for HFO and 0.0024li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of DLPC and shall shoulder any incremental cost in providing the same. In the event that TMI fails to source replacement power, DLPC shall be allowed to find replacement power, the incremental cost which shall be for the sole account of TMI. Furthermore, ERC directed DLPC to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, DLPC and TMI were directed to submit</p>



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				their proposed refund or recovery scheme for the difference between the final approved rates and the provisionally implemented rates. Lastly, the ERC denied, for lack of merit, the TMI's Motion for Reconsideration and Deferment of the Effectivity of the Order dated September 15, 2014 and Supplement to Motion dated December 1, 2014 filed on December 4, 2015 and December 11, 2014, respectively. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of DLPC and TMI by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
188	2014-107 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect to the Transmission System of the	<b>Philippine Solar Farm-Leyte, Inc. (PSFLI)</b>	<b>Decision dated September 14, 2015.</b> The ERC approved the application filed by PSFLI for authority to develop, own, and operate dedicated point-to-point limited transmission facilities to connect to the transmission system of the NGCP, with a total project cost of PhP13,448,010.58.

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		National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority		After a thorough evaluation, the ERC found that the project will be beneficial to PSFLI customers by way of reliable, continuous and efficient supply of power. Accordingly, PSFLI was directed to remit to ERC the amount of PhP100,860.00 as permit fee.
189	2014-108 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement Between Cebu II Electric Cooperative, Inc. (CEBECO II) and Palm Concepcion Power Corporation (PCPC)	<b>Cebu II Electric Cooperative, Inc. (CEBECO II) and Palm Concepcion Power Corporation (PCPC)</b>	<b>Decision dated May 4, 2015.</b> The ERC approved with modification the application filed by CEBECO II and PCPC for approval of their EPPA. Upon commercial operation, the applicable generation rate are as follows: (a) Capital Recovery Fee (CRF) - PhP2.550/kWh; (b) Peso O&M Fee - PhPo.364/kWh; (c) Forex O&M Fee - PhPo.386/kWh; and (d) Fuel Fee - PhP1.740/kWh, with a total rate of PhP5.040/kWh. Relative thereto, the CRF and FOMF shall not be charged for the kWh energy in excess of the approved billing determinant for the power plant. Likewise, Pass-through Fuel Cost subject to efficiency cap of 0.647kg/kWh escalated at 1.5% annual degradation

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				<p>factor or actual fuel consumed, whichever is lower. The proposed Commissioning and Pre-commercial charges were denied. Instead, PCPC should only charge CEBECO II the following: (a) Variable O&amp;M Fee - PhPo.1426/kWh; and (b) Fuel Fee - Pass-through Cost. Furthermore, ERC directed CEBECO II to submit the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by PCPC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Lastly, PCPC was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation and the final Independent Engineer's Report. After a thorough evaluation, the ERC found that the approval and implementation of the EPPA, as revised, will be beneficial to the member-consumer of CEBECO II and PCPC by the way of</p>

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				reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
190	2014-109 RC	In the Matter of the Application for Approval of the Feed-In Tariff Allowance for Calendar Years 2014 and 2015 Pursuant to the Guidelines for the Collection of the Feed-In Tariff Allowance and Disbursement of the Feed-In Tariff Fund, with Prayer for Provisional Authority	<b>National Transmission Corporation (TRANSCO)</b>	<b>Decision dated September 29, 2015.</b> The ERC made permanent the provisional authority granted to the National Transmission Corporation (TRANSCO). Given that the FIT-All rate of PhPo.0406/kWh was insufficient to cover all the obligations of the FIT-All Fund, TRANSCO was directed to file, within fifteen (15) days from receipt of the Decision, its application for a revised FIT-All to cover the 2015 under-recoveries and the 2016 projected FIT-All to ensure the long-term solvency of the FIT-All Fund.
191	2014-110 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Facilities to Connect to the Transmission System of the National Grid Corporation of the Philippines (NGCP), with	<b>Mirae Asia Energy Corp. (MAEC)</b>	<b>Decision dated April 13, 2015.</b> The ERC approved the application filed by MAEC for authority to develop, own and operate dedicated point-to-point limited facilities to connect to the transmission system of the NGCP, with a total project cost of PhP63,715,732.03. After a thorough evaluation, the ERC found that the project will be beneficial to MAEC

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		Prayer for Provisional Authority		customers by way of reliable, continuous and efficient supply of power. Accordingly, MAEC was directed to remit to ERC the amount of PhP477,867.99 as permit fee.
192	2014-115 MC	In the Matter of the Application for the Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act 9136 and Rule 10 of its Implementing Rules and Regulations	<b>Agusan del Norte Electric Cooperative, Inc. (ANECO)</b>	<b>Decision dated September 8, 2015.</b> The ERC approved the application filed by ANECO for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. ANECO is composed of seven (7) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Last Resort Supply Services (LRSS); (5) Non-Regulated Retail Services (NRRS); (6) Related Business Services (RB); and (7) Wholesale Aggregation (WA). ANECO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement; (3) Auditor's Report; (4) General Information Sheet; (5) Compliance

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
193	2014-115 RC	In the Matter of the Application for Approval of the Amendment to the Power Sales Contract (APSC) Between KEPCO SPC Power Corporation (KSPC) and Cebu II Electric Cooperative, Incorporated (CEBECO II), with Motion for the Issuance of Provisional Authority	<b>KEPCO SPC Power Corporation (KSPC) and Cebu II Electric Cooperative, Incorporated (CEBECO II)</b>	<b>Decision dated October 20, 2015.</b> The ERC made permanent with modification the provisional authority issued on October 22, 2014 on the APSC entered into by and between CEBECO II and KSPC. Furthermore, the ERC directed CEBECO II to include in its monthly calculation of the generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by KSPC in the calculation of monthly payment and the details of the fuel cost calculation including the actual fuel consumptions and relevant heat rates. The final evaluation disclosed that the amendment to the PSC entered into by and between CEBECO II and KSPC will redound to the benefit of CEBECO II's member-consumers in terms of continuous, reliable, efficient and affordable power supply.

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
194	2014-116 RC	In the Matter of the Application for Approval of the Amendment to the Power Sales Contract (APSC) Between KEPCO SPC Power Corporation (KSPC) and Cebu I Electric Cooperative, Incorporated (CEBECO I), with Motion for the Issuance of Provisional Authority	<b>KEPCO SPC Power Corporation (KSPC) and Cebu I Electric Cooperative, Incorporated (CEBECO I)</b>	<b>Decision dated October 20, 2015.</b> The ERC made permanent with modification the provisional authority issued on October 22, 2014 on the APSC entered into by and between CEBECO I and KSPC. Furthermore, the ERC directed CEBECO I to include in its monthly calculation of the generation rate in accordance with Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by KSPC in the calculation of monthly payment and the details of the fuel cost calculation including the actual fuel consumptions and relevant heat rates. The final evaluation disclosed that the amendment to the PSC entered into by and between CEBECO I and KSPC will redound to the benefit of CEBECO I's member-consumers in terms of continuous, reliable, efficient and affordable power supply.
195	2014-118 RC	In the Matter of the Application for the Approval of the Supplement to the Energy Supply	<b>Davao del Sur Electric Cooperative, Inc. (DASURECO) and Therma Marine, Inc.</b>	<b>Decision dated October 20, 2015.</b> The ERC approved the application filed by DASURECO and TMI for approval of their Energy Supply Agreement (ESA). Relative to the

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Agreement (ESA) Between Davao del Sur Electric Cooperative, Inc. (DASURECO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority	<b>(TMI)</b>	approval, the provisional authority issued on October 22, 2014 was made permanent with the following conditions: (1) The applicable rates are as follows: (a) FY 2014 - (i) Capacity Fee - PhP211/kW/month, (ii) Fixed O&M - PhP205/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (b) FY 2015 - (i) Capacity Fee - PhP305/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh.; and (c) FY 2016 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (2) Fuel and lube oil rates shall be based on consumption rates of 0.2358/li/kWh for HFO and 0.0024li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of DASURECO and shall shoulder any incremental cost in providing the same. In the event that TMI fails to source replacement power,



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>DASURECO shall be allowed to find replacement power, the incremental cost which shall be for the sole account of TMI.</p> <p>Furthermore, ERC directed DASURECO to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA), the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, DASURECO and TMI were directed to file a refund/recovery scheme of the difference between the final and provisionally approved rates starting from the implementation of the Amendment and/or Supplemental Agreement until the effectivity of the final rates approved.</p> <p>Lastly, the ERC denied, for lack of merit, the TMI's Motion for Reconsideration and Deferment of the Effectivity of the Order dated October 22, 2014 filed on January 21, 2015.</p> <p>After a thorough evaluation, the ERC found</p>

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of DASURECO and TMI by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
196	2014-119 MC	In the Matter of the Application for the Approval of the Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	<b>Surigao del Norte Electric Cooperative, Inc. (SURNECO)</b>	<b>Decision dated September 8, 2015.</b> The ERC approved with modification the application filed by SURNECO for approval of its BSUP, subject to full compliance with the requirements of the Business Separation Guidelines (BSG), as amended. SURNECO is composed of seven (7) business segments: (1) Distribution Services (DS); (2) Distribution Connection Services (DCS); (3) Regulated Retail Services (RRS); (4) Related Business Services (RB); (5) Non-Regulated Retail Service (NRRS); (6) Last Resort Supply Service (LRSS); and (7) Wholesale Aggregation (WA). SURNECO was directed to submit the following: (1) Accounting Separation Statements; (2) Management Responsibility Statement;

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				(3) Auditor's Report; (4) General Information Sheet; (5) Compliance Report; and (6) Consolidated copy of the relevant Electric Power Industry Participant's Accounting and Cost Allocation Manual (ACAM).
197	2014-120 MC	In the Matter of the Application for Authority to Develop, Own and Operate a 34.5 kV Dedicated Point-to-Point Line and Associated Assets from the 30MW Solar PV Power Plant of ATN Philippines Solar Energy Group, Inc. in Rodriguez, Rizal to the Distribution Lines Novaliches 44YJ, Diliman 435VU and Parang 412YL of Manila Electric Company, With Prayer for Provisional Authority	<b>ATN Philippines Solar Energy Group, Inc.</b>	<b>Decision dated June 8, 2015.</b> The ERC approved the application filed by ATN Solar for authority to develop, own and operate a 34.5 kV dedicated point-to-point line and associated assets from its 30 MW Solar PV Power Plant in Rodriguez, Rizal to the distribution lines Novaliches 44YJ, Diliman 435VU and Parang 412YL of MERALCO, with a total project cost of PhP131,089,686.00. Accordingly, ATN Solar was directed to remit to ERC the amount of PhP983,180.00 as permit fee.
198	2014-125 RC	In the Matter of the Application for Approval of the Electric	<b>Negros Occidental Electric Cooperative,</b>	<b>Decision dated May 18, 2015.</b> The ERC approved with modification the application filed by

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No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		Power Purchase Agreement Between Negros Occidental Electric Cooperative, Inc. (NOCECO) and Palm Concepcion Power Corporation (PCPC)	<b>Inc. (NOCECO) and Palm Concepcion Power Corporation (PCPC)</b>	NOCECO and PCPC for approval of their EPPA. Upon commercial operation, the applicable rate are as follows: (a) Capital Recovery Fee (CRF) - PhP2.550/kWh; (b) Peso O&M Fee - PhPo.364/kWh; (c) Forex O&M Fee - PhPo.386/kWh; and (d) Fuel Fee - PhP1.740/kWh, with a total rate of PhP5.040/kWh. Relative thereto, the CRF and FOMF shall not be charged for the kWh energy in excess of the approved billing determinant for the power plant. Likewise, Pass-through Fuel Cost subject to efficiency cap of 0.647kg/kWh escalated at 1.5% annual degradation factor or actual fuel consumed, whichever is lower. The proposed Commissioning and Pre-commercial charges were denied. Instead, PCPC should only charge NOCECO the following: (a) Variable O&M Fee - PhPo.1426/kWh; and (b) Fuel Fee - Pass-through Cost. Furthermore, ERC directed NOCECO to submit the monthly calculation of its generation rate in accordance with the

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by PCPC in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Lastly, PCPC was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation and the final Independent Engineer's Report. After a thorough evaluation, the ERC found that the approval and implementation of the EPPA, as revised, will be beneficial to the member-consumer of NOCECO and PCPC by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
199	2014-129 RC	In the Matter of the Joint Application for Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Davao Oriental Electric Cooperative, Incorporated	<b>Davao Oriental Electric Cooperative, Incorporated (DORECO) and FDC Misamis Power Corporation (FDC Misamis)</b>	<b>Decision dated December 9, 2014.</b> The ERC approved with modification the application filed by DORECO and FDC Misamis for approval of their EPPA. The applicable generation rate are as follows: (a) Capital Recovery Fee (CRF) - PhP1,924.48/kW/month; The adjustment formula

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		(DORECO) and FDC Misamis Power Corporation (FDC Misamis), with Prayer for the Issuance of Provisional Authority		<p>based on the movement of the Foreign Currency Denomination Exchange (ForEx) Rate was denied;</p> <p>(b) Fixed O&amp;M Fee (FOMF) - PhP366.16/kW/month; (c) Variable O&amp;M Fee (VOMF) - PhPo.1907/kWh; and (d) Actual Fuel Cost (AFC - Pass-through Cost) - subject to an efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or actual fuel consumed, whichever is lower. The applicable generation rate during pre-commercial operation based on the variable cost are as follows: (a) Variable O&amp;M Fee - PhPo.1907/kWh; and (b) Fuel Cost - Pass-through subject to efficiency cap. Relative thereto, FDC Misamis was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party. In the event that the consumption is higher than the contracted energy, FDC Misamis shall charge DORECO the applicable generation rates only. Furthermore, ERC directed DORECO to include in the monthly</p>

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by FDC Misamis in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Lastly, FDC Misamis was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation and the final Independent Engineer's Report. After a thorough evaluation, the ERC found that the approval and implementation of the EPPA, as revised, will be beneficial to the member-consumer of DORECO and FDC Misamis by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
200	2014-130 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer	<b>Clark Electric Distribution Corporation (CEDC)</b>	<b>Decision dated February 2, 2015.</b> The ERC approved with modification the application filed by CEDC for the approval of the translation into distribution rates of different customer classes

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Classes for the Fourth Regulatory Year of the ERC - Approved Annual Revenue Requirement for the Clark Electric Distribution Corporation (CEDC) Under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015		for the Fourth Regulatory Year of the ERC-approved Annual Revenue Requirement (ARR) under the PBR for the Regulatory Period October 1, 2011 to September 30, 2015. Accordingly, CEDC was directed to: (1) adopt the MAP2015 of PhP0.9101/kWh; and (2) implement its approved distribution, supply and metering charges.
201	2014-133 RC	In the Matter of the Joint Application for Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Davao del Sur Electric Cooperative, Incorporated (DASURECO) and FDC Misamis Power Corporation (FDC Misamis), with Prayer for the Issuance of	<b>Davao del Sur Electric Cooperative, Incorporated (DASURECO) and FDC Misamis Power Corporation (FDC Misamis)</b>	<b>Decision dated June 22, 2015.</b> The ERC approved with modification the application filed by DASURECO and FDC Misamis for approval of their EPPA. The applicable generation rate are as follows: (a) Capital Recovery Fee (CRF) - PhP1,924.48/kW/month; The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) Rate was denied; (b) Fixed O&M Fee (FOMF) - PhP366.16/kW/month; (c)



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Provisional Authority		<p>Variable O&amp;M Fee (VOMF) - PhPo.1907/kWh; and (d) Actual Fuel Cost (AFC - Pass-through Cost) - subject to an efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or actual fuel consumed, whichever is lower. The applicable generation rate during pre-commercial operation based on the variable cost are as follows: (a) Variable O&amp;M Fee - PhPo.1907/kWh; and (b) Fuel Cost - Pass-through subject to efficiency cap. Relative thereto, FDC Misamis was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party. In the event that the consumption is higher than the contracted energy, FDC Misamis shall charge DASURECO the applicable generation rates only. Furthermore, ERC directed DASURECO to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by FDC Misamis in the</p>

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Lastly, FDC Misamis was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation and the final Independent Engineer's Report. After a thorough evaluation, the ERC found that the approval and implementation of the EPPA, as revised, will be beneficial to the member-consumer of DASURECO and FDC Misamis by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
202	2014-136 RC	In the Matter of the Application for Approval of the Amendment and Supplement to the Energy Supply Agreement Between Surigao del Norte Electric Cooperative, Inc. (SURNECO) and Therma Marine, Inc. (TMI), with	<b>Surigao del Norte Electric Cooperative, Inc. (SURNECO) and Therma Marine, Inc. (TMI)</b>	<b>Decision dated October 20, 2015.</b> The ERC approved the application filed by SURNECO and TMI for approval of their Energy Supply Agreement (ESA). Relative to the approval, the provisional authority issued on November 24, 2014 was made permanent with the following conditions: (1) The applicable rates are as follows: (a) FY 2014 - (i) Capacity Fee - PhP211/kW/month, (ii)

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Motion for Provisional Authority		<p>Fixed O&amp;M - PhP205/kW/month, and (iii) Energy Fee - PhPo.14864/kWh, (b) FY 2015 - (i) Capacity Fee - PhP305/kW/month, (ii) Fixed O&amp;M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (c) FY 2016 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&amp;M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (2) Fuel and lube oil rates shall be based on consumption rates of 0.2358/li/kWh for HFO and 0.0024li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of SURNECO and shall shoulder any incremental cost in providing the same. In the event that TMI fails to source replacement power, SURNECO shall be allowed to find replacement power, the incremental cost which shall be for the sole account of TMI. Furthermore, SURNECO and TMI were directed to file a refund/recovery</p>

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>scheme of the difference between the final and provisionally approved rates starting from the implementation of the Amendment and/or Supplement Agreement until the effectivity of the final rates approved. Likewise, ERC directed SURNECO to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Lastly, the ERC denied, for lack of merit, the TMI's Motion for Partial Reconsideration with Motion to Defer Execution of the Order dated November 24, 2014 filed on February 18, 2015. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of SURNECO and TMI by the way of reliable, continuous and efficient supply of power</p>

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				within its franchise area at reasonable costs.
203	2014-138 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Therma South, Inc. (TSI)	<b>South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Therma South, Inc. (TSI)</b>	<b>Decision dated March 16, 2015.</b> The ERC approved with modification the application filed by SOCOTECO I for the approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation, the applicable rate are as follows: (a) Capital Recovery Fee (CRF) - PhP1,936.60/kW/month; (b) Fixed O&M Fee (FOMF) - PhP387.35/kW/month; (c) Variable O&M Fee (VOMF) - PhPo.2908/kWh; and (d) Actual Fuel Cost (AFC - Pass-through Cost) - subject to an efficiency cap of 0.70kg/kWh escalated at 1% annual degradation factor or actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&M Fee - PhPo.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Relative thereto, TSI was directed to submit its actual cost incurred during Commissioning Period, audited and verified by an

**SUMMARY OF 229 CASES DECIDED IN 2015**

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				<p>independent party. Furthermore, ERC directed SOCOTECO I to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TSI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, TSI was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation. Lastly, TSI's actual cost of operation and construction shall be audited by an Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of SOCOTECO I and TSI by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.</p>
204	2014-140 RC	In the Matter of the Application for Approval of the Amendment and Supplement	<b>Surigao del Sur I Electric Cooperative, Inc. (SURSECO I)</b>	<b>Decision dated October 20, 2015.</b> The ERC approved the application filed by SURSECO I and TMI for approval of their

SUMMARY OF 229 CASES DECIDED IN 2015				
No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
		to the Energy Supply Agreement Between Surigao del Sur I Electric Cooperative, Inc. (SURSECO I) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority	<b>and Therma Marine, Inc. (TMI)</b>	Energy Supply Agreement (ESA). Relative to the approval, the provisional authority issued on November 24, 2014 was made permanent with the following conditions: (1) The applicable rates are as follows: (a) FY 2014 - (i) Capacity Fee - PhP211/kW/month, (ii) Fixed O&M - PhP205/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (b) FY 2015 - (i) Capacity Fee - PhP305/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (c) FY 2016 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (2) Fuel and Lube Oil Rates shall be based on consumption rates of 0.2358/li/kWh for HFO and 0.0024li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of SURSECO I and shall shoulder any incremental cost in providing the same. In the

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>event that TMI fails to source replacement power, SURSECO I shall be allowed to find replacement power, the incremental cost which shall be for the sole account of TMI.</p> <p>Furthermore, SURSECO I and TMI were directed to file a refund/recovery scheme of the difference between the final and provisionally approved rates starting from the implementation of the amendment and/or supplement agreement until the effectivity of the final rates approved.</p> <p>Likewise, ERC directed SURSECO I to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA), the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Lastly, the ERC denied, for lack of merit, the TMI's Motion for Partial Reconsideration with Motion to Defer Execution of the Order dated November 24, 2014 filed on February 18, 2015.</p>



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of SURSECO I and TMI by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
205	2014-141 RC	In the Matter of the Application for Approval of the Amendment and Supplement to the Energy Supply Agreement Between Agusan del Norte Electric Cooperative, Inc. (ANECO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority	<b>Agusan del Norte Electric Cooperative, Inc. (ANECO) and Therma Marine, Inc. (TMI)</b>	<b>Decision dated October 20, 2015.</b> The ERC approved the application filed by ANECO and TMI for approval of their Energy Supply Agreement (ESA). Relative to the approval, the provisional authority issued on November 24, 2014 was made permanent with the following conditions: (1) The applicable rates are as follows: (a) FY 2014 - (i) Capacity Fee - PhP211/kW/month, (ii) Fixed O&M - PhP205/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (b) FY 2015 - (i) Capacity Fee - PhP305/kW/month, (ii) Fixed O&M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (c) FY 2016 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&M -

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (2) Fuel and Lube Oil Rates shall be based on consumption rates of 0.2358/li/kWh for HFO and 0.0024li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of ANECO and shall shoulder any incremental cost in providing the same. In the event that TMI fails to source replacement power, ANECO shall be allowed to find replacement power, the incremental cost which shall be for the sole account of TMI.</p> <p>Furthermore, ERC directed ANECO to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, ANECO and TMI were directed to file a refund/recovery scheme of</p>

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>the difference between the final and provisionally approved rates starting from the implementation of the amendment and/or supplement agreement until the effectivity of the final rates approved.</p> <p>Lastly, the ERC denied, for lack of merit, the TMI's Motion for Partial Reconsideration with Motion to Defer Execution of the Order dated November 24, 2014 filed on February 18, 2015. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of ANECO and TMI by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.</p>
206	2014-142 RC	In the Matter of the Application for Approval of the Amendment and Supplement to the Energy Supply Agreement Between Surigao del Sur II Electric Cooperative, Inc. (SURSECO	<b>Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) and Therma Marine, Inc. (TMI)</b>	<b>Decision dated October 20, 2015.</b> The ERC approved the application filed by SURSECO II and TMI for approval of their Energy Supply Agreement (ESA). Relative to the approval, the provisional authority issued on November 24, 2014 was made permanent with the following conditions: (1) The applicable rates are as

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
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		II) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority		<p>follows: (a) FY 2014 - (i) Capacity Fee - PhP211/kW/month, (ii) Fixed O&amp;M - PhP205/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; (b) FY 2015 - (i) Capacity Fee - PhP305/kW/month, (ii) Fixed O&amp;M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (c) FY 2016 - (i) Capacity Fee - PhP286/kW/month, (ii) Fixed O&amp;M - PhP314/kW/month, and (iii) Energy Fee - PhPo.14864/kWh; and (2) Fuel and lube oil rates shall be based on consumption rates of 0.2358/li/kWh for HFO and 0.0024li/kWh for LO or actual, whichever is lower. Accordingly, TMI shall have the obligation to source replacement power to fulfill the contracted energy of SURSECO II and shall shoulder any incremental cost in providing the same. In the event that TMI fails to source replacement power, SURSECO II shall be allowed to find replacement power, the incremental cost which shall be for the sole account of TMI.</p>

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
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				<p>Furthermore, SURSECO II and TMI were directed to file a refund/recovery scheme of the difference between the final and provisionally approved rates starting from the implementation of the amendment and/or supplement agreement until the effectivity of the final rates approved. Likewise, ERC directed SURSECO II to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TMI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Lastly, the ERC denied, for lack of merit, the TMI's Motion for Partial Reconsideration with Motion to Defer Execution of the Order dated November 24, 2014 filed on February 18, 2015. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of SURSECO II</p>

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
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				and TMI by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
207	2014-144 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Misamis Oriental I Rural Electric Cooperative, Inc. (MORESCO I) and Therma South, Inc. (TSI)	<b>Misamis Oriental I Rural Electric Cooperative, Inc. (MORESCO I) and Therma South, Inc. (TSI)</b>	<b>Decision dated March 16, 2015.</b> The ERC approved with modification the application filed by MORESCO I for the approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation, the applicable rate are as follows: (a) Capital Recovery Fee (CRF) - PhP1,936.60/kW/month; (b) Fixed O&M Fee (FOMF) - PhP387.35/kW/month; (c) Variable O&M Fee (VOMF) - PhPo.2908/kWh; and (d) Actual Fuel Cost (AFC - Pass-through Cost) - subject to an efficiency cap of 0.70kg/kWh escalated at 1% annual degradation factor or actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&M Fee - PhPo.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Relative thereto, TSI was directed to submit its actual cost incurred during the

**SUMMARY OF 229 CASES DECIDED IN 2015**

No	ERC CASE NUMBER	CASE TITLE	APPLICANT	DECISION
				<p>Commissioning Period, audited and verified by an independent party. Furthermore, ERC directed MORESCO I to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TSI in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Likewise, TSI was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation. Lastly, TSI's actual cost of operation and construction shall be audited by an Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of MORESCO I and TSI by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.</p>
208	2014-146 RC	In the Matter of the Application for Approval of	<b>Panay Electric Company, Inc. (PECO)</b>	<b>Decision dated February 2, 2015.</b> The ERC approved with

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		the Translation Into Distribution Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC - Approved Annual Revenue Requirement (ARR) for the Panay Electric Company, Inc. (PECO) Under the Performance Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015.		modification the application filed by PECO for approval of the translation into distribution rates of different customer classes for the Fourth Regulatory Year of its approved ARR under the PBR for the Regulatory Period October 1, 2011 - September 30, 2015. Accordingly, PECO was directed to implement the approved distribution, supply and metering charges with an average total rate of PhP1.3129/kWh.
209	2014-148 RC	In the Matter of the Application for Approval of Additional Capital Expenditures (CAPEX) for the Year 2014, with Prayer for Provisional Authority	<b>Cabanatuan Electric Corporation (CELCOR)</b>	<b>Decision dated May 4, 2015.</b> The ERC approved the application filed by CELCOR for the approval of its additional CAPEX projects for the year 2014, with a total project cost of PhP88,921,063.51. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, CELCOR was directed to remit to ERC



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				the amount of PhP666,908.00 as permit fee.
210	2014-149 RC	In the Matter of the Joint Application for Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Misamis Oriental I Rural Electric Service Cooperative, Incorporated (MORESCO I) and FDC Misamis Power Corporation (FDC Misamis)	<b>Misamis Oriental I Rural Electric Service Cooperative, Incorporated (MORESCO I) and FDC Misamis Power Corporation (FDC Misamis)</b>	<b>Decision dated June 22, 2015.</b> The ERC approved with modification the application filed by MORESCO I and FDC Misamis for approval of their EPPA. The applicable generation rate are as follows: (a) Capital Recovery Fee (CRF) - PhP1,924.48/kW/month; The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) Rate was denied; (b) Fixed O&M Fee (FOMF) - PhP366.16/kW/month; (c) Variable O&M Fee (VOMF) - PhPo.1907/kWh; and (d) Actual Fuel Cost (AFC - Pass-through Cost) - subject to an efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or actual fuel consumed, whichever is lower. The applicable generation rate during pre- commercial operation based on the variable cost are as follows: (a) Variable O&M Fee - PhPo.1907/kWh; and (b) Fuel Cost - Pass-through subject to efficiency cap.

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>Relative thereto, FDC Misamis was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party. In the event that the consumption is higher than the contracted energy, FDC Misamis shall charge MORESCO I the applicable generation rates only. Furthermore, ERC directed MORESCO I to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by FDC Misamis in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Lastly, FDC Misamis was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation and the final Independent Engineer's Report. After a thorough evaluation, the ERC found that the approval and implementation of the EPPA, as revised, will be</p>

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
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				beneficial to the member-consumer of MORESCO I and FDC Misamis by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
211	2014-152 RC	In the Matter of the Joint Application for Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Bukidnon Second Electric Cooperative, Incorporated (BUSECO) and FDC Misamis Power Corporation (FDC Misamis)	<b>Bukidnon Second Electric Cooperative, Incorporated (BUSECO) and FDC Misamis Power Corporation (FDC Misamis)</b>	<b>Decision dated June 22, 2015.</b> The ERC approved with modification the application filed by BUSECO and FDC Misamis for approval of their EPPA. The applicable generation rate are as follows: (a) Capital Recovery Fee (CRF) - PhP1,924.48/kW/month; The adjustment formula based on the movement of the Foreign Currency Denomination Exchange (ForEx) Rate was denied; (b) Fixed O&M Fee (FOMF) - PhP366.16/kW/month; (c) Variable O&M Fee (VOMF) - PhP0.1907/kWh; and (d) Actual Fuel Cost (AFC - Pass-through Cost) - subject to an efficiency cap of 0.70kg/kWh escalated at 1.5% annual degradation factor or actual fuel consumed, whichever is lower. The applicable generation rate during pre-commercial operation based on the variable cost are as follows: (a) Variable

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>O&amp;M Fee - PhPo.1907/kWh; and (b) Fuel Cost - Pass-through subject to efficiency cap. Relative thereto, FDC Misamis was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party. In the event that the consumption is higher than the contracted energy, FDC Misamis shall charge BUSECO the applicable generation rates only. Furthermore, ERC directed BUSECO to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by FDC Misamis in the calculation of monthly payment and the details of the fuel cost calculation, including the relevant heat rates and actual consumption. Lastly, FDC Misamis was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation and the final Independent Engineer's Report. After a thorough evaluation, the</p>

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				ERC found that the approval and implementation of the EPPA, as revised, will be beneficial to the member-consumer of BUSECO and FDC Misamis by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
212	2014-157 RC	In the Matter of the Application for Approval of the: a) Recalculated MAP; and b) Translation Into Distribution-Related Rates of Different Customer Classes of the Annual Revenue Requirement for the Regulatory Year 2015 Under the Performance Based Regulation (PBR) for the Regulatory Period 2012-2015	<b>San Fernando Electric Light and Power Company, Inc. (SFELAPCO)</b>	<b>Decision dated March 2, 2015.</b> The ERC approved with modification the application filed by SFELAPCO for the approval of its recalculated Maximum Average Price (MAP) and the translation into distribution-related rates of different customer classes of the Annual Revenue Requirement (ARR) under the PBR for the Regulatory Period 2012-2015. Accordingly, SFELAPCO was directed to: (1) adopt the MAP <sub>2015</sub> of PhP1.6060/kWh; and (2) implement its approved distribution, supply and metering charges.
213	2014-158 RC	In the Matter of the Application for Authority to Develop a 138 kV/69 kV Power Substation in Kirahon,	<b>Cagayan Electric Power and Light Company, Inc. (CEPALCO)</b>	<b>Decision dated June 15, 2015.</b> The ERC approved the application filed by CEPALCO for authority to develop a 138 kV/69 kV power substation in Kirahon,

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Villanueva, Misamis Oriental (Kirahon Substation), with Prayer for Provisional Authority		Villanueva, Misamis Oriental (Kirahon Substation), with a total project cost of PhP1,117,306,917.00. After a thorough evaluation, the ERC found that the project will be beneficial to CEPALCO customers by way of reliable, continuous and efficient supply of power. Accordingly, CEPALCO was directed to remit to ERC the amount of PhP8,379,802.00 as permit fee.
214	2014-159 RC	In the Matter of the Application for Approval of: a) The Recalculated MAP for Regulatory Year 2015; and b) The Translation Into Distribution Related Rates of Different Customer Classes of the Annual Revenue Requirement for the Regulatory Year 2015 of the ERC-Approved Annual Revenue Requirement for Subic Enerzone Corporation(SE Z) Under the Performance	<b>Subic Enerzone Corporation (SEZ)</b>	<b>Decision dated March 2, 2015.</b> The ERC approved the application filed by SEZ for the approval of its: a) recalculated Maximum Average Price (MAP) for Regulatory Year 2015; and b) the translation into distribution related rates of different customer classes of the Annual Revenue Requirement (ARR) for Regulatory Year 2015 of the ERC-Approved ARR under the PBR for the Regulatory Period October 1, 2011 to September 30, 2015. Accordingly, SEZ was directed to: (1) adopt the MAP2015 of PhP1.5475/kWh; and (2) implement its approved distribution, supply and metering charges for the

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Based Regulation (PBR) for the Regulatory Period October 1, 2011 - September 30, 2015		Regulatory Year 2015.
215	2014-160 RC	In the Matter of the Application for Approval of the Interim Power Supply Agreement (IPSA) Between Visayan Electric Company, Incorporated (VECO) and 1590 Energy Corporation (1590EC)	<b>Visayan Electric Company, Incorporated (VECO) and 1590 Energy Corporation (1590EC)</b>	<b>Decision dated March 27, 2015.</b> The ERC approved the application filed by VECO and 1590EC for approval of their IPSA. The applicable rates are as follows: (1) Capacity Fee - PhP366.67/kW/month; (2) Fixed O&M Fee - PhP413.33/kW/month; (3) Variable O&M Fee - PhPo.40/kWh; and (4) Fuel Fee - Pass-through cost subject to efficiency cap. After a thorough evaluation, the ERC found that the approval and implementation of the IPSA will be beneficial to VECO's customers by way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
216	2014-164 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Agusan del Norte Electric	<b>Agusan del Norte Electric Cooperative, Inc. (ANECO) and Therma South, Inc. (TSI)</b>	<b>Decision dated August 24, 2015.</b> The ERC approved with modification the application filed by ANECO for the approval of Energy Supply Agreement (ESA) with TSI. Upon commercial operation, the

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
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		Cooperative, Inc. (ANECO) and Therma South, Inc. (TSI)		<p>applicable rate are as follows: (a) Capital Recovery Fee (CRF) - PhP1,936.60/kW/month; (b) Fixed O&amp;M Fee (FOMF) - PhP387.35/kW/month; (c) Variable O&amp;M Fee (VOMF) - PhPo.2908/kWh; and (d) Actual Fuel Cost (AFC - Pass-through Cost) - subject to an efficiency cap of 0.70kg/kWh escalated at 1% annual degradation factor or actual fuel consumed, whichever is lower. The computation of the Commissioning Output Charge are as follows: (a) Variable O&amp;M Fee - PhPo.2908/kWh; and (b) Actual Cost of Fuel - Pass-through Cost. Relative thereto, TSI was directed to submit its actual cost incurred during the Commissioning Period, audited and verified by an independent party. Furthermore, ERC directed ANECO to include in the monthly calculation of its generation rate in accordance with the Automatic Generation Rate Adjustment (AGRA) Rules, the indices used by TSI in the calculation of monthly payment and the details of the fuel cost calculation, including the</p>



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				<p>relevant heat rates and actual consumption. Likewise, TSI was directed to submit its Audited Financial Statement (AFS) for the first year of its commercial operation. Lastly, TSI's actual cost of operation and construction shall be audited by an Independent Third Party. After a thorough evaluation, the ERC found that the approval and implementation of the ESA, as revised, will be beneficial to the member-consumer of ANECO and TSI by the way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.</p>
217	2014-165 RC	In the Matter of the Application for the Approval of the Agus 2 Switchyard Upgrading Project, with Prayer for the Issuance of a Provisional Authority	<b>National Grid Corporation of the Philippine (NGCP)</b>	<p><b>Decision dated September 8, 2015.</b> The ERC approved the application filed by the NGCP for the approval of its Agus 2 Switchyard upgrading project, subject to optimization and asset classification based on its actual use and/or implementation during the reset process for the next regulatory period pursuant to the Rules for Setting Transmission Wheeling Rates (RTWR) and other relevant issuances of the Commission, with a total</p>

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				project cost of PhP569,188,814.40. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. NGCP was directed to remit to ERC the amount of PhP4,268,916.00 as permit fee.
218	2014-173 RC	In the Matter of the Application for the Approval of the Contracts for the Supply of Electric Energy (CSEE) Entered Into with Distribution Utilities (DUs) Located in the Visayas Grid with Prayer for the Issuance of Provisional Authority	<b>Power Sector Assets and Liabilities Management Corporation (PSALM)</b>	<b>Decision dated June 29, 2015.</b> The ERC approved the application filed by the PSALM for approval of the CSEE it entered into with various DUs located in the Visayas Grid. The implementation of said CSEEs will ensure the continuous supply of power at a fairly stable cost for the benefit of the Visayas end-users.
219	2014-179 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure Event Capital Expenditure Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution	<b>Sorsogon I Electric Cooperative, Inc. (SORECO I)</b>	<b>Decision dated May 25, 2015.</b> The ERC approved the application filed by SORECO I for the confirmation and approval of its force majeure event capital expenditure project relative to the repair, restoration, replacement and/or rehabilitation of its distribution lines, facilities and equipment damaged by Typhoon Glenda with authority to secure loan

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Lines, Facilities and Equipment Damaged By the Typhoon Glenda with Application for Authority to Secure Loan from the National Electrification Administration (NEA)		from the NEA, with a total project cost of PhP19,747,171.11. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, SORECO I was directed to remit to ERC the amount of PhP148,104.00 as permit fee.
220	2014-182 RC	In the Matter of the Application for Approval of Force Majeure Capital Project Due to Typhoon Luis	<b>Cagayan I Electric Cooperative, Inc. (CAGELCO I)</b>	<b>Decision dated September 1, 2015.</b> The ERC approved with modification the application filed by CAGELCO I for approval of its various force majeure capital expenditure projects due to Typhoon Luis, with a total project cost of PhP3,031,694.81. The projects will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, CAGELCO I was directed to remit to ERC the amount of PhP22,737.71 as permit fee.
221	2014-183 RC	In the Matter of the Application for the Approval of the Balo-I-Kauswagan - Aurora 230 kV Transmission	<b>National Grid Corporation of the Philippines (NGCP)</b>	<b>Decision dated June 8, 2015.</b> The ERC approved the application filed by NGCP for the approval of the Baloi-Kauswagan-Aurora 230 kV Transmission Line Project

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<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Line Project (Phase 1), with Prayer for the Issuance of a Provisional Authority		(Phase 1), with a total project cost of PhP2,222,574,090.45. The project will redound to the benefit of its consumers in terms of continuous, reliable and efficient power supply. Accordingly, NGCP was directed to remit to ERC the amount of PhP16,669,305.00 as permit fee.
222	2015-002 RC	In the Matter of the Application for Approval of the Interim Power Supply Agreements (IPSAs) Between: A) Manila Electric Company (MERALCO) and Toledo Power Company (TPC); and B) MERALCO and Panay Power Corporation (PPC), with Prayer for Provisional Authority	<b>Manila Electric Company (MERALCO), Toledo Power Company (TPC) and Panay Power Company (PPC)</b>	<b>Decision dated March 16, 2015.</b> The ERC approved the application filed by MERALCO, TPC and PPC for approval of their IPSAs. The applicable rates are as follows: (1) Capital Recovery Fee - (TPC) PhPo.7669/kWh and (PPC) PhP1.8041/kWh; (2) Fixed O&M Fee - (TPC) PhP1.1006/kWh and (PPC) PhP1.1635/kWh; (3) Variable O&M Fee - (TPC) PhPo.2349/kWh and (PPC) PhPo.3449/kWh; and (4) Fuel Fee - Pass-through cost subject to efficiency cap. After a thorough evaluation, the ERC found that the approval and implementation of the IPSAs will be beneficial to MERALCO's customers by way of reliable, continuous and efficient supply of power within its franchise

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
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				area at reasonable costs.
223	2015-002 RM	In the Matter of the Adoption of the Amendments to Resolution No. 10 Series of 2012, Entitled "A Resolution Approving the Feed-In Tariff (FIT) Rates" (FIT Rules), Particularly for the Wind FIT Rates, as Necessitated by the Review and Re-Adjustment of the Wind FIT since the Installation Target for Wind Technology has already been achieved	<b>x-----x</b>	<b>Decision dated October 06, 2015.</b> The ERC set the wind FIT <sub>2</sub> at PhP7.4000/kWh. The ERC set the limit on the entitlement of WIND FIT <sub>2</sub> to the following wind power projects which have commenced commercial operations as certified by DOE: (1) Trans Asia Renewable Energy Corporation (San Lorenzo Wind Power Project) - 54 MW capacity; (2) Petro Wind Energy, Inc. (Nabas Wind Energy Project) - 36 MW capacity; and (3) Alternergy Wind One Corporation (Pilillia Wind Power Project) - 54 MW capacity.
224	2015-005 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Prior Approval from the Commission)	<b>Mactan Electric Company, Inc. (MECO)</b>	<b>Decision dated December 15, 2015.</b> The ERC penalized MECO for violating Section 25 of the EPIRA, specifically the Inclusion of Power Supply Contract Cost in the Retail Rates without prior approval from the ERC, with an equivalent amount of PhP50,000,000.00 representing the maximum penalty. The ERC found the justification offered by

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				MECO untenable to excuse it from filling an application to the Commission for approval of its agreement with Salcon Power Corporation (SPC).
225	2015-007 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating Generation Facility Without a Valid Certificate of Compliance [COC])	<b>Mapalad Power Corporation (MPC)</b>	<b>Decision dated July 1, 2015.</b> The ERC accepted and approved the 50% settlement offer of MPC of the total imposable penalty for operating a Generation Facility without a valid COC, with an equivalent amount of PhP50,000.00. MPC was directed to remit the above mentioned amount within 15 days from the receipt of the Decision.
226	2015-007 RC	In the Matter of the Joint Application for Approval of the Power Supply Agreement (PSA) Entered Into by and Between Iligan Light and Power, Incorporated (ILPI) and PowerSource Philippines Energy, Incorporated (PSPEI), with Prayer for the Issuance of	<b>Iligan Light and Power, Incorporated (ILPI) and Power Source Philippines Energy, Incorporated (PSPEI)</b>	<b>Decision dated May 18, 2015.</b> The ERC approved with modification the application filed by ILPI and PSPEI for approval of their PSA. The applicable generation rate are as follows: (1) Capacity Recovery Fee - PhP1,384.79/kW/month; (2) Fixed O&M Fee - PhP607.92/kW/month; (3) Variable O&M Fee - PhPo.4582/kWh; and (4) Fuel Fee - Pass-through subject to efficiency cap. After a thorough evaluation, the ERC found that the approval and implementation of the PSA

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		Provisional Authority		will be beneficial to ILPI's customers by way of reliable, continuous and efficient supply of power within its franchise area at reasonable costs.
227	2015-008 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating Generation Facility Without a Valid Certificate of Compliance [COC])	<b>Mapalad Power Corporation (MPC)</b>	<b>Decision dated July 1, 2015.</b> The ERC accepted and approved the 50% settlement offer of MPC of the total imposable penalty for operating a Generation Facility without a valid COC, with an equivalent amount of PhP50,000.00. MPC was directed to remit the abovementioned amount within 15 days from the receipt of the Decision.
228	2015-016 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point-to-Point Transmission Facilities to Connect the 18.9 MW Calumangan Diesel Power Plant to the Visayas Grid Through the Transmission System of the National Grid Corporation of the Philippines	<b>Central Negros Power Reliability, Inc. (CENPRI)</b>	<b>Decision dated October 29, 2016.</b> The ERC approved the application filed by CENPRI for authority to develop, own and operate the dedicated point-to-point limited transmission facilities to connect the 18.9 MW Calumangan Diesel Power Plant to the Visayas Grid through the transmission system of the NGCP, with a total project cost of PhP30,276,571.00. After a thorough evaluation, the ERC found that the project will be beneficial to CENPRI customers by way of reliable, continuous and efficient supply of power.

<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
		(NGCP), with Prayer for Provisional Authority		Accordingly, CENPRI was directed to remit to ERC the amount of PhP227,074.28 as permit fee.
229	2015-029 RC	In the Matter of the Application for Approval of the Power Supply Contract (PSC) Between Pampanga II Electric Cooperative, Inc. (PELCO II) and San Miguel Energy Corporation (SMEC)	<b>Pampanga II Electric Cooperative, Inc. (PELCO II) and San Miguel Energy Corporation (SMEC)</b>	<b>Decision dated August 17, 2015.</b> The ERC approved with modification the application filed by PELCO II and SMEC for approval of their PSC. The applicable base rates are as follows: (1) Capacity Fees - (a) Capital Recovery Fee of PhP1,443.1152/kW/month, (b) Fixed O&M Fee of PhP70.5009/kW/month, and (c) Total Capacity Fees of PhP1,513.6161/kW/month; (2) Energy Fees - (a) Variable O&M (Dollar Portion) of PhPo.0626/kWh, (b) Variable O&M (Local Portion) of PhPo.0083/kWh, and (c) Total Variable O&M fee of PhPo.0709/kWh; and (3) Fuel Fee is Pass-through, subject to the Net Plant Heat Rate (NPHR) schedule (in kcal/kWh) under SMEC and PSALM's IPPA Agreement or actual, whichever is lower. The ERC further resolved to: (1) Disallow the termination or "walk-away" clause incorporated



<b>SUMMARY OF 229 CASES DECIDED IN 2015</b>				
<b>No</b>	<b>ERC CASE NUMBER</b>	<b>CASE TITLE</b>	<b>APPLICANT</b>	<b>DECISION</b>
				in the PSC; and (2) Direct PELCO II to pass on to its member-consumers 50% of the Prompt Payment Discount (PPD) availed from SMEC and 50% of the Collection Efficiency Discount (CEO) granted to it.

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
1	2015-001 CC	Marcelo G. De Leon, Jr. vs. Manila Electric Company (MERALCO)	Marcelo G. De Leon, Jr.	On-going
2	2015-002 CC	Evita G. Garcia vs. Manila Electric Company (MERALCO)	Evita G. Garcia	On-going
3	2015-003 CC	Crescenciano M. Pitogo vs. Visayan Electric Company (VECO)	Crescenciano M. Pitogo	On-going
4	2015-004 CC	Elvis M. Balocating vs. Manila Electric Company (MERALCO)	Elvis M. Balocating	On-going
5	2015-005 CC	Crescenciano M. Pitogo vs. Visayan Electric Company (VECO)	Crescenciano M. Pitogo	On-going
6	2015-006 CC	Melbarose R. Sasot vs. Manila Electric Company (MERALCO)	Melbarose R. Sasot	On-going
7	2015-007 CC	Flordelisa Urian vs. Manila Electric Company (MERALCO)	Flordelisa Urian	On-going
8	2015-008 CC	Enrique De Keyser / Virginia De Keyser vs. Manila Electric Company (MERALCO)	Enrique De Keyser / Virginia De Keyser	On-going
9	2015-009 CC	Neil G. Sy vs. Manila Electric Company (MERALCO)	Neil G. Sy	On-going
10	2015-010 CC	Evelyn P. Capellan vs. Manila Electric Company (MERALCO)	Evelyn P. Capellan	On-going
11	2015-011 CC	Engr. Robert A. Cruz / Mr. Ricardo A. Cruz vs. Manila Electric Company (MERALCO), Meralco Industrial Engineering Service Corporation (MIESCOR) and ELCOR	Engr. Robert A. Cruz / Mr. Ricardo A. Cruz	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
12	2015-012 CC	Maria Lourdes V. Salgado vs. Manila Electric Company (MERALCO)	Maria Lourdes V. Salgado	On-going
13	2015-013 CC	Maria Lourdes V. Salgado vs. Manila Electric Company (MERALCO)	Maria Lourdes V. Salgado	On-going
14	2015-014 CC	Evangeline B. Delos Santos vs. Manila Electric Company (MERALCO)	Evangeline B. Delos Santos	On-going
15	2015-015 CC	Columbia Estate Properties, Inc., Cheng Hay S. Co vs. Manila Electric Company (MERALCO)	Columbia Estate Properties, Inc., Cheng Hay S. Co	On-going
16	2015-016 CC	Enedina V. Gopez represented by Guerrero V. Valenzuela vs. Manila Electric Company (MERALCO)	Enedina V. Gopez represented by Guerrero V. Valenzuela	On-going
17	2015-017 CC	Carmen Gabriel vs. Manila Electric Company (MERALCO)	Carmen Gabriel	On-going
18	2015-018 CC	Daisy P. Pajarillo vs. Manila Electric Company (MERALCO)	Daisy P. Pajarillo	On-going
19	2015-019 CC	Edmundo Albania and Gloria Albania vs. Manila Electric Company (MERALCO)	Edmundo Albania and Gloria Albania	On-going
20	2015-020 CC	Angelito Francisco vs. Manila Electric Company	Angelito Francisco	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(MERALCO)		
21	2015-021 CC	Sky Tube Ice Plant represented by Engr. Arjal Bryan Altes vs. Pampanga II Electric Cooperative, Inc. (PELCO II)	Sky Tube Ice Plant represented by Engr. Arjal Bryan Altes	On-going
22	2015-022 CC	Sarah Jane Nery vs. Manila Electric Company (MERALCO)	Sarah Jane Nery	On-going
23	2015-023 CC	Mario O. Urbano vs. Manila Electric Company (MERALCO)	Mario O. Urbano	On-going
24	2015-024 CC	Amir N. Lamani vs. Manila Electric Company (MERALCO)	Amir N. Lamani	On-going
25	2015-025 CC	Elizabeth C. Roque vs. Manila Electric Company (MERALCO)	Elizabeth C. Roque	On-going
26	2015-026 CC	Arnulfo B. Moriles vs. Manila Electric Company (MERALCO)	Arnulfo B. Moriles	On-going
27	2015-027 CC	Maria Shiela T. Vicente and Rita Joyce V. Feria vs. Manila Electric Company (MERALCO)	Maria Shiela T. Vicente and Rita Joyce V. Feria	On-going
28	2015-028 CC	Reynaldo G. Valdez vs. Manila Electric Company (MERALCO)	Reynaldo G. Valdez	On-going
29	2015-029 CC	Estela D. Cercenia vs. Manila Electric Company	Estela D. Cercenia	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(MERALCO)		
30	2015-030 CC	Radito T. Bañares vs. Manila Electric Company (MERALCO)	Radito T. Bañares	On-going
31	2015-031 CC	Erlinda M. Aguilar vs. Manila Electric Company (MERALCO)	Erlinda M. Aguilar	On-going
32	2015-032 CC	Daniel S. Zaraga vs. Manila Electric Company (MERALCO)	Daniel S. Zaraga	On-going
33	2015-033 CC	Sps. Atty. Bienvenido A. Mandac and Beatrice Mandac vs. Manila Electric Company (MERALCO)	Sps. Atty. Bienvenido A. Mandac and Beatrice Mandac	On-going
34	2015-034 CC	Emilson S. Angeles vs. Manila Electric Company (MERALCO)	Emilson S. Angeles	On-going
35	2015-035 CC	Raul P. Ruiz vs. Manila Electric Company (MERALCO)	Raul P. Ruiz	On-going
36	2015-036 CC	Connie D. Canaveral (User of SIN 33036870101 in the name of Gesudin, Consorcia G.) vs. Manila Electric Company (MERALCO)	Connie D. Canaveral (User of SIN 33036870101 in the name of Gesudin, Consorcia G.)	On-going
37	2015-037 CC	Wilson T. Tuazon vs. Manila Electric Company (MERALCO) and All Persons Acting Under its Control	Wilson T. Tuazon	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
38	2015-038 CC	Victor Nunez vs. Manila Electric Company (MERALCO)	Victor Nunez	On-going
39	2015-039 CC	Loisa L. Banacia vs. Manila Electric Company (MERALCO)	Loisa L. Banacia	On-going
40	2015-040 CC	Reynaldo V. Cabrera vs. Manila Electric Company (MERALCO)	Reynaldo V. Cabrera	On-going
41	2015-041 CC	Myrna J. Alvero vs. Manila Electric Company (MERALCO)	Myrna J. Alvero	On-going
42	2015-042 CC	Jason S. Cortez vs. Manila Electric Company (MERALCO)	Jason S. Cortez	On-going
43	2015-043 CC	Gloria A. Tayde vs. Manila Electric Company (MERALCO)	Gloria A. Tayde	On-going
44	2015-044 CC	Enrique R. Angeles vs. Manila Electric Company (MERALCO)	Enrique R. Angeles	On-going
45	2015-045 CC	Cunegunda L. Hambala vs. Manila Electric Company (MERALCO)	Cunegunda L. Hambala	On-going
46	2015-046 CC	Robert S. Botardo vs. Manila Electric Company (MERALCO)	Robert S. Botardo	On-going
47	2015-047 CC	Eduardo Ballon vs. Manila Electric Company	Eduardo Ballon	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(MERALCO)		
48	2015-048 CC	Rodrigo A. Neri vs. Manila Electric Company (MERALCO)	Rodrigo A. Neri	On-going
49	2015-049 CC	Gordon C. Schuchardt vs. Manila Electric Company (MERALCO)	Gordon C. Schuchardt	On-going
50	2015-050 CC	J.O.S. Managing Builders, Inc. represented by its CEO Eduardo B. Olaguer vs. Manila Electric Company (MERALCO)	J.O.S. Managing Builders, Inc. represented by its CEO Eduardo B. Olaguer	On-going
51	2015-051 CC	Ernesto F. Victorio vs. Manila Electric Company (MERALCO)	Ernesto F. Victorio	On-going
52	2015-052 CC	Luis T. Verches, Jr. vs. Manila Electric Company (MERALCO)	Luis T. Verches, Jr.	On-going
53	2015-053 CC	Rolando L. Noche vs. Manila Electric Company (MERALCO)	Rolando L. Noche	On-going
54	2015-054 CC	Jinky F. Tarcena vs. Manila Electric Company (MERALCO)	Jinky F. Tarcena	On-going
55	2015-055 CC	Marivic A. Asadon vs. Manila Electric Company (MERALCO)	Marivic A. Asadon	On-going
56	2015-056 CC	Ernesto V. Capistrano vs. Manila Electric Company (MERALCO)	Ernesto V. Capistrano	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
57	2015-057 CC	Gina LR Tan vs. Manila Electric Company (MERALCO) Bernadette B. Baetiong, Eliza Joyce S. Layug, Buenaventura S. Floreza, Mr. Quilay and Rene Ramirez a.k.a. Arnold Ramirez	Gina LR Tan	On-going
58	2015-058 CC	Marichu G. Cruz vs. Manila Electric Company (MERALCO)	Marichu G. Cruz	On-going
59	2015-059 CC	Jeremias G. Garcia vs. Manila Electric Company (MERALCO)	Jeremias G. Garcia	On-going
60	2015-060 CC	Arlita G. Dela Cruz vs. Manila Electric Company (MERALCO)	Arlita G. Dela Cruz	On-going
61	2015-061 CC	Rowena C. Alacre vs. Manila Electric Company (MERALCO)	Rowena C. Alacre	On-going
62	2015-062 CC	Catherine B. Serrano / Salvador A. Serrano, Jr. vs. Manila Electric Company (MERALCO)	Catherine B. Serrano / Salvador A. Serrano, Jr.	On-going
63	2015-063 CC	Grace R. Yamada vs. Manila Electric Company (MERALCO)	Grace R. Yamada	On-going
64	2015-064 CC	Zandra A. Carolino vs. Manila Electric Company (MERALCO)	Zandra A. Carolino	On-going



<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
65	2015-065 CC	Lamberto E. Teodoro, Jr. vs. Manila Electric Company (MERALCO)	Lamberto E. Teodoro, Jr.	On-going
66	2015-066 CC	Jose Sangalang (deceased) represented by his Son Luisito Sangalang vs. Manila Electric Company (MERALCO)	Jose Sangalang (deceased) represented by his Son Luisito Sangalang	On-going
67	2015-067 CC	Alexander Ballada vs. Manila Electric Company (MERALCO)	Alexander Ballada	On-going
68	2015-068 CC	Spouses Edgardo Morales and Fe Morales vs. Manila Electric Company (MERALCO)	Spouses Edgardo Morales and Fe Morales	On-going
69	2015-069 CC	Yvonne A. Espinas vs. Manila Electric Company (MERALCO)	Yvonne A. Espinas	On-going
70	2015-070 CC	Luzviminda Pescasio vs. Manila Electric Company (MERALCO)	Luzviminda Pescasio	On-going
71	2015-001 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended	Biliran Electric Cooperative, Inc. (BILECO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
72	2015-002 CF	In the Matter of the Application for Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms During the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010	Leyte III Electric Cooperative, Inc. (LEYECO III)	On-going
73	2015-003 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO)	On-going
74	2015-004 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or	Southern Leyte Electric Cooperative, Inc. (SOLECO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
75	2015-005 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	On-going
76	2015-006 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period January 2012 to December 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC	Leyte II Electric Cooperative, Inc. (LEYECO II)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
77	2015-007 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Iloilo I Electric Cooperative, Inc. (ILECO I)	On-going
78	2015-008 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	On-going
79	2015-009 CF	In the Matter of the Application for the	Visayan Electric Company, Inc.	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Approval of Over/Under Recoveries Pursuant to ERC Resolution No. 16, Series of 2009 and ERC Resolution No. 21, Series of 2010	(VECO)	
80	2015-010 CF	In the Matter of the Application for Confirmation of Over and Under Recoveries of Automatic Cost Adjustments for the Billing Period from January 2012 to December 2014	Bohol II Electric Cooperative, Inc. (BOHECO II)	On-going
81	2015-011 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Cebu I Electric Cooperative, Inc. (CEBECO I)	On-going
82	2015-012 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of	Cebu III Electric Cooperative, Inc. (CEBECO III)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		2009 and Resolution No. 21, Series of 2010		
83	2015-013 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Bohol I Electric Cooperative, Inc. (BOHECO I)	On-going
84	2015-014 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and Resolution No. 21, Series of 2010	Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going
85	2015-015 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period	Iloilo II Electric Cooperative, Inc. (ILECO II)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
86	2015-016 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Guimaras Electric Cooperative, Inc. (GUIMELCO)	On-going
87	2015-017 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of	Samar II Electric Cooperative, Inc. (SAMELCO II)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		2010		
88	2015-018 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Iloilo III Electric Cooperative, Inc. (ILECO III)	On-going
89	2015-019 CF	In the Matter of the Application to Confirm the Automatic Cost Adjustments Implemented for the Years 2012 to 2014 and for Authority to (Refund)/Recover Approved (Over)/Under Recoveries, with Prayer for Provisional Authority (PA)	Northern Negros Occidental Electric Cooperative, Inc. (NONECO)	On-going
90	2015-020 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period	Aklan Electric Cooperative, Inc. (AKELCO)	On-going



<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
91	2015-021 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Samar I Electric Cooperative, Inc. (SAMELCO I)	On-going
92	2015-022 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of	Antique Electric Cooperative, Inc. (ANTECO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		2010		
93	2015-023 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Leyte V Electric Cooperative, Inc. (LEYECO V)	On-going
94	2015-024 CF	In the Matter of the Application to Confirm the Automatic Cost Adjustments Implemented for the Years 2012 to 2014 and for Authority to (Refund)/Recover Approved (Over)/Under Recoveries, with Prayer for Provisional Authority (PA)	Central Negros Electric Cooperative, Inc. (CENECO)	On-going
95	2015-025 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to	Negros Occidental Electric Cooperative, Inc. (NOCECO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010		
96	2015- 026 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and ERC Resolution No. 21, Series of 2010	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)	On-going
97	2015- 027 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	On-going
98	2015- 028 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and	Camotes Island Electric Cooperative, Inc. (CELCO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and ERC Resolution No. 21, Series of 2010		
99	2015-029 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Capiz Electric Cooperative, Inc. (CAPELCO)	On-going
100	2015-030 CF	In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustments and True-Up Mechanisms for the: (a) Generation Rate; (b) Transmission Rate; (c) System Loss Rate; (d) Lifeline Subsidy Rate; and (e) Senior Citizen Rate, Under ERC Resolution No. 16, Series of 2009, as Amended	Mactan Electric Company, Inc. (MECO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
101	2015-031 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2012 to 2014, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	On-going
102	2015-032 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and ERC Resolution No. 21, Series of 2010	Bantayan Island Electric Cooperative, Inc. (BANELCO)	On-going
103	2015-033 CF	In the Matter of the Application for Confirmation and Approval of Calculations of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by ERC Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010		
104	2015-034 CF	In the Matter of the Application for the Approval of the Calculations for the Automatic Cost Adjustment and True-Up Mechanisms for the: (a) Generation Rate; (b) Transmission Rate; (c) System Loss Rate; (d) Lifeline Subsidy Rate; and (e) Senior Citizen Rate, Under ERC Resolution No. 16, Series of 2009, as Amended	Panay Electric Company, Inc. (PECO)	On-going
105	2015-035 CF	In the Matter of the Application for Approval of the Over/Under Recoveries Based on the Formula on the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 21, Series of 2010	Bohol Light Company, Inc. (BLCI)	On-going
106	2015-036 CF	In the Matter of the Application for the Approval of the Over/Under Recoveries	Batanes Electric Cooperative, Inc. (BATANELCO)	On-going

**STATUS OF 458 CASES FILED IN 2015**

<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Based on the Formula for the Various Automatic Cost Adjustments and True-Up Mechanisms and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009 and ERC Resolution No. 21, Series of 2010		
107	2015-037 CF	In the Matter of the Application for the Authority to Recover the Difference Between the Previous and New Local Franchise Tax (LFT) Rate (CY 2012 to 2014) in the City of Trece Martires, Under the Tax Recovery Adjustment Charge (TRAC) Formula, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
108	2015-038 CF	In the Matter of the Application for Approval of the Recovery of Franchise Payments to the City Government of Surigao Covering Years 2013 to 2015	Surigao del Norte Electric Cooperative, Inc. (SURNECO)	On-going
109	2015-039 CF	In the Matter of the Application for Approval of the Proposed Recovery of Business Tax Payments to the Municipal Government of San Jose, Occidental Mindoro Covering Years 2003 to 2015	Occidental Mindoro Electric Cooperative, Inc. (OMECO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
110	2015-040 CF	In the Matter of the Application for Confirmation of Calculations of Over or Under Recoveries of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2011 to 2013, Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Lubang Electric Cooperative, Inc. (LUBELCO)	On-going
111	2015-041 CF	In the Matter of the Application for Approval and Confirmation of Over or Under Recoveries in the Implementation of Automatic Cost Adjustments and True-Up Mechanisms for the Period 2005 to 2012, and Corresponding Confirmation Process Pursuant to ERC Resolution No. 16, Series of 2009, as Amended by Resolution No. 21, Series of 2010 and ERC Resolution No. 23, Series of 2010	Lubang Electric Cooperative, Inc. (LUBELCO)	On-going
112	2015-001 MC	In the Matter of the Petition for Dispute Resolution and Recovery of Unauthorized Deductions	Mid-Island Power Generation Corporation (MIPGC)	On-going



<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		from the National Power Corporation (NPC)	represented by Faustino Lim	
113	2015-002 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission [ERC Case No. 2011-077 RC Iloilo III Electric Cooperative, Inc. {ILECO III} and Panay Energy Development Corporation {PEDC} April 2011 to August 2011 ])	Iloilo III Electric Cooperative, Inc. (ILECO III)	On-going
114	2015-003 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission [Iloilo III Electric Cooperative, Inc. {ILECO III} and Salcon Power Corporation {SPC} No Application January 2011 to February 2011])	Iloilo III Electric Cooperative, Inc. (ILECO III)	On-going
115	2015-004 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission [ERC Case No. 2012-031 RC Iloilo II Electric Cooperative, Inc. {ILECO II} and Salcon	Iloilo II Electric Cooperative, Inc. (ILECO II)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Power Corporation {SPC} December 2010 to January 2011])		
116	2015-005 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Inclusion of Power Supply Contract Cost in the Retail Rates Without Approval from the Commission [No Application Mactan Electric Company, Inc. {MECO} and Salcon Power Corporation {SPC} 2005 to present])	Mactan Electric Company, Inc. (MECO)	Decision dated December 15, 2015. (Please refer to Summary of Cases Decided in 2015)
117	2015-006 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period [3.6 MW Biomass Power Plant - January 22, 2015])	Lucky PPH International, Inc. (LPPII)	On-going
118	2015-007 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Valid Certificate of Compliance [COC] - Modular Diesel Power Plant with an Aggregate Installed Capacity of 13.91 MW Located in Purok Suscano, Brgy. Morales, Koronadal City, South Cotabato)	Mapalad Power Corporation (MPC)	Decision dated July 01, 2015. (Please refer to Summary of Cases Decided in 2015)

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
119	2015-008 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Valid Certificate of Compliance [COC] - Modular Diesel Power Plant with an Aggregate Installed Capacity of 17.12 MW Located in Brgy. Cogon, Digos City, Davao del Sur)	Mapalad Power Corporation (MPC)	Decision dated July 01, 2015. (Please refer to Summary of Cases Decided in 2015)
120	2015-009 MC	In the Matter of the Application for Approval of Additional Compensation for Energy Delivered to the Wholesale Electricity Spot Market (WESM) from 8 November 2013 to 25 March 2014	Panay Energy Development Corporation (PEDC) and Panay Power Corporation (PPC)	On-going
121	2015-010 MC	In the Matter of the Application for Approval of Additional Compensation for Energy Delivered to the Wholesale Electricity Spot Market (WESM) from 8 November 2013 to 25 March 2014	Cebu Energy Development Corporation (CEDC)	On-going
122	2015-011 MC	In the Matter of the Application for Approval of Additional Compensation for Energy Delivered to the Wholesale Electricity Spot Market (WESM) from 8 November 2013 to 25 March 2014	Panay Power Corporation (PPC)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
123	2015-012 MC	In the Matter of the Application for Approval of Additional Compensation for Energy Delivered to the Wholesale Electricity Spot Market (WESM) from 8 November 2013 to 25 March 2014	Toledo Power Co. (TPC)	On-going
124	2015-013 MC	In the Matter of the Petition for Approval of the Reclassification of Ingore CTS, Ingore-Sawang 138 kV Submarine Cable, Sawang CTS, Sawang - Zaldivar 138 kV Line and New Zaldivar Substation Into Transmission Assets	National Grid Corporation of the Philippines (NGCP)	On-going
125	2015-014 MC	In the Matter of the Application for Authority to Secure Loan with the Development Bank of the Philippines (DBP), with Prayer for Issuance of Provisional Authority (PA)	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	On-going
126	2015-015 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Operating a Generation Facility Without a Certificate of Compliance [COC]-3.23 MW Lazi Diesel Power Plant [DPP] Located in Brgy. Tignao, Lazi, Siquijor and its 3.23 MW Siquijor Diesel Power Plant [DPP] Located in Brgy. Candanay Sur, Siquijor,	S.I. Power Corporation (SIPCOR)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Siquijor)		
127	2015-016 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 18.9 MW Calumanggan Diesel Power Plant to the Visayas Grid Through the Transmission System of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	Central Negros Power Reliability, Inc. (CENPRI)	Decision dated October 29, 2015. (Please refer to Summary of Cases Decided in 2015)
128	2015-017 MC	In the Matter of the Manila Electric Company (MERALCO) Rate Increase for the Month of April 2015 (2015-072 RC)	Bayan Muna Reps. Neri Javier Colmenares and Carlos Isagani Zarate	On-going
129	2015-018 MC	In the Matter of the Application for Authority to Secure Loan to Finance the Interim Capital Expenditure Project for 2013 and Regular Capital Expenditure Projects for 2014 to 2016, with Prayer for Provisional Authority (PA)	Agusan del Norte Electric Cooperative, Inc. (ANECO)	On-going
130	2015-019 MC	In the Matter of the Petition for Approval of the Reclassification of New CIP II Substation, Bacnotan -	National Grid Corporation of the Philippines (NGCP)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Mabanengbeng Lines 1 and 2 and Mabanengbeng-Holcim 69 kV Line Into Transmission Assets		
131	2015-020 MC	In the Matter of the Petition for the Approval/ Review of the Business Separation and Unbundling Plans (BSUP), and Accounting Cost Allocation Manual (ACAM) Pursuant to the Provision of Section 36 of Republic Act No. 9136 and Rule 10 of the Implementing Rules and Regulations (IRR)	Province of Siquijor Electric Cooperative, Inc. (PROSIELCO)	On-going
132	2015-021 MC	In the Matter of the Application for Authority to Develop, and Own or Operate Dedicated Point-to-Point Limited Facilities to Connect the 20.7 MW Solar Power Plant to the Cadiz San Carlos 69 kV Line, with Prayer for Provisional Authority (PA)	San Carlos Solar Energy, Inc. (SACASOL)	On-going
133	2015-022 MC	In the Matter of the Petition for Approval/Review of the Business Separation and Unbundling Plan (BSUP) Pursuant to the Provision of Section 36 of Republic Act No. 9136 and Rule 10 of the Implementing Rules and Regulations (IRR)	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
134	2015-023 MC	In the Matter of the Application for Approval of Business Separation and Unbundling Plan (BSUP) Pursuant to Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II)	On-going
135	2015-024 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 41.3 MWP Solar Power Plant of Majestics Energy Corporation (MEC) to the Luzon Grid, with Prayer for Provisional Authority (PA)	Majestics Energy Corporation (MEC)	On-going
136	2015-025 MC	For: Violation of Section 45 of Republic Act No. 9136, Otherwise Known as the "Electric Power Industry Reform Act of 2001" (EPIRA), Rule 11, Sections 1 and 8 (e) of the Implementing Rules and Regulations (IRR) of the EPIRA (Commission of an Anti-Competitive Behavior, Particularly, Economic Withholding)	Atty. Isabelo Joseph P. Tomas II in his capacity as the Investigating Officer of the Investigatory Unit (IU) Constituted by the Honorable Commission Pursuant to its Office Order No. 38, Series of 2013 dated December 26, 2013 and Manila Electric Company (MERALCO) and Therma Mobile, Inc. (TMO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
137	2015-026 MC	For: Violation of Section 45 of Republic Act No. 9136, Otherwise Known as the "Electric Power Industry Reform Act of 2001" (EPIRA), Rule 11, Sections 1 and 8 (e) of the Implementing Rules and Regulations (IRR) of the EPIRA (Commission of an Anti-Competitive Behavior, Particularly, Physical Withholding)	Atty. Isabelo Joseph P. Tomas II in his capacity as the Investigating Officer of the Investigatory Unit (IU) Constituted by the Honorable Commission Pursuant to its Office Order No. 38, Series of 2013 dated December 26, 2013 and Panasia Energy Incorporated (PANASIA)	On-going
138	2015-027 MC	For: Violation of Section 45 of Republic Act No. 9136, Otherwise Known as the "Electric Power Industry Reform Act of 2001" (EPIRA), Rule 11, Sections 1 and 8 (e) of the Implementing Rules and Regulations (IRR) of the EPIRA (Commission of an Anti-Competitive Behavior, Particularly, Physical Withholding)	Atty. Isabelo Joseph P. Tomas II in his capacity as the Investigating Officer of the Investigatory Unit (IU) Constituted by the Honorable Commission Pursuant to its Office Order No. 38, Series of 2013 dated December 26, 2013 and Therma Mobile, Inc. (TMO)	On-going
139	2015-028 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within	Trans-Asia Oil and Energy Development Corporation (TA-OIL)	On-going



<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		the Prescribed Period - 3.40 MW Guimaras Diesel Power Plant Located in Brgy. San Miguel, Jordan, Guimaras Under COC No. 10-05-GN-7-4060 Expires on May 24, 2015)		
140	2015-029 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period - Makban Geotherma Power Plants Located in Brgy. Bitin, Bay, Laguna, Brgy. Limao, Calauan, Laguna and Brgy. Sta. Elena, Sto. Tomas, Batangas Under COC No. 10-05-GXT-276e-7833 Expires on May 31, 2015)	AP Renewables, Inc. (APRI)	On-going
141	2015-030 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Late Filing of Emergency Capital Expenditure Application [ERC Case No. 2012-086 RC])	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	On-going
142	2015-031 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Non-Compliance/Late Filing of Capital Expenditure Application [ERC Case No. 2012-081 RC])	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
143	2015-032 MC	Team (Philippines) Energy Corporation (TPEC) Versus Benguet Electric Cooperative, Inc. (BENECO) (Electric Power Purchase Agreement [EPPA] Decision, Generation Rate Adjustment Mechanism [GRAM] and Incremental Currency Exchange Rate Adjustment [ICERA], Prompt Payment Discount [PPD])	Team (Philippines) Energy Corporation (TPEC) and Benguet Electric Cooperative, Inc. (BENECO)	On-going
144	2015-033 MC	For: Violation of Section 45 of Republic Act No. 9136, Otherwise Known as the "Electric Power Industry Reform Act of 2001" (EPIRA), Rule 11, Sections 1 and 8 (e) of the Implementing Rules and Regulations (IRR) of the EPIRA (Commission of an Anti-Competitive Behavior, Particularly, Physical Withholding)	Atty. Isabelo Joseph P. Tomas II in his capacity as the Investigating Officer of the Investigatory Unit Constituted by the Honorable Commission Pursuant to its Office Order No. 38, Series of 2013 dated December 26, 2013 and CIP II Power Corporation (CIP II)	On-going
145	2015-034 MC	For: Violation of Section 45 of Republic Act No. 9136, Otherwise Known as the "Electric Power Industry Reform Act of 2001" (EPIRA), Rule 11, Sections 1 and 8 (e) of the Implementing Rules and Regulations (IRR) of the EPIRA (Commission of an	Atty. Isabelo Joseph P. Tomas II in his capacity as the Investigating Officer of the Investigatory Unit (IU) Constituted by the Honorable Commission Pursuant to its	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Anti-Competitive Behavior, Particularly, Physical Withholding)	Office Order No. 38, Series of 2013 dated December 26, 2013 and Power Sector Assets and Liabilities Management Corporation (PSALM), (For Malaya Thermal Power Plant [MTPP])	
146	2015-035 MC	For: Violation of Section 45 of Republic Act No. 9136, Otherwise Known as the "Electric Power Industry Reform Act of 2001" (EPIRA), Rule 11, Sections 1 and 8 (e) of the Implementing Rules and Regulations (IRR) of the EPIRA (Commission of an Anti-Competitive Behavior, Particularly, Physical Withholding)	Atty. Isabelo Joseph P. Tomas II in his capacity as the Investigating Officer of the Investigatory Unit (IU) Constituted by the Honorable Commission Pursuant to its Office Order No. 38, Series of 2013 dated December 26, 2013 and Strategic Power Development Corporation (SPDC)	On-going
147	2015-036 MC	For: Violation of Section 45 of Republic Act No. 9136, Otherwise Known as the "Electric Power Industry Reform Act of 2001" (EPIRA), Rule 11, Sections 1 and 8 (e) of the	Atty. Isabelo Joseph P. Tomas II in his capacity as the Investigating Officer of the Investigatory Unit (IU) Constituted by	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Implementing Rules and Regulations (IRR) of the EPIRA (Commission of an Anti-Competitive Behavior, Particularly, Physical Withholding)	the Honorable Commission Pursuant to its Office Order No. 38, Series of 2013 dated December 26, 2013 and Udenna Management and Resources Corporation (UMRC)	
148	2015-037 MC	For: Violation of Section 45 of Republic Act No. 9136, Otherwise Known as the "Electric Power Industry Reform Act of 2001" (EPIRA), Rule 11, Sections 1 and 8 (e) of the Implementing Rules and Regulations (IRR) of the EPIRA (Commission of an Anti-Competitive Behavior, Particularly, Physical Withholding)	Atty. Isabelo Joseph P. Tomas II in his capacity as the Investigating Officer of the Investigatory Unit (IU) Constituted by the Honorable Commission Pursuant to its Office Order No. 38, Series of 2013 dated December 26, 2013 and Power Sector Assets and Liabilities Management Corporation (PSALM), (For Casecan Hydroelectric Power Plant [CHPP])	On-going
149	2015-038 MC	For: Violation of Section 45 of Republic Act No. 9136,	Atty. Isabelo Joseph P. Tomas II	On-going

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<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Otherwise Known as the "Electric Power Industry Reform Act of 2001" (EPIRA), Rule 11, Sections 1 and 8 (e) of the Implementing Rules and Regulations (IRR) of the EPIRA (Commission of an Anti-Competitive Behavior, Particularly, Physical Withholding)	in his capacity as the Investigating Officer of the Investigatory Unit (IU) Constituted by the Honorable Commission Pursuant to its Office Order No. 38, Series of 2013 dated December 26, 2013 and AP Renewables, Inc. (APRI)	
150	2015-039 MC	For: Violation of Section 45 of Republic Act No. 9136, Otherwise Known as the "Electric Power Industry Reform Act of 2001" (EPIRA), Rule 11, Sections 1 and 8 (e) of the Implementing Rules and Regulations (IRR) of the EPIRA (Commission of an Anti-Competitive Behavior, Particularly, Physical Withholding)	Atty. Isabelo Joseph P. Tomas II in his capacity as the Investigating Officer of the Investigatory Unit (IU) Constituted by the Honorable Commission Pursuant to its Office Order No. 38, Series of 2013 dated December 26, 2013 and Trans-Asia Power Generation Corporation (TRANS-ASIA)	On-going
151	2015-040 MC	For: Violation of Section 45 of Republic Act No. 9136, Otherwise Known as the "Electric Power Industry Reform Act of 2001" (EPIRA), Rule 11, Sections 1	Atty. Isabelo Joseph P. Tomas II in his capacity as the Investigating Officer of the Investigatory Unit	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		and 8 (e) of the Implementing Rules and Regulations (IRR) of the EPIRA (Commission of an Anti-Competitive Behavior, Particularly, Physical Withholding)	(IU) Constituted by the Honorable Commission Pursuant to its Office Order No. 38, Series of 2013 dated December 26, 2013 and Sem-Calaca Power Corporation (SCPC)	
152	2015-041 MC	For: Violation of Section 45 of Republic Act No. 9136, Otherwise Known as the "Electric Power Industry Reform Act of 2001" (EPIRA), Rule 11, Sections 1 and 8 (e) of the Implementing Rules and Regulations (IRR) of the EPIRA (Commission of an Anti-Competitive Behavior, Particularly, Physical Withholding)	Atty. Isabelo Joseph P. Tomas II in his capacity as the Investigating Officer of the Investigatory Unit (IU) Constituted by the Honorable Commission Pursuant to its Office Order No. 38, Series of 2013 dated December 26, 2013 and GN Power Mariveles Coal Plant Ltd., Co. (GN Power)	On-going
153	2015-042 MC	For: Violation of Section 45 of Republic Act No. 9136, Otherwise Known as the "Electric Power Industry Reform Act of 2001" (EPIRA), Rule 11, Sections 1 and 8 (e) of the Implementing Rules and Regulations (IRR) of the EPIRA (Commission of an	Atty. Isabelo Joseph P. Tomas II in his capacity as the Investigating Officer of the Investigatory Unit (IU) Constituted by the Honorable Commission Pursuant to its	On-going

**STATUS OF 458 CASES FILED IN 2015**

<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Anti-Competitive Behavior, Particularly, Economic Withholding)	Office Order No. 38, Series of 2013 dated December 26, 2013 and 1590 Energy Corporation (1590EC)	
154	2015-043 MC	In the Matter of the Application for Authority to Develop, Own and Operate Assets, Including Dedicated Point-to-Point Limited Transmission Facilities to Connect the Manolo Fortich 1 and 2 Hydroelectric Power Plants to the 138 kV Tagoloan - Maramag Transmission Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	HEDCOR Bukidnon, Inc. (HEDCOR)	On-going
155	2015-044 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period 153 MW Hydroelectric Power Plant)	CE Casecan Water and Energy Company, Inc. (CE Casecan)	On-going
156	2015-045 MC	In the Matter of the Application for Approval of Applicant's: (1) Business Separation and Unbundling Plan (BSUP) and (2) Accounting Cost Allocation	Clark Electric Distribution Corporation (CEDC)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Manual (ACAM) in Compliance with Republic Act No. 9136 and its Implementing Rules and Regulations (IRR)		
157	2015-046 MC	In the Matter of Dispute Resolution on the Payment of Incremental Currency Exchange Rate Adjustment (ICERA) and Generation Rate Adjustment Mechanism (GRAM) Pursuant to the Decisions of the Energy Regulatory Commission (ERC) on the Following Cases: (1) ICERA - ERC Case Nos. 2010-067 RC (15 <sup>th</sup> ) and 2010-073 RC (16 <sup>th</sup> ) and (2) GRAM - ERC Case Nos. 2008-042 RC (10 <sup>th</sup> ), 2008-053 RC (11 <sup>th</sup> ), 2008-063 RC (12 <sup>th</sup> ) 2009-032 RC (13 <sup>th</sup> ), 2009-056 RC (14 <sup>th</sup> ), 2010-003 RC (15 <sup>th</sup> ), 2010-068 RC (16 <sup>th</sup> ), and 2010-074 RC (17 <sup>th</sup> )	Benguet Electric Cooperative, Inc. (BENECO) and Team (Phil.) Energy Corporation (TPEC)	On-going
158	2015-047 MC	In the Matter of the Application for Authority to Issue Bonds or Evidence of Long - Term Indebtedness Not to Exceed a 50:50 Long Term Debt to Equity Ratio, with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
159	2015-048 MC	In the Matter of the Application for Approval of Applicant's Business	San Jose City Electric Cooperative, Inc.	On-going



<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Separation and Unbundling Plan (BSUP) in Accordance with the Provisions of Section 36 of Republic Act No. 9136 and Rule 10 of its Implementing Rules and Regulations (IRR)	(SAJELCO)	
160	2015-049 MC	In the Matter of the Application for Authority to Secure Loan with Security Bank, with Prayer for Issuance of Provisional Authority (PA)	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	On-going
161	2015-050 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period - 33.0 MW Phase I and Phase II Wind Power Plant Located in Brgy. Baruyen, Bangui, Ilocos Norte Under COC NO. 10-06-GN-6-8245 Expires on June 15, 2015)	Northwind Power Development Corporation (NPDC)	On-going
162	2015-051 MC	In the Matter of the Application for Authority to Develop and Own a Dedicated Point-to-Point Limited Transmission Line to Connect the Aseagas Lian Biomass Power Plant to the 69 kV Calaca-Nasugbu Transmission Line of the National Grid Corporation of the Philippines (NGCP), with	Aseagas Corporation (ASEAGAS)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Prayer for Provisional Authority (PA)		
163	2015-052 MC	In the Matter of the Petition for Dispute Resolution to Direct Palawan Electric Cooperative, Inc. (PALECO) to Cease and Desist from Conducting the Swiss Challenge Proceedings for Additional 20MW Guaranteed Dependable Capacity, with Prayer for Status Quo Ante Order Pending Final Resolution	DMCI Power Corporation (DPC)	On-going
164	2015-053 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Dedicated Point-to-Point Limited Facilities to Connect to the Transmission System of National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	Phil-Power Solar Energy Corp. (PPSEC)	On-going
165	2015-054 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Dedicated Point-to-Point Limited Facilities to Connect the FDC Misamis Power Corporation (FDC-MPC) Coal Plant to the Mindanao Grid, with Prayer for Provisional	FDC Misamis Power Corporation (FDC-MPC)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Authority (PA)		
166	2015-055 MC	In the Matter of the Application for Authority to Develop, and Own or Operate Dedicated Point-to-Point Limited Facilities to Connect the 27.2MW Solar Power Plant to the Bacolod - San Enrique 69 kV Line, with Prayer for Provisional Authority (PA)	Negros Island Solar Power, Inc. (NISPI)	On-going
167	2015-056 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Dedicated Point-to-Point Limited Facilities to Connect the Bac-Man 3 Geothermal Project to the Luzon Grid, with Prayer for Provisional Authority (PA)	Energy Development Corporation (EDC)	On-going
168	2015-057 MC	In the Matter of the Application for Authority to Develop, and Own or Operate Dedicated Point-to-Point Limited Facilities to Connect the 40.7MW Solar Power Plant to the Visayas Grid, with Prayer for Provisional Authority (PA)	Negros Island Solar Power, Inc. (NISPI)	On-going
169	2015-058 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.2.1 [b] of the Rules for Setting Distribution Wheeling	Angeles Electric Corporation (AEC)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Rates [RDWR] for Privately Owned Distribution Utilities [DUs] Entering Performance Based Regulation [PBR] [Bohol Light Company, Inc. {BLCI} Failed to File its Application for Distribution Tariffs for the Regulatory Year 2015 Despite the Lapse of a Considerable Length of Time])		
170	2015-059 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (Re: Violation of Article VI, Section 6.2.1 [b] of the Rules for Setting Distribution Wheeling Rates [RDWR] for Privately Owned Distribution Utilities [DUs] Entering Performance Based Regulation [PBR] [Bohol Light Company, Inc. {BLCI} Failed to File its Application for Distribution Tariffs for the Regulatory Year 2015 Despite the Lapse of a Considerable Length of Time])	Bohol Light Company, Inc. (BLCI)	On-going
171	2015-060 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period- 549.10 MW San Lorenzo Combined Cycle Power	First Gas Power Corporation (FGP Corporation)	On-going

**STATUS OF 458 CASES FILED IN 2015**

<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Plant [FGP-San Lorenzo CCPP] Located in Sta. Rita, Batangas City)		
172	2015-061 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point-to-Point Limited Transmission Line to Connect the Anda Power Corporation (ANDA) 82 MW Circulating Fluidized Bed Coal - Fired Power Plant to the 69kV Clark Line 2 Transmission Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	Anda Power Corporation (ANDA)	On-going
173	2015-062 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period-800 kW San Luis Mini - Hydroelectric Power Plant Filed Only on April 13, 2015)	Local Government Unit (LGU) of San Luis, Aurora	On-going
174	2015-063 MC	For: Cessation of Respondent's Unauthorized and Unlawful Operation of the Electricity - Distribution - Franchise of Albay Electric Cooperative, Inc. (ALECO),; Cease and Desist Order; and	Albay Electric Cooperative, Inc. (ALECO) and Jaime B. Chua and SMC Global Property Holdings Corporation (SMC Global) and Albay	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Accounting	Power and Energy Corporation (APEC)	
175	2015-064 MC	For: Dispute Resolution, with Prayer for Cease and Desist Order	1590 Energy Corporation (1590 EC) and Philippine Electricity Market Corporation (PEMC)	On-going
176	2015-065 MC	In the Matter of the Application for the Approval of the Increase of Authorized Capital Stock of Iligan Light & Power, Inc. (ILPI)	Iligan Light & Power, Inc. (ILPI)	On-going
177	2015-066 MC	In the Matter of the Application for the Approval of the Increase of Authorized Capital Stock of Clark Electric Distribution Corporation (CEDC)	Clark Electric Distribution Corporation (CEDC)	On-going
178	2015-067 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period- Nabas Diesel Power Plant [DPP] Under COC No. 05-10-GN-11 13353-13372 and New Washington DPP Under COC No. 05-10-GN10 13352-13371 [October 5, 2015])	Panay Power Corporation (PPC)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
179	2015-068 MC	In the Matter of the Application for Authority to Develop, Own and Operate Dedicated Point-to-Point Limited Transmission Facilities from the 12.6 MW Hermosa Solar Power Plant to Connect to the Transmission System of National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	YH Green Energy, Inc. (YHGEI)	On-going
180	2015-069 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of Rule 7, Section 4 (p) of the Implementing Rules and Regulation [IRR] of Republic Act No. 9136 - Non Submission of its Annual 5 Year Distribution Development Plan [DDP] on or before 15th of March of every year)	Abra Electric Cooperative, Inc. (ABRECO)	On-going
181	2015-070 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point-to-Point Limited Transmission Facilities to Connect the 46 MW Universal Robina Corporation (URC) - Kabankalan Biomass-Fired Power Plant to the Visayas Grid Through the Transmission System of the	Universal Robina Corporation (URC)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		National Grid Corporation of the Philippines (NGCP)		
182	2015-071 MC	For: Dispute Resolution, with Prayer for Cease and Desist Order on Real Time Schedule (RTD) Investigations	Vivant - Sta. Clara Northern Renewables Generation Corporation (VSNRGC) and Philippine Electricity Market Corporation (PEMC)	On-going
183	2015-072 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period - 5.0 MW Narra Diesel Power Plant [DPP] Under COC No. 10-10-GN 57-16954L)	Palawan Power Generation, Inc. (PPGI)	On-going
184	2015-073 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of 2.2.7.1 of the Guidelines on the Collection of the Feed-In Tariff Allowance [FIT All] and Disbursement of the FIT ALL Fund)	Abra Electric Cooperative, Inc. (ABRECO)	On-going
185	2015-074 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period - 1,436.5 MW Ilijan Natural	KEPCO Ilijan Corporation (KEILCO)	On-going



<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Gas Combined Cycle Power Plant, Brgy. Ilijan, Batangas City)		
186	2015-075 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period - 600 MW Batangas Coal Fired Power Plant [Batangas CFPP], Brgy. San Rafael, Calaca, Batangas)	Sem-Calaca Power Corporation (SCPC)	On-going
187	2015-076 MC	In the Matter of the Petition for Dispute Resolution on the Encroachment of Pampanga II Electric Cooperative, Inc. (PELCO II) Franchise Area by Constructing Facilities and Providing Electric Service Therein by San Fernando Electric Light and Power Company, Inc. (SFELAPCO), with Prayer for Issuance of Cease and Desist Order to Enjoin SFELAPCO in Pursuing its Construction Works and Provision of Electric Service to Applicants	Pampanga II Electric Cooperative, Inc.(PELCO II)	On-going
188	2015-077 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point-to-Point Limited Facilities	SPARC - Solar Powered Agri-Rural Communities Corporation	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		to Connect the 5 MW Solar Powered Agri-Rural Communities Corporation (SPARC) Bataan Project to Peninsula Electric Cooperative, Inc (PENELCO) Distribution System Through the Morong 5 MVA 69-13.8 kV Substation, with Prayer for Provisional Authority (PA)	(SPARC)	
189	2015-078 MC	In the Matter of the Application for Authority to Develop and Own or Operate Dedicated Point-to-Point Limited Facilities to Connect the 5 MW Solar Powered Agri-Rural Communities Corporation (SPARC) Zambales Project to the Distribution System of Zambales I Electric Cooperative, Inc. (ZAMECO I) at the Salaza 5 MVA Substation, with Prayer for Provisional Authority (PA)	SPARC - Solar Powered Agri-Rural Communities Corporation (SPARC)	On-going
190	2015-079 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of Rule 7, Section 4 (p) of the Implementing Rules and Regulations [IRR] of Republic Act No. 9136 - [Non-Submission of Annual 5 Year Distribution Development Plan {DDP}])	First Bay Power Corporation (FBPC)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
191	2015-080 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of 2.2.7.1 of the Guidelines on the Collection of the Feed-In Tariff Allowance [FIT-All] and Disbursement of the FIT-All Fund)	Davao Oriental Electric Cooperative, Inc. (DORECO)	On-going
192	2015-081 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of Rule 7, Section 4 (p) of the Implementing Rules and Regulations [IRR] of Republic Act No. 9136 - [Non-Submission of Annual 5 Year Distribution Development Plan {DDP}])	Albay Electric Cooperative, Inc. (ALECO)	On-going
193	2015-082 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of Rule 7, Section 4 (p) of the Implementing Rules and Regulations [IRR] of Republic Act No. 9136 - [Non-Submission of Annual 5 Year Distribution Development Plan {DDP}])	Maguindanao Electric Cooperative, Inc. (MAGELCO)	On-going
194	2015-083 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of 2.2.7.1 of the Guidelines on the Collection of the Feed-In Tariff Allowance [FIT-All] and Disbursement of the FIT-	Davao del Norte Electric Cooperative, Inc. (DANECO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		All Fund)		
195	2015-084 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of 2.2.7.1 of the Guidelines on the Collection of the Feed-In Tariff Allowance [FIT-All] and Disbursement of the FIT-All Fund)	First Bay Power Corporation (FBPC)	On-going
196	2015-085 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of 2.2.7.1 of the Guidelines on the Collection of the Feed-In Tariff Allowance [FIT-All] and Disbursement of the FIT-All Fund)	First Bukidnon Electric Cooperative, Inc. (FIBECO)	On-going
197	2015-086 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of 2.2.7.1 of the Guidelines on the Collection of the Feed-In Tariff Allowance [FIT-All] and Disbursement of the FIT-All Fund)	First Laguna Electric Cooperative, Inc. (FLECO)	On-going
198	2015-087 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of 2.2.7.1 of the Guidelines on the Collection of the Feed-In Tariff Allowance [FIT-All] and Disbursement of the FIT-	Leyte III Electric Cooperative, Inc. (LEYECO III)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		All Fund)		
199	2015-088 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of 2.2.7.1 of the Guidelines on the Collection of the Feed-In Allowance Tariff [FIT-All] and Disbursement of the FIT-All Fund)	Lanao del Sur Electric Cooperative, Inc. (LASURECO)	On-going
200	2015-089 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of 2.2.7.1 of the Guidelines on the Collection of the Feed-In Tariff Allowance [FIT-All] and Disbursement of the FIT-All Fund)	Maguindanao Electric Cooperative, Inc. (MAGELCO)	On-going
201	2015-090 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of 2.2.7.1 of the Guidelines on the Collection of the Feed-In Tariff Allowance [FIT-All] and Disbursement of the FIT-All Fund)	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I)	On-going
202	2015-091 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of 2.2.7.1 of the Guidelines on the Collection of the Feed-In Tariff Allowance [FIT-All] and Disbursement of the FIT-All Fund)	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
203	2015-092 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of 2.2.7.1 of the Guidelines on the Collection of the Feed-In Allowance Tariff [FIT-All] and Disbursement of the FIT-All Fund)	Pampanga III Electric Cooperaive, Inc. (PELCO III)	On-going
204	2015-093 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Violation of 2.2.7.1 of the Guidelines on the Collection of the Feed-In Allowance Tariff [FIT-All] and Disbursement of the FIT-All Fund)	Samar I Electric Cooperative, Inc. (SAMELCO I)	On-going
205	2015-094 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Assets, Including Dedicated Point-to-Point Limited Transmission Facilities to Connect the San Carlos Sun Power, Inc. (SACASUN) to the Transmission Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	San Carlos Sun Power, Inc. (SACASUN)	On-going
206	2015-095 MC	In the Matter of the Application for Authority to Develop, Own, and Operate	Sparc-Solar Powered Agri-Rural	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Dedicated Point-to-Point Limited Transmission Facilities to Connect the 3.82 MW Sparc-Solar Powered Agri-Rural Communities Corporation (SPARC) Bulacan Project to Manila Electric Company's (MERALCO) Distribution System, with Prayer for Provisional Authority (PA)	Communities Corporation (SPARC)	
207	2015-096 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Dedicated Point-to-Point Limited Transmission Line to Connect the Enfinity Philippines Renewable Resources Fourth, Inc. (ENFINITY) Digos Solar Power Plant to the National Grid Corporation of the Philippines (NGCP) Matanao Substation, with Prayer for Provisional Authority (PA)	Enfinity Philippines Renewable Resources Fourth Inc. (ENFINITY)	On-going
208	2015-097 MC	In the Matter of the Application for Authority to Develop, Own, and Operate a Dedicated Point-to-Point Limited Transmission Line to Connect the 25 MW-Peak Bulacan Solar Energy Corporation (BSEC) Solar Power Plant Located in Barangays Pasong Bangkal and Casalat, San Ildefonso, Bulacan to Manila Electric	Bulacan Solar Energy Corporation (BSEC)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Company's (MERALCO) Distribution System, with Prayer for Provisional Authority (PA)		
209	2015-098 MC (2015-201 RC)	In the Matter of the Application for Authority to Secure Loan from the National Electrification Administration (NEA) to Finance the Approved Capital Expenditure Projects, with Prayer for Provisional Authority (PA)	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II)	On-going
210	2015-099 MC (2015-202 RC)	In the Matter of the Application for Authority to Secure Loan to Finance the Approved Capital Expenditure Projects (CAPEX) 2011 to 2015, with Prayer for Issuance of Provisional Authority (PA)	Leyte V Electric Cooperative, Inc. (LEYECO V)	On-going
211	2015-100 MC	In the Matter of the Application for Authority to Develop, Own, Operate and Maintain Dedicated Point-to-Point Limited Facilities to Connect to the Transmission System of National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	Asian Greenenergy Corporation (AGEC)	On-going
212	2015-101 MC	In the Matter of the Application for Authority to Develop, Own and Operate a Dedicated Point-to-Point	Hawaiian Philippine Company (HPCo)	On-going



<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Transmission Facilities to Connect Hawaiian - Philippine Company's (HPCo) Bagasse-Fired Biomass Power Plant to National Grid Corporation of the Philippines (NGCP) 69kV Silay - VMC Transmission Line, with Prayer for Provisional Authority (PA)		
213	2015-102 MC	Petition for Dispute Resolution with Motion for Issuance of a Cease and Desist Order	San Carlos Energy, Inc. (SACASOL) and National Grid Corporation of the Philippines (NGCP)	On-going
214	2015-103 MC	In the Matter of the Application for Authority to Secure Long-Term Loans with Any Banking/Financial Institutions, with Prayer for Provisional Authority (PA)	Davao Light and Power Company, Inc. (DLPC)	On-going
215	2015-104 MC	In the Matter of the Application for Authority to Secure Long-Term Loans with Any Banking/Financial Institutions, with Prayer for Provisional Authority (PA)	Visayan Electric Company, Inc. (VECO)	On-going
216	2015-105 MC	In the Matter of the Application for Approval of Applicant's: (1) Business Separation and Unbundling Plan (BSUP); and (2)	Mactan Electric Company, Inc. (MECO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Accounting Cost Allocation Manual (ACAM) in Compliance with Republic Act No. 9136 and its Implementing Rules and Regulations (IRR)		
217	2015-106 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period - 12 MW Masiway Hydroelectric Power Plant [HEPP] June 26, 2015 Masiway)	First Gen Hydro Power Corp. (FGHPC)	On-going
218	2015-107 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Renew the Certificate of Compliance [COC] Within the Prescribed Period - 120.8 MW Pantabangan Hydroelectric Power Plant [HEPP] June 26, 2015 Pantabangan)	First Gen Hydro Power Corp. (FGHPC)	On-going
219	2015-108 MC	In the Matter of Violation of ERC Orders, Rules and Regulations (For: Failure to Secure Prior Authorization of its Dedicated Point-to-Point Limited Transmission Facility 83.70 MW Circulating Fluidized Bed Coal Fired Power Plant [CFBCFPP] Located Inside the TECO Special Economic Zone [SEZ], B. Bundagul, Mabalacat,	Anda Power Corporation (ANDA)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Pampanga)		
220	2015-109 MC	In the Matter of the Application for Authority to Develop, Own, and Operate Assets Including the Dedicated Point-to-Point Limited Transmission Facilities to Connect the 50 MW Power Plant to the Transmission Line of the National Grid Corporation of the Philippines (NGCP), with Prayer for Provisional Authority (PA)	Sulu Electric Power and Light (Phils.), Inc. (SEPALCO)	On-going
221	2015-110 MC	In the Matter of the Application for Franchise and Certificate of Public Convenience and Necessity (CPCN) for the Operation of the Bincungan - Madaum 69kV Line	Davao Light and Power Company, Inc. (DLPC) and Davao del Norte Electric Cooperative, Inc. (DANECO)	On-going
222	2015-111 MC	In the Matter of the Application for Approval of the Consortium Agreement Between Davao del Norte Electric Cooperative, Inc. (DANECO) and Davao Oriental Electric Cooperative, Inc. (DORECO) and the Issuance of a Franchise and Certificate of Public Convenience and Necessity (CPCN) for the Operation of a Portion of the Maco-	Davao del Norte Electric Cooperative, Inc. (DANECO) and Davao Oriental Electric Cooperative, Inc. (DORECO)	On-going

**STATUS OF 458 CASES FILED IN 2015**

<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Pintatagan 69kV and Maco S/S Tap Maco-Mati 69kV Subtransmission Assets in Favor of the Consortium of Davao del Norte Electric Cooperative, Inc. (DANECO) and Davao Oriental Electric Cooperative, Inc. (DORECO), with Prayer for Provisional Authority (PA)		
223	2015-001 RC	In the Matter of the Application for the Approval of the Power Supply Contract (PSC) Between Olongapo Electricity Distribution Company, Inc. (OEDC) and San Miguel Corporation (SMEC)	Olongapo Electricity Distribution Company, Inc. (OEDC) and San Miguel Corporation (SMEC)	On-going
224	2015-002 RC	In the Matter of the Application for the Approval of the Interim Power Supply Agreements (IPSA) Between: (a) Manila Electric Company (MERALCO) and Toledo Power Company (TPC); and (b) Manila Electric Company (MERALCO) and Panay Power Corporation (PPC), with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO), Toledo Power Company (TPC) and Panay Power Corporation (PPC)	Decision dated March 16, 2015. (Please refer to Summary of Cases Decided in 2015)
225	2015-003 RC	In the Matter of the Application for the Approval of the Electric Power Purchase Agreement	Cebu III Electric Cooperative, Inc. (CEBECO III) and Toledo Power Co.	On-going

**STATUS OF 458 CASES FILED IN 2015**

<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(EPPA) Between Cebu III Electric Cooperative, Inc. (CEBECO III) and Toledo Power Co. (TPC), with Prayer for Provisional Authority (PA)	(TPC)	
226	2015-004 RC	In the Matter of the Application for the Approval of the Memorandum of Agreement (MOA) Between Masbate Electric Cooperative, Inc. (MASELCO) and DMCI Masbate Power Corporation (DMPC), with Prayer for Provisional Authority (PA)	Masbate Electric Cooperative, Inc. (MASELCO) and DMCI Masbate Power Corporation (DMPC)	On-going
227	2015-005 RC	In the Matter of the Application of the National Grid Corporation of the Philippines (NGCP) of the Approval of Force Majeure (FM) Event Regulated FM Pass Through for Typhoon Agaton in Mindanao in Accordance with the Rules for Setting Transmission Wheeling Rates (RTWR), with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
228	2015-006 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Visayan Electric Company, Inc. (VECO) and	Visayan Electric Company, Inc. (VECO) and Therma Visayas, Inc. (TVI)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Therma Visayas, Inc. (TVI)		
229	2015-007 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into by and Between Iligan Light and Power, Inc. (ILPI) and PowerSource Philippines Energy Incorporated (PSPEI), with Prayer for Provisional Authority (PA)	Iligan Light and Power, Inc. (ILPI) and PowerSource Philippines Energy Incorporated (PSPEI)	Decision dated May 18, 2015. (Please refer to Summary of Cases Decided in 2015)
230	2015-008 RC	In the Matter of the Application for the Approval of the Interim Power Supply Agreement (IPSA) Between Manila Electric Company (MERALCO) and Panasia Energy, Inc. (PANASIA)	Manila Electric Company (MERALCO) and Panasia Energy, Inc. (PANASIA)	On-going
231	2015-009 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure (FM) Event Capital Expenditure Projects, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution System, Facilities and Accessories, and Building Structures Damaged by Typhoon Glenda and Authority to Secure Loan from the National Electrification Administration (NEA)	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	On-going

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<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
232	2015-010 RC	In the Matter of the Application for the Approval of Rate Adjustment in Accordance with Republic Act No. 9136, with Prayer for Provisional Authority (PA)	First Catanduanes Electric Cooperative, Inc. (FICELCO)	On-going
233	2015-011 RC	In the Matter of the Application for the Approval of the Amendment to the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO) and Therma Mobile, Inc. (TMO), with Prayer for Provisional Authority (PA)	Manila Electric Company (MERALCO) and Therma Mobile, Inc. (TMO)	On-going
234	2015-012 RC	In the Matter of the Application for the Approval of the Unplanned Tie Line Capital Project of Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) Arising from the Sale of Various Sub-Transmission Assets by National Transmission Corporation (TRANSCO) to Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I ), with Prayer for the Issuance of Provisional Authority (PA)	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I )	On-going
235	2015-013 RC	In the Matter of the Application for the Approval of the Electric	Southern Leyte Electric Cooperative, Inc.	On-going

**STATUS OF 458 CASES FILED IN 2015**

<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Power Purchase Agreement (EPPA) Between Southern Leyte Electric Cooperative, Inc. (SOLECO) and Palm Concepcion Power Corporation (PCPC)	(SOLECO) and Palm Concepcion Power Corporation (PCPC)	
236	2015-014 RC	In the Matter of the Application for the Approval of the Generation Rate for the Use of a 1 Unit 2 MW Modular Generation Set by Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I ) and Corresponding Approval of the Loan from the National Electrification Administration (NEA), with Prayer for the Issuance of Provisional Authority (PA)	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I )	On-going
237	2015-015 RC	In the Matter of the Application for the Approval of the Supplement to the Energy Supply Agreement (ESA) Between South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment of Information	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Therma Marine, Inc. (TMI)	On-going
238	2015-016 RC	In the Matter of the Application for Authority to	Manila Electric Company	On-going



<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Implement the Proposed Capital Expenditure (CAPEX) Program for Regulatory Year (RY) 2016, with Prayer for Provisional Authority (PA)	(MERALCO)	
239	2015-017 RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with Republic Act No. 9136, with Prayer for Provisional Authority (PA)	Busuanga Island Electric Cooperative, Inc. (BISELCO)	On-going
240	2015-018 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreements (EPPA) Between Northern Negros Electric Cooperative, Inc. (Formerly V-M-C Rural Electric Service Cooperative, Inc. [VRESCO]) and Palm Concepcion Power Corporation (PCPC)	Northern Negros Electric Cooperative, Inc. (NONECO) and Palm Concepcion Power Corporation (PCPC)	On-going
241	2015-019 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Northern Samar Electric Cooperative, Inc. (NORSAMELCO) and FDC Utilities, Inc. (FDCUI), with Prayer for the Issuance of Provisional Authority (PA)	Northern Samar Electric Cooperative, Inc. (NORSAMELCO) and FDC Utilities, Inc. (FDCUI)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
242	2015-020 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into by and Between Samar I Electric Cooperative, Inc. (SAMELCO I) and FDC Utilities, Inc. (FDCUI), with Prayer for the Issuance of Provisional Authority (PA)	Samar I Electric Cooperative, Inc. (SAMELCO I) and FDC Utilities, Inc. (FDCUI)	On-going
243	2015-021 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Leyte II Electric Cooperative, Inc. (LEYECO II) and FDC Utilities, Inc. (FDCUI), with Prayer for the Issuance of Provisional Authority (PA)	Leyte II Electric Cooperative, Inc. (LEYECO II) and FDC Utilities, Inc. (FDCUI)	On-going
244	2015-022 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Negros Oriental I Electric Cooperative, Inc. (NORECO I) and FDC Utilities, Inc. (FDCUI), with Prayer for the	Negros Oriental I Electric Cooperative, Inc. (NORECO I) and FDC Utilities, Inc. (FDCUI)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Issuance of Provisional Authority (PA)		
245	2015-023 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into by and Between Samar II Electric Cooperative, Inc. (SAMELCO II) and FDC Utilities, Inc. (FDCUI), with Prayer for the Issuance of Provisional Authority (PA)	Samar II Electric Cooperative, Inc. (SAMELCO II) and FDC Utilities, Inc. (FDCUI)	On-going
246	2015-024 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into by and Between Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO) and FDC Utilities, Inc. (FDCUI), with Prayer for the Issuance of Provisional Authority (PA)	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO) and FDC Utilities, Inc. (FDCUI)	On-going
247	2015-025 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into by and Between Eastern Samar Electric Cooperative, Inc. (ESAMELCO) and FDC Utilities, Inc. (FDCUI), with Prayer for the	Easter Samar Electric Cooperative, Inc. (ESAMELCO) and FDC Utilities, Inc. (FDCUI)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Issuance of Provisional Authority (PA)		
248	2015-026 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into by and Between Leyte V Electric Cooperative, Inc. (LEYECO V) and FDC Utilities, Inc. (FDCUI), with Prayer for the Issuance of Provisional Authority (PA)	Leyte V Electric Cooperative, Inc. (LEYECO V) and FDC Utilities, Inc. (FDCUI)	On-going
249	2015-027 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into by and Between Southern Leyte Electric Cooperative, Inc. (SOLECO) and FDC Utilities, Inc. (FDCUI), with Prayer for the Issuance of Provisional Authority (PA)	Southern Leyte Electric Cooperative, Inc. (SOLECO) and FDC Utilities, Inc. (FDCUI)	On-going
250	2015-028 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Davao Oriental Electric Cooperative, Inc. (DORECO) and FDC Misamis Power Corporation (FDC Misamis)	Davao Oriental Electric Cooperative, Inc. (DORECO) and FDC Misamis Power Corporation (FDC Misamis)	On-going

**STATUS OF 458 CASES FILED IN 2015**

<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
251	2015-029 RC	In the Matter of the Application for the Approval of the Power Supply Contract (PSC) Between Pampanga II Electric Cooperative, Inc. (PELCO II) and San Miguel Energy Corporation (SMEC)	Pampanga II Electric Cooperative, Inc. (PELCO II) and San Miguel Energy Corporation (SMEC)	Decision dated August 17, 2015. (Please refer to Summary of Cases Decided in 2015)
252	2015-030 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Lanao del Norte Electric Cooperative, Inc. (LANECO) and King Energy Generation, Inc. (KEGI), with Prayer for the Issuance of a Provisional Authority (PA)	Lanao del Norte Electric Cooperative, Inc. (LANECO) and King Energy Generation, Inc. (KEGI)	On-going
253	2015-031 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between First Bukidnon Electric Cooperative, Inc. (FIBECO) and Maramag Mini Hydro Power Corporation (MMHPC), with Prayer for the Issuance of a Provisional Authority (PA)	First Bukidnon Electric Cooperative, Inc. (FIBECO) and Maramag Mini Hydro Power Corporation (MMHPC)	On-going
254	2015-032 RC	In the Matter of the Joint Application for the Approval of the Electric	Misamis Occidental II Electric	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Power Purchase Agreement (EPPA) Entered Into by and Between Misamis Occidental II Electric Cooperative, Inc. (MOELCI II ) and FDC Misamis Power Corporation (FDC Misamis), with Prayer for Issuance of Provisional Authority (PA)	Cooperative, Inc. (MOELCI II ) and FDC Misamis Power Corporation (FDC Misamis)	
255	2015-033 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between First Bukidnon Electric Cooperative, Inc. (FIBECO) and FDC Misamis Power Corporation (FDC Misamis), with Prayer for Issuance of Provisional Authority (PA)	First Bukidnon Electric Cooperative, Inc. (FIBECO) and FDC Misamis Power Corporation (FDC Misamis)	On-going
256	2015-034 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Cotabato Electric Cooperative, Inc. (COTELCO) and FDC Misamis Power Corporation (FDC Misamis), with Prayer for Issuance of Provisional Authority (PA)	Cotabato Electric Cooperative, Inc. (COTELCO) and FDC Misamis Power Corporation (FDC Misamis)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
257	2015-035 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Lanao del Norte Electric Cooperative, Inc. (LANECO) and FDC Misamis Power Corporation (FDC Misamis), with Prayer for Issuance of Provisional Authority (PA)	Lanao del Norte Electric Cooperative, Inc. (LANECO) and FDC Misamis Power Corporation (FDC Misamis)	On-going
258	2015-036 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Agusan del Norte Electric Cooperative, Inc. (ANECO) and FDC Misamis Power Corporation (FDC Misamis), with Prayer for Issuance of Provisional Authority (PA)	Agusan del Norte Electric Cooperative, Inc. (ANECO) and FDC Misamis Power Corporation (FDC Misamis)	On-going
259	2015-037 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II) and FDC Misamis Power Corporation (FDC Misamis), with Prayer for	Misamis Oriental II Electric Service Cooperative, Inc. (MORESCO II) and FDC Misamis Power Corporation (FDC Misamis)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Issuance of Provisional Authority (PA)		
260	2015-038 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and FDC Misamis Power Corporation (FDC Misamis), with Prayer for Issuance of Provisional Authority (PA)	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and FDC Misamis Power Corporation (FDC Misamis)	On-going
261	2015-039 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between First Bukidnon Electric Cooperative, Inc. (FIBECO) and UHPC Bukidnon Hydro Power I Corporation (UHPC BHPI), with Prayer for Provisional Authority (PA)	First Bukidnon Electric Cooperative, Inc. (FIBECO) and UHPC Bukidnon Hydro Power I Corporation (UHPC BHPI)	On-going
262	2015-040 RC	In the Matter of the Application for the Approval of the Electricity Supply and Transfer Agreement (ESTA) Between the South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Supreme Power	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and Supreme Power Corporation (SUPREME POWER)	On-going



<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Corporation (SUPREME POWER)		
263	2015-041 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Manila Electric Company (MERALCO and Bac-Man Geothermal, Inc. (BGI)	Manila Electric Company (MERALCO) and Bac-Man Geothermal, Inc. (BGI)	On-going
264	2015-042 RC	In the Matter of the Application for Approval of a Capital Expenditure (CAPEX) Project to Replace the 10 MVA Power Transformer at the Fortuna Substation, with Prayer for the Immediate Issuance of a Provisional Authority (PA)	San Fernando Electric Light and Power Company, Inc. (SFELAPCO)	On-going
265	2015-043 RC	In the Matter of the Application for the Approval of the Supplement to the Energy Supply Agreement (ESA) Between Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment of Information	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II) and Therma Marine, Inc. (TMI)	On-going
266	2015-044 RC	In the Matter of the Application for Approval of Rate Adjustment in Accordance with Republic	Negros Oriental I Electric Cooperative, Inc. (NORECO I)	On-going

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<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Act No. 9136, with Prayer for Provisional Authority (PA)		
267	2015-045 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Surigao del Norte Electric Cooperative, Inc. (SURNECO) and FDC Misamis Power Corporation (FDC Misamis)	Surigao del Norte Electric Cooperative, Inc. (SURNECO) and FDC Misamis Power Corporation (FDC Misamis)	On-going
268	2015-046 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and FDC Misamis Power Corporation (FDC Misamis)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and FDC Misamis Power Corporation (FDC Misamis)	On-going
269	2015-047 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) and FDC Misamis Power Corporation (FDC Misamis)	Misamis Oriental I Rural Electric Service Cooperative, Inc. (MORESCO I) and FDC Misamis Power Corporation (FDC Misamis)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Misamis), with Prayer for the Issuance of Provisional Authority (PA)		
270	2015-048 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Cotabato Electric Cooperative, Inc. (COTELCO) and FDC Misamis Power Corporation (FDC Misamis)	Cotabato Electric Cooperative, Inc. (COTELCO) and FDC Misamis Power Corporation (FDC Misamis)	On-going
271	2015-049 RC	In the Matter of the Application for the Approval of the Cebu-Negros-Panay 230kV Backbone Project - Stage 2 (Cebu Substation 230kV Upgrading), with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
272	2015-050 RC	In the Matter of the Petition for the Availment of the Environment Charge/Share from the Universal Charge (UC) for the Rehabilitation and Management of Watershed Areas (Plan 12), with Prayer for Provisional Authority (PA)	National Power Corporation (NPC)	On-going
273	2015-051 RC	In the Matter of the Application for Authority to Approved the Construction	Dagupan Electric Corporation (DECORP)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		of the Sta. Barbara - Calasiao 69kV Line Using Single 795 MCM ACSR Conductor per Phase, with Prayer for Provisional Authority (PA)		
274	2015-052 RC	In the Matter of the Application for Approval/Confirmation of Force Majeure (FM) Project Due to Typhoon Santi	Tarlac Electric, Inc. (TEI)	On-going
275	2015-053 RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Projects for the Years 2015 to 2017 and for Authority to Secure Loan from the National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)	Davao Electric Cooperative, Inc. (DORECO)	On-going
276	2015-054 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Biliran Electric Cooperative, Inc. (BILECO) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment	Biliran Electric Cooperative, Inc. (BILECO) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
277	2015-055 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment	Don Orestes Romualdez Electric Cooperative, Inc. (DORELCO) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA)	On-going
278	2015-056 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Entered Into Between Leyte III Electric Cooperative, Inc. (LEYECO III) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA), with Prayer for the Issuance of Provisional Authority (PA)	Leyte III Electric Cooperative, Inc. (LEYECO III) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA)	On-going
279	2015-057 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Entered Into Between Leyte IV Electric Cooperative, Inc. (LEYECO IV) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA), with Prayer for the Issuance of Provisional Authority (PA)	Leyte IV Electric Cooperative, Inc. (LEYECO IV) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA)	On-going

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<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
280	2015-058 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Leyte V Electric Cooperative, Inc. (LEYECO V) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment	Leyte V Electric Cooperative, Inc. (LEYECO V) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA)	On-going
281	2015-059 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Eastern Samar Electric Cooperative, Inc. (ESAMELCO) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment	Eastern Samar Electric Cooperative, Inc. (ESAMELCO) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA),	On-going
282	2015-060 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Samar I Electric Cooperative, Inc. (SAMELCO I) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA), with Motion for Provisional Authority (PA) and Motion	Samar I Electric Cooperative, Inc. (SAMELCO I) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		for Confidential Treatment		
283	2015-061 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Samar II Electric Cooperative, Inc. (SAMELCO II) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment	Samar II Electric Cooperative, Inc. (SAMELCO II) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA)	On-going
284	2015-062 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Leyte II Electric Cooperative, Inc. (LEYECO II) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment	Leyte II Electric Cooperative, Inc. (LEYECO II) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA)	On-going
285	2015-063 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Northern Samar Electric Cooperative, Inc. (NORSAMELCO) and Trans-Asia Oil and Energy Development Corporation	Northern Samar Electric Cooperative, Inc. (NORSAMELCO) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(TRANS-ASIA), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment		
286	2015-064 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Southern Leyte Electric Cooperative, Inc. (SOLECO) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment	Southern Leyte Electric Cooperative, Inc. (SOLECO) and Trans-Asia Oil and Energy Development Corporation (TRANS-ASIA)	On-going
287	2015-065 RC	In the Matter of the Application for the Approval of the 1 <sup>st</sup> Amendment to the Electricity Supply Agreement (ESA) Between First Catanduanes Electric Cooperative, Inc. (FICELCO) and Sunwest Water and Electric Company (SUWECO), with Prayer for the Issuance of Provisional Authority (PA)	First Catanduanes Electric Cooperative, Inc. (FICELCO) and Sunwest Water and Electric Company (SUWECO)	On-going
288	2015-066 RC	In the Matter of the Application for the Approval of the Recovery of the Generation Charge as Purchased by Negros Occidental Electric Cooperative, Inc.	Central Negros Electric Cooperative, Inc. (CENECO) and Negros Occidental Electric Cooperative, Inc.	On-going



<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(NOCECO) from Central Negros Electric Cooperative, Inc. (CENECO)	(NOCECO)	
289	2015-067 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Lanao del Norte Electric Cooperative, Inc. (LANECO) and FDC Misamis Power Corporation (FDC Misamis)	Lanao del Norte Electric Cooperative, Inc. (LANECO) and FDC Misamis Power Corporation (FDC Misamis)	On-going
290	2015-068 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Camiguin Electric Cooperative, Inc. (CAMELCO) and FDC Misamis Power Corporation (FDC Misamis)	Camiguin Electric Cooperative, Inc. (CAMELCO) and FDC Misamis Power Corporation (FDC Misamis)	On-going
291	2015-069 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Agusan del Norte Electric Cooperative, Inc. (ANECO) and FDC Misamis Power Corporation (FDC Misamis)	Agusan del Norte Electric Cooperative, Inc. (ANECO) and FDC Misamis Power Corporation (FDC Misamis)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
292	2015-070 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Misamis Occidental II Electric Cooperative, Inc. (MOELCI II) and FDC Misamis Power Corporation (FDC Misamis)	Misamis Occidental II Electric Cooperative, Inc. (MOELCI II) and FDC Misamis Power Corporation (FDC Misamis)	On-going
293	2015-071 RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement (ESA) Between Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment of Information	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and Therma Marine, Inc. (TMI)	On-going
294	2015-072 RC	In the Matter of the Manila Electric Company (MERALCO) Rate Increase for the Month of April 2015	Bayan Muna Representatives Neri Javier Colmenares and Carlos Isagani Zarate	On-going
295	2015-073 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by	Davao del Norte Electric Cooperative, Inc. (DANECO) and FDC Misamis	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		and Between Davao del Norte Electric Cooperative, Inc. (DANECO) and FDC Misamis Power Corporation (FDC Misamis), with Prayer for the Issuance of Provisional Authority (PA)	Power Corporation (FDC Misamis)	
296	2015-074 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Surigao del Norte Electric Cooperative, Inc. (SURNECO) and FDC Misamis Power Corporation (FDC Misamis)	Surigao del Norte Electric Cooperative, Inc. (SURNECO) and FDC Misamis Power Corporation (FDC Misamis)	On-going
297	2015-075 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Davao del Norte Electric Cooperative, Inc. (DANECO) and FDC Misamis Power Corporation (FDC Misamis)	Davao del Norte Electric Cooperative, Inc. (DANECO) and FDC Misamis Power Corporation (FDC Misamis)	On-going
298	2015-076 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Misamis Oriental II Electric	Misamis Oriental II Electric Cooperative, Inc. (MORESCO II) and FDC Misamis Power Corporation (FDC Misamis)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Cooperative, Inc. (MORESCO II) and FDC Misamis Power Corporation (FDC Misamis)		
299	2015-077 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Angeles Electric Corporation (AEC) and Anda Power Corporation (ANDA)	Angeles Electric Corporation (AEC) and Anda Power Corporation (ANDA)	On-going
300	2015-078 RC	In the Matter of the Application for the Approval of the Pagbilao EHV Substation Project, with Prayer for the Issuance of a Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
301	2015-079 RC	In the Matter of the Application for the Approval of the Mindanao 230kV Transmission Backbone Project, with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
302	2015-080 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Guimaras Electric Cooperative, Inc. (GUIMELCO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
303	2015-081 RC	In the Matter of the Application for Approval of a Rate Adjustment in Accordance with the Rules Governing the Tariff Glide Path (TGP) Pursuant to Article VII of the Rules for Setting the Rural Electric Cooperatives' Wheeling Rates (RSEC-WR)	Pampanga I Electric Cooperative, Inc. (PELCO I)	On-going
304	2015-082 RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Projects for 2016 to 2018, with Prayer for the Issuance of Provisional Authority (PA)	Pampanga I Electric Cooperative, Inc. (PELCO I)	On-going
305	2015-083 RC	In the Matter of the Application for Approval of the Tariff Glide Path (TGP) Calculation Pursuant to Article VII of the Rural Electric Cooperatives' Wheeling Rates (RSEC-WR) and ERC Resolution No. 08, Series of 2011, with Prayer for Provisional Authority (PA)	Cebu I Electric Cooperative, Inc. (CEBECO I)	On-going
306	2015-084 RC	In the Matter of the Application for Approval of its Tariff Glide Path (TGP) Adjustment for the Regulatory Years from 01 January 2016 to 31 December 2018	Bohol II Electric Cooperative, Inc. (BOHECO II)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
307	2015-085 RC	In the Matter of the Application for the Approval of the Tariff Adjustment in Accordance with the Rules for Setting the Electric Cooperatives' Wheeling Rates (RSEC-WR), with Prayer for Provisional Authority (PA)	Northern Negros Electric Cooperative, Inc. (NONECO)	On-going
308	2015-086 RC	In the Matter of the Application for Approval of the Tariff Glide Path (TGP) Calculation Pursuant to Article VII of the Rural Electric Cooperatives' Wheeling Rates (RSEC-WR) and ERC Resolution No. 08, Series of 2011, with Prayer for Provisional Authority (PA)	Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going
309	2015-087 RC	In the Matter of the Application for Approval of the Translation Into Distribution Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC - Approved Annual Revenue Requirement (ARR) for Angeles Electric Corporation (AEC) Under the Performance Based Regulation (PBR) of the Regulatory Period 2012 to 2015	Angeles Electric Corporation (AEC)	On-going
310	2015-088 RC	In the Matter of the Application for Approval of	Aurora Electric Cooperative, Inc.	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		the Adjustment in Rate Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	(AURELCO)	
311	2015-089 RC	In the Matter of the Application for Approval of the Maximum Average Price (MAP RY2015) and its Translation Into Distribution Rates of Different Customer Classes for the Fourth Regulatory Year of the ERC - Approved Annual Revenue Requirement (ARR) for Bohol Light Company, Inc. (BLCI) Under the Performance Based Regulation (PBR) for the Regulatory Period 2012 to 2015	Bohol Light Company, Inc. (BLCI)	On-going
312	2015-090 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Tarlac I Electric Cooperative, Inc. (TARELCO I)	On-going
313	2015-091 RC	In the Matter of the Application for Approval of Power Supply Agreement (PSA) Between Angeles Electric Corporation (AEC) and Angeles Power, Inc. (API)	Angeles Electric Corporation (AEC) and Angeles Power, Inc. (API)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
314	2015-092 RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement (ESA) Between Misamis Occidental I Electric Cooperative, Inc. (MOELCI I) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment of Information	Misamis Occidental I Electric Cooperative, Inc. (MOELCI I) and Therma Marine, Inc. (TMI)	On-going
315	2015-093 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Mountain Province Electric Cooperative, Inc. (MOPRECO)	On-going
316	2015-094 RC	In the Matter of the Application for Approval of Contingency Capital Expenditure (CAPEX) Project - Pole Relocation Due to Road Widening	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	On-going
317	2015-095 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Antique Electric Cooperative, Inc. (ANTECO)	On-going
318	2015-096 RC	In the Matter of the Application for Approval of the Supplement to the Energy Supply Agreement	Bukidnon Second Electric Cooperative, Inc. (BUSECO) and	On-going



**STATUS OF 458 CASES FILED IN 2015**

<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(ESA) Between Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment of Information	Therma Marine, Inc. (TMI)	
319	2015-097 RC	In the Matter of the Application for Approval of the Tariff Glide Path (TGP) Calculation Pursuant to Article VII of the Rural Electric Cooperatives' Wheeling Rates (RSEC-WR) and ERC Resolution No. 08, Series of 2011, with Prayer for Provisional Authority (PA)	Cotabato Electric Cooperative, Inc. (COTELCO)	On-going
320	2015-098 RC	In the Matter of the Application of Recovery of Under Recoveries Due to the Implementation of Reinstated Prompt Payment Discount (PPD) of Palawan Electric Cooperative, Inc. (PALECO)	Palawan Electric Cooperative, Inc. (PALECO)	On-going
321	2015-099 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between First Bukidnon Electric Cooperative, Inc. (FIBECO) and Bukidnon Power Corporation (BPC), with	First Bukidnon Electric Cooperative, Inc. (FIBECO) and Bukidnon Power Corporation (BPC)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Motion for Issuance of Provisional Authority (PA) and Motion for Confidential Treatment of Information		
322	2015-100 RC	In the Matter of the Application for the Approval of the Proposed Three (3) Year Capital Expenditure (CAPEX) Projects	Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going
323	2015-101 RC	In the Matter of the Application for the Approval of the Proposed Three (3) Year Capital Expenditure (CAPEX) Projects	Cebu I Electric Cooperative, Inc. (CEBECO I)	On-going
324	2015-102 RC	In the Matter of the Application for Approval of Eastern Samar Electric Cooperative, Inc. (ESAMELCO) Capital Expenditure (CAPEX) Projects Due to Force Majeure (FM) (Typhoon Ruby)	Eastern Samar Electric Cooperative, Inc. (ESAMELCO)	On-going
325	2015-103 RC	In the Matter of the Application for Approval of the Tariff Glide Path (TGP) Calculation Pursuant to Article VII of the Rural Electric Cooperatives' Wheeling Rates (RSEC-WR) and ERC Resolution No. 08, Series of 2011, with Prayer for Provisional	Zamboanga del Norte Electric Cooperative, Inc. (ZANECO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Authority (PA)		
326	2015-104 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Quezon I Electric Cooperative, Inc. (QUEZELCO I)	On-going
327	2015-105 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure (CAPEX) Program for the Years 2015 to 2018 Inclusive of Implemented Projects in Years 2013 to 2014 and Approved But Unimplemented Projects for the Years 2010 to 2013, with Prayer for Provisional Authority (PA)	Tarlac I Electric Cooperative, Inc. (TARELCO I)	On-going
328	2015-106 RC	In the Matter of the Application for Authorization to Provide Electricity Service in Barangay Cabayugan, Puerto Princesa City, as Qualified Third Party (QTP) and for the Issuance of the Corresponding Authority to Operate (ATO) and for Approval of the Qualified Third Party Service and Subsidy Agreement (QTP-SSA) with the National Power Corporation (NPC), with	Sabang Renewable Energy Corporation (SREC)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Prayer for the Issuance of a Provisional Authority (PA)		
329	2015-107 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Pampanga III Electric Cooperative, Inc. (PELCO III)	On-going
330	2015-108 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules	Ifugao Electric Cooperative, Inc.(IFELCO)	On-going
331	2015-109 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Negros Oriental II Electric Cooperative, Inc. (NORECO II)	On-going
332	2015-110 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Kalinga - Apayao Electric Cooperative, Inc. (KAELCO)	On-going
333	2015-111 RC	Re: In the Matter for the Application for Approval of the Power Supply Agreement (PSA), with Prayer for Provisional Authority (PA)	Nueva Ecija II - Area 2 Electric Cooperative, Inc. (NEECO II-Area 2) and PNOC Renewables	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
			Corporation (PNOC RC)	
334	2015-112 RC	In the Matter of the Application for Approval of: (a) An Interim Average Rate; and (b) Translation of the Interim Average Rate Into Distribution Rates for its Various Customer Classes, with Prayer for the Issuance of a Provisional Authority (PA)	Manila Electric Company (MERALCO)	On-going
335	2015-113 RC	In the Matter of the Application for Approval of the Ancillary Services Procurement Agreement (ASPA) Between the National Grid Corporation of the Philippines (NGCP) and SPC Power Corporation (SPC), with Prayer for the Issuance of Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP) and SPC Power Corporation (SPC)	On-going
336	2015-114 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and Mapalad Power Corporation (MPC), with Prayer for Provisional Authority (PA)	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and Mapalad Power Corporation (MPC)	On-going
337	2015-115 RC	In the Matter of the Application for Approval of Adjustment in Rates	Siargao Electric Cooperative, Inc. (SIARELCO)	On-going

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<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)		
338	2015-116 RC	In the Matter of the Application for Approval of Capital Expenditures (CAPEX) Program for Years 2014 to 2016, with Motion for Provisional Authority (PA)	Ilocos Sur Electric Cooperative, Inc. (ISECO)	On-going
339	2015-117 RC	In the Matter of the Application for the Approval of the Power Supply Contract (PSC) Between Tarlac II Electric Cooperative, Inc. (TARELCO II) and SMC Consolidated Power Corporation (SCPC)	Tarlac II Electric Cooperative, Inc. (TARELCO II) and SMC Consolidated Power Corporation (SCPC)	On-going
340	2015-118 RC	In the Matter of the Application for the Approval of the Interim Supply Agreement (ISA) and Interim Supply Contract (ISC) Entered Into by and Between Tarlac II Electric Cooperative, Inc. (TARELCO II) and San Miguel Energy Corporation (SMEC), with Prayer for Provisional Authority (PA)	Tarlac II Electric Cooperative, Inc. (TARELCO II) and San Miguel Energy Corporation (SMEC)	On-going
341	2015-119 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement	South Cotabato I Electric Cooperative, Inc. (SOCOTECO I)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		(EPPA) Entered Into by and Between South Cotabato I Electric Cooperative, Inc. (SOCOTECO I) and FDC Misamis Power Corporation (FDC Misamis)	and FDC Misamis Power Corporation (FDC Misamis)	
342	2015-120 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and Mapalad Power Corporation (MPC), with Prayer for Provisional Authority (PA)	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and Mapalad Power Corporation (MPC)	On-going
343	2015-121 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II)	On-going
344	2015-122 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rule, with Prayer for Provisional Authority (PA)	Samar II Electric Cooperative, Inc. (SAMELCO II)	On-going
345	2015-123 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide	Quezon II Electric Cooperative, Inc. (QUEZELCO II)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Path (TGP) Rules, with Prayer for Provisional Authority (PA)		
346	2015-124 RC	In the Matter of the 5th Application for the True-Up Adjustments of Fuel and Purchased Power Costs (TAFPPC), and Foreign Exchange-Related Costs (TAFxA) Under the Rules for the Automatic Recovery of Monthly Fuel and Purchased Power Costs and Foreign Exchange-Related Costs by the National Power Corporation (NPC), as Amended	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
347	2015-125 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Biliran Electric Cooperative, Inc. (BILECO)	On-going
348	2015-126 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	On-going
349	2015-127 RC	In the Matter of the Application for Approval of Force Majeure (FM) Capital Projects: (1) Restoration and Rehabilitation of	Northern Samar Electric Cooperative, Inc. (NORSAMELCO)	On-going



<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Distribution Lines and Line Accessories and Kilowatt-Hour Meters Damaged by Typhoon Glenda Costing a Total of Php 65,239,833.00, and (2) to Secure Loan from National Electrification Administration (NEA), with Prayer for Provisional Authority (PA)		
350	2015-128 RC	In the Matter of the Application for the Approval of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Lanao del Norte Electric Cooperative, Inc. (LANECO), as Covered by a Lease Purchase Agreement (LPA) dated 19 December 2014	National Transmission Corporation (TRANSCO) and Lanao del Norte Electric Cooperative, Inc. (LANECO)	On-going
351	2015-129 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Year 2015 to 2016 and for Prayer for Provisional Authority (PA)	Tarlac II Electric Cooperative, Inc. (TARELCO II)	On-going
352	2015-130 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Quirino Electric Cooperative, Inc. (QUIRELCO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
353	2015-131 RC	In the Matter of the Application for Approval of the Emergency Capital Expenditure (CAPEX) Projects: Supply and Installation of 69/13.2 kV, and 10 MVA Power Transformer, with Prayer for the Issuance of Provisional Authority (PA)	Bukidnon Second Electric Cooperative, Inc. (BUSECO)	On-going
354	2015-132 RC	In the Matter of Application for Approval of the Power Supply Agreement (PSA) Entered Into by and Between La Union Electric Cooperative, Inc. (LUELCO) and Tubao Mini-Hydro Electric Corporation (TMHEC), with Motion for Issuance of a Provisional Authority (PA)	La Union Electric Cooperative, Inc. (LUELCO) and Tubao Mini-Hydro Electric Corporation (TMHEC)	On-going
355	2015-133 RC	In the Matter of the Application for Approval of its Tariff Glide Path (TGP) Adjustment for the 1st Regulatory Period	Nueva Vizcaya Electric Cooperative, Inc. (NUVELCO)	On-going
356	2015-134 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Samar I Electric Cooperative, Inc. (SAMELCO I)	On-going
357	2015-135 RC	In the Matter of the Application for Approval of	Zamboanga City Electric	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		the Energy Supply Agreement (ESA) Between Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and Therma South, Inc. (TSI)	Cooperative, Inc. (ZAMCELCO) and Therma South, Inc. (TSI)	
358	2015-136 RC	In the Matter of the Application of the National Grid Corporation of the Philippines ( NGCP) of the Approval of Force Majeure (FM) Event Regulated FM Pass Through for Typhoon Glenda in Visayas and Luzon, in Accordance with the Rules for Setting Transmission Wheeling Rates (RTWR), with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
359	2015-137 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Visayan Electric Company, Inc. (VECO) and Southwest Luzon Power Generation Corporation (SLPGC), with Motions for Issuance of Provisional Authority (PA) and Confidential Treatment of Information	Visayan Electric Company, Inc. (VECO) and Southwest Luzon Power Generation Corporation (SLPGC)	On-going
360	2015-138 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Minergy Power	Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Minergy Power	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Light Company, Inc. (CEPALCO) and Minergy Power Corporation (MPC), with Prayer for Provisional Authority (PA)	Corporation (MPC)	
361	2015-139 RC	Petition for the Availment of the National Power Corporation's Stranded Contract Costs (SCC) Portion of the Universal Charge (UC) for Calendar Year 2014, with Prayer for Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
362	2015-140 RC	In the Matter of the Application for Approval of the Interim Power Supply Agreement (IPSA) Between Clark Electric Distribution Corporation (CEDC) and 1590 Energy Corporation (1590EC)	Clark Electric Distribution Corporation (CEDC) and 1590 Energy Corporation (1590EC)	On-going
363	2015-141 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA), as Amended by Amendments No. 1, Entered Into by and Between Clark Electric Distribution Corporation (CEDC) and San Miguel Energy Corporation (SMEC), with Prayer for the Issuance of Provisional Authority (PA)	Clark Electric Distribution Corporation (CEDC) and San Miguel Energy Corporation (SMEC)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
364	2015-142 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Central Negros Electric Cooperative, Inc. (CENECO) and Palm Concepcion Power Corporation (PCPC)	Central Negros Electric Cooperative, Inc. (CENECO) and Palm Concepcion Power Corporation (PCPC)	On-going
365	2015-143 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	On-going
366	2015-144 RC	Petition for True-Up Adjustment of the National Power Corporation's (NPC) Stranded Debts (SD) Portion of the Universal Charge (UC) for the Luzon, Visayas and Mindanao Grids for Calendar Year 2014, with Prayer for the Issuance of Provisional Authority (PA)	Power Sector Assets and Liabilities Management Corporation (PSALM)	On-going
367	2015-145 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Camarines Sur II Electric Cooperative, Inc. (CASURECO II)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
368	2015-146 RC	In the Matter of the Joint Application for the Approval of the Amended Power Supply Agreement (PSA) Entered Into by and Between Aurora Electric Cooperative, Inc. (AURELCO) and Eco Market Solutions, Inc. (EMS), with Prayer for the Issuance of Provisional Authority (PA)	Aurora Electric Cooperative, Inc. (AURELCO) and Eco Market Solutions, Inc. (EMS)	On-going
369	2015-147 RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Projects for Calendar Year 2015	Cotabato Light and Power Company, Inc. (CLPC)	On-going
370	2015-148 RC	In the Matter of the Application for Approval of the Renewable Energy Supply Agreement (RESA) Between South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Astronergy Development Gensan, Inc. (ASTRONERGY)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and Astronergy Development Gensan, Inc. (ASTRONERGY)	On-going
371	2015-149 RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Projects for Calendar Year 2015	Visayan Electric Company, Inc. (VECO)	On-going
372	2015-150 RC	In the Matter of the Application for Approval of Capital Projects (CAPEX), with Prayer for Provisional Authority (PA)	Cabanatuan Electric Corporation (CELCOR)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
373	2015-151 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Liberty Solar Energy Corporation (LSEC), with Prayer for the Issuance of Provisional Authority (PA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Liberty Solar Energy Corporation (LSEC)	On-going
374	2015-152 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Kirahon Two Energy Corporation (KTEC), with Prayer for the Issuance of Provisional Authority (PA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Kirahon Two Energy Corporation (KTEC)	On-going
375	2015-153 RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Projects for Calendar Year 2015	Davao Light and Power Company, Inc. (DLPC)	On-going
376	2015-154 RC	In the Matter of the Application for Approval of the Electric Power Purchase Agreement (EPPA) Between Iloilo III Electric Cooperative, Inc. (ILECO III) and Panay Energy Development Corporation (PEDC)	Iloilo III Electric Cooperative, Inc. (ILECO III) and Panay Energy Development Corporation (PEDC)	On-going

**STATUS OF 458 CASES FILED IN 2015**

<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Corporation (PEDC), with Prayer for Provisional Authority (PA)		
377	2015-155 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Visayan Electric Company, Inc. (VECO) and Unified Leyte Geothermal Energy, Inc. (ULGEI)	Visayan Electric Company, Inc. (VECO) and Unified Leyte Geothermal Energy, Inc. (ULGEI)	On-going
378	2015-156 RC	In the Matter of the Application for Approval of Proposed Capital Expenditure (CAPEX) Program for the Years 2016 to 2018, with Application for Authority to Secure Loan from the National Electrification Administration (NEA) and Prayer for Provisional Authority (PA)	Siargao Electric Cooperative, Inc. (SIARELCO)	On-going
379	2015-157 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and Western Mindanao Power Corporation (WMPC), with Prayer for Provisional Authority (PA)	Zamboanga City Electric Cooperative, Inc. (ZAMCELCO) and Western Mindanao Power Corporation (WMPC)	On-going
380	2015-158 RC	In the Matter of the Application for the Approval of the Proposed	Visayan Electric Company, Inc. (VECO)	On-going



<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Time-of-Use (TOU) Retail Rates to End-Users		
381	2015-159 RC	In the Matter of the Application for Confirmation and Approval of Force Majeure (FM) Event Capital Expenditure (CAPEX) Project, Re: Repair, Restoration, Replacement and/or Rehabilitation of Distribution Lines, Facilities and Accessories Damaged by Typhoon Yolanda	Leyte IV Electric Cooperative, Inc. (LEYECO IV)	On-going
382	2015-160 RC	In the Matter of the Application for the Approval of the Structure and Level of Market Fees for the Calendar Years 2016 to 2017 for the Philippine Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	On-going
383	2015-161 RC	In the Matter of the Application for Approval of Asset Appraisal Report and Distribution Rate Adjustment, with Prayer for Provisional Authority (PA)	Olongapo Electricity Distribution Company, Inc. (OEDC)	On-going
384	2015-162 RC	In the Matter of the Application for the Approval of Electric and Non-Electric Capital Projects for the Regulatory Year 2015 and 2016, with Prayer for Provisional	Iligan Light and Power, Inc. (ILPI)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Authority (PA)		
385	2015-163 RC	In the Matter of the Application for the Approval of Pricing Amendments to the Administered Price Determination Methodology (APDM) for the Philippine Wholesale Electricity Spot Market (WESM)	Philippine Electricity Market Corporation (PEMC)	On-going
386	2015-164 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Leyte III Electric Cooperative, Inc. (LEYECO III)	On-going
387	2015-165 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Southern Leyte Electric Cooperative, Inc. (SOLECO)	On-going
388	2015-166 RC	In the Matter the of Applications for Confirmation/Approval of Force Majeure (FM) Event Capital Expenditure Projects, Re: Repair and Restoration of Distribution Lines and Facilities Damaged by Typhoon Seniang, and Approval of Other Emergency Capital Expenditure and the	Agusan del Sur Electric Cooperative, Inc. (ASELCO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Unplanned Capital Expenditure Projects with Application for Approval to Secure Loan from the National Electrification Administration (NEA), with Prayer for the Issuance of Provisional Authority/Approval (PA)		
389	2015-167 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Mindanao Energy System, Inc. (MINERGY), with Prayer for Provisional Authority (PA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Mindanao Energy Systems, Inc. (MINERGY)	On-going
390	2015-168 RC	In the Matter of the Application for Approval of the Interim Power Supply Agreement (IPSA) Between Pampanga II Electric Cooperative, Inc. (PELCO II) and 1590 Energy Corporation (1590EC)	Pampanga II Electric Cooperative, Inc. (PELCO II) and 1590 Energy Corporation (1590EC)	On-going
391	2015-169 RC	In the Matter of the Application for Approval of Adjustment in Rates Pursuant to the Tariff Glide Path (TGP) Rules, with Prayer for Provisional Authority (PA)	Isabela II Electric Cooperative, Inc. (ISELCO II)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
392	2015-170 RC	In the Matter of the Joint Application for the Approval of the Power Purchase Agreement (PPA) Entered Into by and Between Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Sure Eco Energy Philippines, Inc. (SURE ECO), with Prayer for Provisional Approval/Authority (PA) and Motion for Confidential Treatment of Information	Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Sure Eco Energy Philippines, Inc. (SURE ECO)	On-going
393	2015-171 RC	In the Matter of the Application for Approval of the Sale for Resale Agreement by and Between First Bukidnon Electric Cooperative, Inc. (FIBECO) and Cotabato Electric Cooperative, Inc. (COTELCO), with Prayer for Provisional Authority (PA)	First Bukidnon Electric Cooperative, Inc. (FIBECO) and Cotabato Electric Cooperative, Inc. (COTELCO)	On-going
394	2015-172 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II) and King Energy Generation, Inc. (KEGI), with Prayer for the Issuance of a Provisional Authority (PA)	Zamboanga del Sur II Electric Cooperative, Inc. (ZAMSURECO II) and King Energy Generation, Inc. (KEGI)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
395	2015-173 RC	In the Matter of the Application for the Approval of an Interim Maximum Annual Revenue for Calendar Year 2016 (iMAR 2016) and an Interim Net Performance Incentive for Calendar Year 2015 (iNPI 2015), with Prayer for the Issuance of Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
396	2015-174 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Cebu II Electric Cooperative, Inc. (CEBECO II), as Covered by a Contract to Sell dated 19 December 2014	National Transmission Corporation (TRANSCO) and Cebu II Electric Cooperative, Inc. (CEBECO II)	On-going
397	2015-175 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) and FDC Misamis Power Corporation (FDC Misamis)	Surigao del Sur II Electric Cooperative, Inc. (SURSECO II) and FDC Misamis Power Corporation (FDC Misamis)	On-going
398	2015-176 RC	In the Matter of the Application for the Approval of the Proposed	Marinduque Electric Cooperative, Inc.	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Six (6) Years Capital Expenditure (CAPEX) Projects	(MARELCO)	
399	2015-177 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Cebu I Electric Cooperative, Inc. (CEBECO I) and Therma Visayas, Inc. (TVI)	Cebu I Electric Cooperative, Inc. (CEBECO I) and Therma Visayas, Inc. (TVI)	On-going
400	2015-178 RC	In the Matter of the Joint Application for the Approval of the Electric Power Purchase Agreement (EPPA) Entered Into by and Between South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and FDC Misamis Power Corporation (FDC Misamis)	South Cotabato II Electric Cooperative, Inc. (SOCOTECO II) and FDC Misamis Power Corporation (FDC Misamis)	On-going
401	2015-179 RC	In the Matter of the Application for Approval of the Electricity Supply Agreement (ESA) Between the Sultan Kudarat Electric Cooperative, Inc. (SUKELECO) and DMCI Power Corporation (DPC), with Prayer for Provisional Authority (PA)	Sultan Kudarat Electric Cooperative, Inc. (SUKELECO) and DMCI Power Corporation (DPC)	On-going
402	2015-180 RC	In the Matter of the Application for Approval of the Emergency and Contingency Capital	Angeles Electric Corporation (AEC)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Expenditure (CAPEX) Projects		
403	2015-181 RC	In the Matter of the Joint Application for the Approval of the Power Sales Agreement (PSA) Entered Into by and Between Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Gerphil Renewable Energy, Inc. (GREI), with Prayer for the Issuance of Provisional Approval/Authority (PA) and Motion for Confidential Treatment of Information	Bukidnon Second Electric Cooperative, Inc. (BUSECO) and Gerphil Renewable Energy, Inc. (GREI)	On-going
404	2015-182 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Cagayan I Electric Cooperative, Inc. (CAGELCO I) and Anda Power Corporation (ANDA)	Cagayan I Electric Cooperative, Inc. (CAGELCO I) and Anda Power Corporation (ANDA)	On-going
405	2015-183 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Masinloc Power Partners Co., Ltd. (MPPCL) and Pangasinan I Electric Cooperative, Inc. (PANELCO I), with Prayer for Confidential Treatment of Information	Pangasinan I Electric Cooperative, Inc. (PANELCO I) and Masinloc Power Partners Co., Ltd. (MPPCL)	On-going

**STATUS OF 458 CASES FILED IN 2015**

<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
406	2015-184 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Cebu II Electric Cooperative, Inc. (CEBECO II) and Therma Visayas, Inc. (TVI)	Cebu II Electric Cooperative, Inc. (CEBECO II) and Therma Visayas, Inc. (TVI)	On-going
407	2015-185 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into by and Between Biliran Electric Cooperative, Inc. (BILECO) and FDC Utilities, Inc. (FDCUI), with Prayer for the Issuance of Provisional Authority (PA)	Biliran Electric Cooperative, Inc. (BILECO) and FDC Utilities, Inc. (FDCUI)	On-going
408	2015-186 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into by and Between Leyte III Electric Cooperative, Inc. (LEYECO III) and FDC Utilities, Inc. (FDCUI), with Prayer for the Issuance of Provisional Authority (PA)	Leyte III Electric Cooperative, Inc. (LEYECO III) and FDC Utilities, Inc. (FDCUI)	On-going
409	2015-187 RC	In the Matter of the Joint Application for the Approval of the Power Supply Agreement (PSA) Entered Into by and Between Leyte IV Electric Cooperative, Inc. (LEYECO	Leyte IV Electric Cooperative, Inc. (LEYECO IV) and FDC Utilities, Inc. (FDCUI)	On-going



**STATUS OF 458 CASES FILED IN 2015**

<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		IV) and FDC Utilities, Inc. (FDCUI), with Prayer for the Issuance of Provisional Authority (PA)		
410	2015-188 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Western Mindanao Power Corporation (WMPC), with Prayer for Provisional Authority (PA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Western Mindanao Power Corporation (WMPC)	On-going
411	2015-189 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Mapalad Power Corporation (MPC), with Prayer for Provisional Authority (PA)	Cagayan Electric Power and Light Company, Inc. (CEPALCO) and Mapalad Power Corporation (MPC)	On-going
412	2015-190 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Bohol Light Company, Inc. (BLCI) and Unified Leyte Geothermal Energy, Inc. (ULGEI)	Bohol Light Company, Inc. (BLCI) and Unified Leyte Geothermal Energy, Inc. (ULGEI)	On-going
413	2015-191 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Year 2014 to 2017 with Authority to	Pampanga Rural Electric Service Cooperative, Inc. (PRESCO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Secure Loan from National Electrification Administration (NEA)		
414	2015-192 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Masinloc Power Partners Co., Ltd. (MPPCL) and Camarines Sur II Electric Cooperative, Inc. (CASURECO II), with Prayer for Confidential Treatment of Information	Camarines Sur II Electric Cooperative, Inc. (CASURECO II) and Masinloc Power Partners Co., Ltd. (MPPCL)	On-going
415	2015-193 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Masinloc Power Partners Co., Ltd. (MPPCL) and San Jose City Electric Cooperative, Inc. (SAJELCO), with Prayer for Confidential Treatment of Information	San Jose City Electric Cooperative, Inc. (SAJELCO) and Masinloc Power Partners Co., Ltd. (MPPCL)	On-going
416	2015-194 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between First Bukidnon Electric Cooperative, Inc. (FIBECO) and Bukidnon Power Corporation (BPC), with Motion for Issuance of Provisional Authority (PA)	First Bukidnon Electric Cooperative, Inc. (FIBECO) and Bukidnon Power Corporation (BPC)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
417	2015-195 RC	In the Matter of the Application for the Approval of Emergency Electric Capital Project for the RY 2015, with Prayer for Provisional Authority (PA)	Clark Electric Distribution Corporation (CEDC)	On-going
418	2015-196 RC	In the Matter of the Application for Authority to Recover Local Franchise Taxes (LFT) in the City of Mandaue, Province of Cebu	Visayan Electric Company, Inc. (VECO)	On-going
419	2015-197 RC	In the Matter of the Application for Authority to Recover Local Franchise Taxes (LFT) in the City of Talisay, Province of Cebu	Visayan Electric Company, Inc. (VECO)	On-going
420	2015-198 RC	In the Matter of the Application for Authority to Recover Local Franchise Taxes (LFT) in the Province of Cebu	Visayan Electric Company, Inc. (VECO)	On-going
421	2015-199 RC	In the Matter of the Application for Authorization to Provide Electricity Service in Balut Island, Sarangani, Davao Occidental, as Qualified Third Party (QTP) and for Issuance of the Corresponding Authority to Operate (ATO) and for Approval of the QTP Service and Subsidy Contract (QSSC) with National Power	PowerSource Philippines, Inc. (PSPI)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Corporation (NPC), with Prayer for Issuance of a Provisional Authority (PA)		
422	2015-200 RC	In the Matter of the Application for Authorization to Provide Electricity Service in Barangays Candawaga and Culasian, Rizal, Palawan as Qualified Third Party (QTP) and for Issuance of the Corresponding Authority to Operate (ATO) and for Approval of the QTP Service and Subsidy Contract (QSSC) with National Power Corporation (NPC), with Prayer for Issuance of a Provisional Authority (PA)	PowerSource Philippines, Inc. (PSPI)	On-going
423	2015-201 RC	In the Matter of the Application for the Approval of the Conduct of Desktop Study and Hydrographic Survey for the Western Route of the Visayas-Mindanao Interconnection Project (VMIP), with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
424	2015-202 RC	In the Matter of the Application for Approval of Proposed Electric Capital Projects for the Years 2015 to 2019 and Prayer for Provisional Authority (PA)	Ticao Island Electric Cooperative, Inc. (TISELCO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
425	2015-203 RC	In the Matter of the Application of the Approval of the 13th Generation Rate Adjustment Mechanism (13th GRAM)	National Power Corporation (NPC)	On-going
426	2015-204 RC	In the Matter of the 13th Application for the Recovery of the Incremental Costs on Foreign Currency Exchange Rate Fluctuations Under the Incremental Currency Exchange Rate Adjustment (ICERA)	National Power Corporation (NPC)	On-going
427	2015-205 RC	In the Matter of the Application of the National Grid Corporation of the Philippines (NGCP) for the Approval of Force Majeure (FM) Event Regulated FM Pass Through for Typhoon Ruby and Tropical Storm Seniang in Visayas and Mindanao, in Accordance with the Rules for Setting Transmission Wheeling Rates (RTWR), with Prayer for Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
428	2015-206 RC	In the Matter of the Application for Approval of Capital Expenditure (CAPEX) Projects for 2015, Namely: (1) Construction of 69kV Subtransmission Line from Curvada, Kapatagan to Lanao del Norte Electric	Lanao del Norte Electric Cooperative, Inc. (LANECO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Cooperative, Inc. (LANECO) Main Office; and (2) Double Circuiting of Backbone Line from Kauswagan Substation to Larapan Bridge Linamon, with Prayer for Provisional Authority (PA)		
429	2015-207 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to Benguet Electric Cooperative, Inc. (BENECO), as Covered by a Lease Purchase Agreement (LPA) dated 19 December 2014	National Transmission Corporation (TRANSCO) and Benguet Electric Cooperative, Inc. (BENECO)	On-going
430	2015-208 RC	In the Matter of the Application for Authorization to Provide Electricity Service in Barangay Liminangcong, Taytay, Palawan, as Qualified Third Party (QTP) and for Issuance of the Corresponding Authority to Operate (ATO) and for Approval of the QTP Service and Subsidy Contract (QSSC), with National Power Corporation (NPC), with Prayer for Issuance of a Provisional Authority (PA)	PowerSource Philippines, Inc. (PSPI)	On-going

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<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
431	2015-209 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Sultan Kudarat Electric Cooperative, Inc. (SUKELECO) and King Energy Generation, Inc. (KEGI), with Prayer for the Issuance of a Provisional Authority (PA)	Sultan Kudarat Electric Cooperative, Inc. (SUKELECO) and King Energy Generation, Inc. (KEGI)	On-going
432	2015-210 RC	In the Matter of the Application for the Approval of the Implementation of Capital Expenditures (CAPEX) for Calendar Year 2016, with Prayer for the Issuance of Provisional Authority (PA)	National Grid Corporation of the Philippines (NGCP)	On-going
433	2015-211 RC	In the Matter of the Application for the Approval of the Power Supply Agreement (PSA) Between Masinloc Power Partners Co., Ltd. (MPPCL) and La Union Electric Cooperative, Inc. (LUELECO), with Prayer for Confidential Treatment of Information	La Union Electric Cooperative, Inc. (LUELECO), and Masinloc Power Partners Co. Ltd. (MPPCL)	On-going
434	2015-212 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission	National Transmission Corporation (TRANSCO) and	On-going

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<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Lines/Assets of the National Transmission Corporation (TRANSCO) to Cagayan Electric Power and Light Company, Inc. (CEPALCO), as Covered by a Second Amendment to the Contract to Sell dated 20 May 2015	Cagayan Electric Power and Light Company, Inc. (CEPALCO)	
435	2015-213 RC	In the Matter of the Application for Approval of the Multi-Year Capital Expenditure (CAPEX) Projects (2014 to 2016), with Prayer for Authority to Secure Loans and Provisional Authority (PA)	Cotabato Electric Cooperative, Inc. (COTELCO), for and in behalf of the Cotabato Electric Cooperative, Inc. - PPALMA (COTELCO - PPALMA) Business Unit	On-going
436	2015-214 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Masinloc Power Partners Co., Ltd. (MPPCL) and Ilocos Norte Electric Cooperative, Inc. (INEC), with Prayer for Confidential Treatment of Information	Ilocos Norte Electric Cooperative, Inc. (INEC) and Masinloc Power Partners Co., Ltd. (MPPCL)	On-going
437	2015-215 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Masinloc Power Partners Co., Ltd. (MPPCL) and Ilocos Sur Electric Cooperative, Inc. (ISECO),	Ilocos Sur Electric Cooperative, Inc. (ISECO) and Masinloc Power Partners Co., Ltd. (MPPCL)	On-going



<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		with Prayer for Confidential Treatment of Information		
438	2015-216 RC	In the Matter of the Application for Approval of the Feed-In Tariff Allowance (FIT-All) for Calendar Year 2016 Pursuant to the Guidelines of the Collection of the Feed-In Tariff Allowance and Disbursement of the Feed-In Tariff Allowance Fund, with Prayer for Provisional Authority (PA)	National Transmission Corporation (TRANSCO)	On-going
439	2015-217 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Masinloc Power Partners Co., Ltd. (MPPCL) and Mountain Province Electric Cooperative, Inc. (MOPRECO), with Prayer for Confidential Treatment of Information	Mountain Province Electric Cooperative, Inc. (MOPRECO) and Masinloc Power Partners Co., Ltd. (MPPCL)	On-going
440	2015-218 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Masinloc Power Partners Co., Ltd. (MPPCL) and Pangasinan III Electric Cooperative, Inc. (PANELCO III), with Prayer for Confidential Treatment of Information	Pangasinan III Electric Cooperative, Inc. (PANELCO III) and Masinloc Power Partners Co., Ltd. (MPPCL)	On-going

**STATUS OF 458 CASES FILED IN 2015**

<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
441	2015-219 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Masinloc Power Partners Co., Ltd. (MPPCL) and Abra Electric Cooperative, Inc. (ABRECO), with Prayer for Confidential Treatment of Information	Abra Electric Cooperative, Inc. (ABRECO) and Masinloc Power Partners Co., Ltd. (MPPCL)	On-going
442	2015-220 RC	In the Matter of the Application for Approval of the Power Supply Agreement (PSA) Between Masinloc Power Partners Co., Ltd. (MPPCL) and Kalinga Apayao Electric Cooperative, Inc. (KAELCO), with Prayer for Confidential Treatment of Information	Kalinga Apayao Electric Cooperative, Inc. (KAELCO) and Masinloc Power Partners Co., Ltd. (MPPCL)	On-going
443	2015-221 RC	In the Matter of the Application for Approval of the Energy Supply Agreement (ESA) Between Cotabato Light and Power Company, Inc. (CLPC) and Therma Marine, Inc. (TMI), with Motion for Provisional Authority (PA) and Motion for Confidential Treatment of Information	Cotabato Light and Power Company, Inc. (CLPC) and Therma Marine, Inc. (TMI)	On-going
444	2015-222 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Davao Light	Davao Light and Power Company, Inc. (DLPC) and Western Mindanao	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		and Power Company, Inc. (DLPC) and Western Mindanao Power Corporation (WMPC), with Prayer for Provisional Authority (PA) and Confidential Treatment of Information	Power Corporation (WMPC)	
445	2015-223 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to the Consortium of Davao del Norte Electric Cooperative, Inc. (DANECO) and Davao Light and Power Company, Inc. (DLPC), as Covered by a Contract to Sell dated 06 March 2012	National Transmission Corporation (TRANSCO) and the Consortium of Davao del Norte Electric Cooperative, Inc. (DANECO) and Davao Light and Power Company, Inc. (DLPC)	On-going
446	2015-224 RC	In the Matter of the Application for the Approval of the Sale of Various Sub-Transmission Lines/Assets of the National Transmission Corporation (TRANSCO) to the Consortium of Davao del Norte Electric Cooperative, Inc. (DANECO) and Davao Oriental Electric Cooperative, Inc. (DORECO), as Covered by a Lease Purchase	National Transmission Corporation (TRANSCO), and the Consortium of Davao del Norte Electric Cooperative, Inc. (DANECO) and Davao Oriental Electric Cooperative, Inc. (DORECO)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Agreement (LPA) dated 23 December 2015		
447	2015-225 RC	In the Matter of the Application for Approval of the Power Sales Agreement (PSA) Between Cotabato Light and Power Company, Inc. (CLPC) and Western Mindanao Power Corporation (WMPC), with Prayer for Provisional Authority (PA) and Confidential Treatment of Information	Cotabato Light and Power Company, Inc. (CLPC) and Western Mindanao Power Corporation (WMPC)	On-going
448	2015-001 RM	In the Matter of the Petition to Adopt the Proposed Rules to Govern the Installation and Use of Smart Revenue Meters for Advanced Metering Infrastructure (AMI) System Application and Pertinent Functionalities	Visayan Electric Company, Inc. (VECO)	On-going
449	2015-002 RM	In the Matter of the Adoption of the Amendment to Resolution No. 10, Series of 2012, Entitled " A Resolution Approving the Feed-In Tariff (FIT) Rates" (FIT Rules), Particularly for Wind FIT Rates, as Necessitated by the Review and Re-Adjustment of the Wind FIT Since the Installation Target for Wind Technology has	Energy Regulatory Commission (ERC)	Decision dated October 06, 2015. (Please refer to Summary of Cases Decided in 2015)

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Already Been Achieved		
450		In Re: Resolution Directing the Applicants/Petitioners to Bear the Regulatory Costs Associated with Rate Case (RC) and Rule - Making (RM) Applications/Petitions Filed with the Energy Regulatory Commission (ERC), Including But Not Limited to, the Inherent Costs Attendant to the Conduct of Public Hearings and Ocular Inspection	Energy Regulatory Commission (ERC)	On-going
451		In the Matter of the Adoption of the Proposed Resolution Requiring All Distribution Utilities (DUs) to Submit Semi-Annual Reports Relative to its In-Service Meters as Adopted in Resolution No. 12, Series of 2009, as Amended	Energy Regulatory Commission (ERC)	On-going
452		In the Matter of the Adoption of the Proposed Amendments to the "Rules to Govern the Refund of Meter Deposits to Residential and Non-Residential Customers"	Energy Regulatory Commission (ERC)	On-going
453	2015-003 RM	In the Matter of the Adoption of the Rules Governing the Issuance of Licenses or Authorization	Energy Regulatory Commission (ERC)	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		of Retail Electricity Suppliers (RES) and Prescribing the Requirements and Conditions Therefor and the Revised Rules for Contestability		
454	2015-004 RM	In the Matter of the Resolution Confirming the Authority of Distribution Utilities (DUs) to Act as the Default Metering Service Providers (MSP) for Embedded FIT - Eligible Renewable Energy Plants and Providing the Terms and Conditions for Such Authorization	Energy Regulatory Commission (ERC)	On-going
455	2015-005 RM	In the Matter of the Promulgation of the "Revised Guidelines for the Determination of Installed Generating Capacity and Enforcement of the Limits on Concentration of Ownership, Operation or Control of Installed Generating Capacity Under Section 45 of Republic Act No. 9136"	Energy Regulatory Commission (ERC)	On-going
456	2015-006 RM	In the Matter of the Petition to Amend ERC Resolution No. 09, Series of 2011, Allowing Registration of Shares at the Sarangani Energy Corporation (SEC) as a Mode of Public	Angeles Electric Corporation (AEC), Cabanatuan Electric Corporation (CELCOR), Dagupan Electric	On-going

<b>STATUS OF 458 CASES FILED IN 2015</b>				
<b>No</b>	<b>Case No.</b>	<b>Case Title</b>	<b>Applicant/ Complainant/ Respondent/ Petitioner</b>	<b>Status</b>
		Offering	Corporation (DECORP), Ibaan Electric Corporation (IEC), Iligan Light and Power, Inc. (ILPI), La Union Electric Company, Inc. (LUELCO) and Tarlac Electric, Inc. (TEI)	
457	2015-007 RM	In the Matter of the Petition for the Adoption of Proposed Amendments to Resolution No. 21, Series of 2011 and Resolution No. 07, Series of 2004, as Necessitated by Proceedings in ERC Case No. 2014-135 RC	Romblon Electric Cooperative, Inc. (ROMELCO), Sunwest Water and Electric Company (SUWECO), Oriental Mindoro Electric Cooperative, Inc. (ORMECO) and Catuiran Hydro Power Corporation (CHPC)	On-going
458	2015-008 RM	In the Matter of the Petition for Rules Change In Rate Setting Methodology for Distribution Wheeling Rate (RDWR) - Repeal of the Performance-Based Rate Making (PBR) Regulation and Return to Previous Return on Rate Base (RORB) with Modification	Matuwid na Singil sa Kuryente Consumer Alliance, Inc. (MSK)	On-going

**ENERGY REGULATORY COMMISSION**  
**Statement of Financial Position**  
**All Funds**  
**As of December 31, 2015**  
**(In PhP)**

	<u>Note</u>	<u>2015</u>	<u>2014</u> (Restated)
<b>ASSETS</b>			
<b>Current Assets</b>			
Cash and Cash Equivalent	5	1,900,830.99	5,624,438.52
Receivables	6	427,710,520.66	230,488,257.15
Inventories	7	2,779,255.48	2,335,418.40
Other Current Assets	8	1,622,612.93	902,899.44
<b>Total Current Assets</b>		<u>434,013,220.06</u>	<u>239,351,013.51</u>
<b>Non-Current Assets</b>			
Property, Plant and Equipment, net	9	53,780,045.16	70,240,865.52
Other Non-Current Assets	10	728,276.27	728,276.27
<b>Total Non-Current Assets</b>		<u>54,508,321.43</u>	<u>70,969,141.79</u>
<b>Total Assets</b>		<u><b>488,521,541.49</b></u>	<u><b>310,320,155.30</b></u>
<b>LIABILITIES</b>			
<b>Current Liabilities</b>			
Financial Liabilities	11	19,978,809.28	7,282,225.67
Inter-Agency Payables	11	3,491,874.79	2,871,989.07
Trust Liabilities	11	591,000.00	-
Deferred Credits/ Unearned Income	11	2,877,792.03	1,521,697.03
Other Current Payables	11	716,114.39	-
<b>Total Current Liabilities</b>		<u>27,655,590.49</u>	<u>11,675,911.77</u>
<b>Total Liabilities</b>		<u>27,655,590.49</u>	<u>11,675,911.77</u>
<b>NET ASSETS/ EQUITY</b>			
Accumulated Surplus/ (Deficit)	12	460,865,951.00	298,644,243.53
<b>Total Net Assets/ Equity</b>		<u>460,865,951.00</u>	<u>298,644,243.53</u>
<b>Total Liabilities and Net Assets/Equity</b>		<u><b>488,521,541.49</b></u>	<u><b>310,320,155.30</b></u>



**ENERGY REGULATORY COMMISSION**  
**Statement of Financial Performance**  
**All Funds**  
**For the Year Ended December 31, 2015**  
**(In PhP)**

	<u>Note</u>	<u>2015</u>	<u>2014</u> (Restated)
<b>Revenue</b>			
Service and Business Income	14	1,068,233,614.47	1,017,039,774.85
<b>Total Revenue</b>		<u>1,068,233,614.47</u>	<u>1,017,039,774.85</u>
<b>Less: Current Operating Expenses</b>			
Personnel Services	15	175,145,585.03	149,014,673.74
Maintenance and Other Operating Expense	15	101,702,979.59	81,054,699.57
Non-Cash Expenses	15	17,686,259.06	19,284,716.47
<b>Total Current Operating Expenses</b>		<u>294,534,823.68</u>	<u>249,354,089.78</u>
<b>Surplus (Deficit) from Current Operations</b>		<u>773,698,790.79</u>	<u>767,685,685.07</u>
Net Financial Assistance/ Subsidy	13	463,845,226.91	241,941,507.88
Losses	18	(716,921.59)	(87,004.08)
<b>Surplus (Deficit) for the Period</b>		<u>1,236,827,096.11</u>	<u>1,009,540,188.87</u>